# [DRAFT SUBSEQUENT FROM PUBLIC REVIEW]

The First State of the Carbon Cycle Report (SOCCR): The North American Carbon Budget and Implications for the Global Carbon Cycle



# **U.S. Climate Change Science Program**

**Synthesis and Assessment Product 2.2** 

January 2007

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The First State of the Carbon Cycle Report (SOCCR): The North American Carbon Budget and Implications for the Global Carbon Cycle

> Synthesis and Assessment Product 2.2 Report by the U.S. Climate Change Science Program and the Subcommittee on Global Change Research

Edited by the Scientific Coordination Team: Anthony W. King (Lead), Lisa Dilling (Co-Lead), Gregory P. Zimmerman (Project Coordinator), David M. Fairman, Richard A. Houghton, Gregg H. Marland, Adam Z. Rose, and Thomas J. Wilbanks [This page intentionally left blank]

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1	ABSTRACT
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9	<sup>4</sup> Wesde Uele Research Center <sup>5</sup> The Remember is State University of Colorado, "Consensus Building Institute, Inc.,
10	woods Hole Research Center, The Pennsylvania State University and University of Southern California
11	North America is currently a net source of carbon dioxide to the atmosphere, contributing to the
13	global buildup of greenhouse gases in the atmosphere and associated changes in the earth's climate. In
14	2003, North America emitted nearly two billion metric tons of carbon to the atmosphere as carbon
15	dioxide. The primary source of emissions is the burning of fossil fuels to generate electricity, heat
16	buildings and power transportation (1856 million metric tons of carbon per year, $\pm 10\%$ with 95%
17	confidence). North America's fossil fuel emissions in 2003 were 27% of global emissions. Approximately
18	85% of North America's emissions in 2003 were from the United States, 9% from Canada and 6% from
19	Mexico. The conversion of fossil fuels to energy commodities (primarily electricity) is the single largest
20	contributor to the North American fossil-fuel source, accounting for approximately 40% of North
21	American fossil emissions in 2003. Transportation is the second largest contributor, accounting for 31%
22	of total North American emissions in 2003.
23	North America is also a sink for carbon, as growing vegetation removes 520 million tons of carbon
24	per year (±50%) from the atmosphere and stores it in living plants and dead organic matter in the soil. The
25	difference between the fossil fuel source and the sink on land, the source-sink balance, is a net release to
26	the atmosphere of 1335 million metric tons of carbon per year ( $\pm 25\%$ ); the about of carbon stored is
27	approximately 30% of the amount emitted.
28	Approximately 50% of North America's terrestrial sink is the result of the regrowth of forests in the
29	United States on former agricultural land that was last cultivated decades ago, and on timber land
30	recovering from its last harvest. Other sinks are individually relatively small and not well quantified, with
31	uncertainties of 100% or more. The future of the North American terrestrial sink as a whole is also highly
32	uncertain. The contribution of forest regrowth is expected to decline over the next decades as the
33	maturing forests grow more slowly and take up less carbon dioxide from the atmosphere. But, this

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expectation is clouded by uncertainty in how regrowing forests, or trees expanding into grasslands, will
 respond to changes in climate or in carbon dioxide concentration in the atmosphere, changes which
 themselves are uncertain.

Nevertheless, there is a large difference between current sources and sinks, and a reasonable
expectation that the difference could become larger in the future if the growth of fossil fuel emissions
continues at its current rate and sinks on land decline. The trend suggests that addressing imbalances in
the North American carbon budget will likely require actions focused on reducing fossil fuel emissions.
Options to enhance sinks, such as growing forests or sequestering carbon in agricultural soils through
changes in management practices, can contribute, but enhancing sinks alone is likely insufficient to deal
with the magnitude of either the current or potential future imbalance.

Options to reduce fossil fuel emissions include efficiency improvement, fuel switching, and 11 technologies such as capture and geological storage. Implementing these options at a scale that could 12 substantially reduce net emissions will likely require a mix of voluntary and policy-driven mechanisms 13 applied locally, regionally, nationally, and internationally. The resulting demand for information by 14 decision makers and the diversity of information needs will likely require new, applied carbon cycle 15 16 research. To ensure that this research is both scientifically rigorous and policy relevant, energy, earth and 17 social scientists will need to collaborate with carbon management stakeholders to assess the technical potential, economic costs and institutional requirements for a wide range of technologies, policies and 18

19 programs.

1	PREFACE
2	
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11	
12	A primary objective of the U.S. Climate Change Science Program (CCSP) is to provide the best
13	possible scientific information to support public discussion, as well as government and private sector
14	decision-making, on key climate-related issues. To help meet this objective, the CCSP has identified an
15	initial set of 21 Synthesis and Assessment Products that address its highest priority research, observation,
16	and decision-support needs.
17	This Report—CCSP Synthesis and Assessment Product (SAP) 2.2—addresses Goal 2 of the CCSP
18	Strategic Plan: Improve quantification of the forces bringing about changes in the Earth's climate and
19	related systems. The report provides a synthesis and integration of the current knowledge of the North
20	American carbon budget and its context within the global carbon cycle. In a format useful to decision
21	makers, it (1) summarizes our knowledge of carbon cycle properties and changes relevant to the
22	contributions of and impacts <sup>1</sup> upon North America and the rest of the world, and (2) provides scientific
23	information for decision support focused on key issues for carbon management and policy. Consequently,
24	this Report is aimed at both the decision-maker audience and to the expert scientific and stakeholder
25	communities.
26	
27	Background

28

## Background

- consequences of changes in carbon cycling on land and the ocean; effects of purposeful carbon 29

This Report addresses carbon emissions; natural reservoirs and sequestration; rates of transfer; the

<sup>&</sup>lt;sup>1</sup>The term "impacts" as used in this Report refers to specific effects of changes in the carbon cycle, such as acidification of the ocean, the effect of increased CO<sub>2</sub> on plant growth and survival, and changes in concentrations of carbon in the atmosphere. The term is not used as a shortened version of "climate impacts," as was adopted for the Strategic Plan for the U.S. Climate Change Science Program.

1 management; effects of agriculture, forestry, and natural resource management on the carbon cycle; and the socio-economic drivers and consequences of changes in the carbon cycle. It covers North America's 2 3 land, atmosphere, inland waters, and coastal oceans, where "North America" is defined as Canada, the 4 United States of America (excluding Hawaii), and Mexico. The Report includes an analysis of North 5 America's carbon budget that documents the state of knowledge and quantifies the best estimates (i.e., 6 consensus, accepted, official) and uncertainties. This analysis provides a baseline against which future 7 results from the North American Carbon Program (NACP) can be compared. 8 The focus of this Report follows the *Prospectus* developed by the Climate Change Science Program 9 and posted on its website at www.climatescience.gov. More specifically, SAP 2.2 attempts to: 10 Synthesize and assess current information on sources and sinks and associated uncertainties related to 11 the buildup of carbon dioxide  $(CO_2)$  and methane  $(CH_4)$  in the atmosphere. For example, it 12 summarizes the best available estimates of the contribution of carbon dioxide emissions from 13 combustion of fossil fuels in North America to changes in global atmospheric concentrations of 14 carbon dioxide for recent decades. 15 Provide current estimates, with the associated uncertainties, of the fractions of global and North 16 American fossil-fuel carbon emissions being taken up by North America's ecosystems and adjacent 17 oceans. 18 Provide current, best available answers to specific questions about the North American carbon budget 19 relevant to carbon management policy options. The key questions were identified through early and 20 continuing dialogue with SAP 2.2 stakeholders. The answers include explicit characterization of 21 uncertainties. 22 Identify where NACP-supported research will reduce current uncertainties in the North American 23 carbon budget and where future enhancements of NACP research can best be applied to further 24 reduce critical uncertainties. 25 26 The audience for SAP 2.2 includes scientists, decision makers in the public sector (e.g., national, 27 provincial, state, and local governments), the private sector (carbon-related industry, including energy, 28 transportation, agriculture, and forestry sectors; and climate policy and carbon management interest 29 groups), the international community, and the general public. This broad audience is indicative of the diversity of stakeholder groups interested in knowledge of carbon cycling in North America and of how 30 31 such knowledge might be used to influence or make decisions. Not all the scientific information needs of this broad audience can be met in this first synthesis and assessment product, but the scientific 32

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information provided herein is designed to be understandable by all. The primary users of SAP 2.2 are 1 likely to be officials involved in formulating climate policy, individuals responsible for managing carbon 2 3 in the environment, and scientists involved in assessing the state of knowledge concerning carbon cycling 4 and the carbon budget of North America. 5 It is envisioned that SAP 2.2 will be used (1) as a state-of-the-art assessment of our knowledge of 6 carbon cycle properties and changes relevant to the contributions of and carbon-specific impacts upon 7 North America in the context of the rest of the world; (2) as a contribution to relevant national and 8 international assessments; (3) to provide the scientific basis for decision support that will guide 9 management and policy decisions that affect carbon fluxes, emissions, and sequestration; (4) as a means 10 of informing policymakers and the public concerning the general state of our knowledge of the global carbon cycle with respect to the contributions of and impacts on North America; and (5) to inform future 11 12 efforts for carbon science to support decision making. For example, well-quantified regional and 13 continental-scale carbon source and sink estimates, error terms, and associated uncertainties will be 14 available for use in climate policy formulation and by resource managers interested in quantifying carbon 15 emissions reductions or carbon uptake and storage. This Report is also intended for senior managers and 16 members of the general public who desire to improve their overall understanding of North America's role 17 in the global carbon budget and to gain perspective on what is and is not known. 18 The questions addressed by this Report include: 19 What is the carbon cycle and why should we care? 20 How do North American carbon sources and sinks relate to the global carbon cycle? What are the primary carbon sources and sinks in North America, and how are they changing 21 • 22 and why? 23 ٠ What are the direct, non-climatic effects of increasing atmospheric carbon dioxide or other changes in the carbon cycle on the land and oceans of North America? 24 What options can be implemented in North America that could significantly affect the North 25 26 American and global carbon cycles (e.g., North American sinks and global atmospheric 27 concentrations of carbon dioxide)? 28 ٠ How can we improve the usefulness of carbon science for decision-making? 29 Suggestions for Reading, Using and Navigating this Report 30 31 The above questions provide the basis for the five chapters in Part I of this Synthesis and 32 Assessment Report. These five chapters focus on integrating and synthesizing information presented in

1 Parts II and III of this Report in combination with additional peer-reviewed published information from

- 2 outside the Report. The Report's assessment of the North American carbon budget is, for example,
- 3 presented in Chapter 3. The *Executive Summary* further distills and synthesizes information from across

4 the Report to address the questions above, which structure the report.

5 Part II of the Report focuses on the human-system components of the North American carbon cycle, 6 and discusses the carbon emissions and other aspects of (a) energy extraction and conversion, (b) the 7 transportation sector, (c) industry and waste management, and (d) the buildings sector. Part III provides 8 information about land and water systems, including human settlements, and their roles in the carbon 9 cycle. Both Parts II and III are introduced by an *Overview* of the subject matter and information in the 10 chapters of the respective sections.

A reader interested in cross-sector integration and synthesis at the national and continental scale might therefore first read the *Executive Summary* followed by reading Chapters 1 through 5, referring to Chapters 6-15 and the *Overviews* of Parts II and III for more expanded discussion of information specific to individual sectors or ecosystems. Chapter 1 is intended as a background "primer" for those less familiar with concepts of carbon cycling and its importance in considerations of climate change. Those familiar with those issues might choose to skip that chapter or use it for a quick review.

17 A reader with a more sectoral specific interest might, on the other hand, first read the Overview of the section in which their sector of interest is located, read the sector-specific chapter, and then read 18 19 Chapter 3 to see how that sector integrates into the North American carbon budget, followed by a read of 20 Chapter 4 for carbon management options involving that sectoral chapter. For example, someone interested in carbon sequestration in the agricultural soils of North America might first read, in order, the 21 Overview of Part III, Chapter 10, and Chapters 3 and 4. Chapter 5 would then provide information on how 22 the needs of those managing carbon in agricultural soils might better inform the scientific process. Again, 23 24 Chapter 1 can be read by those who might want additional background on the carbon cycle of which 25 agricultural soils is a part.

26

#### 27 **Definitions and Conventions**

Throughout this Report, quantification of carbon sources and sinks follows the following convention. *Sources*, such as fossil-fuel emissions, that add carbon to the atmosphere are indicated with positive numbers. *Sinks*, such as forest growth, that remove carbon from the atmosphere are indicated with negative numbers. The difference between a source and a sink is *net* exchange with the atmosphere, and may be either positive or negative, a source or sink depending on which is larger. Sources and sinks, unless otherwise indicated, are given in units of million metric tons of carbon per year (Mt C per year).
 Additional definitions of terms and units are provided in the *Glossary* (Appendix A). Definitions of

- 3 the acronyms used in this Report are presented in Appendix B.
- 4

#### 5 The Treatment of Greenhouse Gases in this Report

Atmospheric carbon dioxide is recognized as the largest single human-caused agent of climate 6 7 change. While carbon dioxide's importance as a greenhouse gas is a primary motivator for understanding 8 how carbon cycles through the atmosphere and other parts of the Earth system, this Report is about the 9 carbon cycle and carbon budgets, and not about greenhouse gases. Accordingly, this Report focuses on 10 the North American carbon budget as it influences, and is influenced by, concentrations of atmospheric 11 carbon dioxide. Methane is also an important greenhouse gas and a potential contributor to human-caused 12 climate change. However, CH<sub>4</sub> and other non-CO<sub>2</sub> carbon gases are not typically included in global carbon budgets because their sources and sinks are not well understood. For this reason, and to manage 13 14 scope and focus, we too follow that convention, and this Report is limited primarily to carbon and  $CO_2$ . 15 Methane is discussed in individual chapters where appropriate, but the report makes no effort to provide a 16 comprehensive synthesis and assessment of CH<sub>4</sub> as part of the North American carbon budget. Similarly, 17 we provide no comprehensive treatment of black carbon, isoprene or other volatile organic carbon 18 compounds that represent a small fraction of global or continental carbon budgets. We make no 19 consideration of nitrous oxide (N<sub>2</sub>O) or other non-carbon greenhouse gases. 20

#### 21 The Synthesis and Assessment Product Team

22 A full list of the Authorship Team (in addition to the list of lead authors provided at the beginning of each chapter) is provided on page \_\_\_\_ of this Report. The Editorial Team, as described below, reviewed 23 24 the scientific/technical input and managed the assembly, formatting and preparation of the Report. 25 The SAP 2.2 *Prospectus* identified a Scientific Coordination Team responsible for organizing and 26 outlining this SAP 2.2 and for its final content and submission. The Coordination Team was also 27 responsible for identifying chapter authors, coordinating all the inputs to this Report, and leading the 28 overall synthesis and integration of this Report. The Coordination Team provided oversight and editorial 29 review of individual chapters and, with the assistance of the respective chapter authors, prepared the *Part* 30 II Overview and Part III Overview, as well as Abstract and the Executive Summary for this Report. The 31 members of the Coordination Team and their roles are:

32 • Dr. Anthony W. King, Overall Lead

- 1 Dr. Lisa Dilling, Co-Lead, Stakeholder Interaction Lead
- 2 Dr. David M. Fairman, Stakeholder Interaction
- Dr. Richard A. Houghton, Scientific Content (Land Use)
- Dr. Gregg H. Marland, Scientific Content (Emissions)
- 5 Dr. Adam Z. Rose, Scientific Content (Economics)
- Dr. Thomas J. Wilbanks, Scientific Content (Human Dimensions)
- 7 The activities of the Coordination Team were coordinated by
- 8 Mr. Gregory P. Zimmerman, Project Coordinator
- 9

10 The Coordination Team recruited one or more scientific experts to be responsible for writing each individual chapter of SAP 2.2. This person (or persons) was designated as either the Coordinating Lead 11 12 author or the Lead Chapter author. For the individual chapters in Part I, the respective Coordinating Lead 13 author had responsibility for orchestrating the preparation of the chapter. For each chapter in Parts II and III, the respective Lead Author had that responsibility. These Coordinating Lead authors and Lead 14 Chapter authors are recognized leaders in their fields, drawn from the wide and diverse scientific 15 16 community of North America and the world, as well as other qualified stakeholder groups. Their 17 qualifications include the quality and relevance of current publications in the peer-reviewed literature pertaining to their chapter topics, past or present positions of leadership in the topic fields, and other 18 19 documented experience and knowledge of high relevance. Each Coordinating Lead author and Lead 20 Chapter author was responsible for the review and synthesis of current knowledge and production of text 21 for his/her respective chapter. The Coordinating Lead authors and Lead Chapter Authors were responsible 22 for recruiting well-qualified contributing authors in their areas of expertise and responsibility. The 23 Coordinating Lead authors and Lead Chapter Authors were also responsible for ensuring that scientific 24 expert, stakeholder, and public review comments on their chapters are reflected in this Report.

25

#### 26 Stakeholder Involvement Process

Research suggests that in order for an assessment to be useful for decision making, it must be not only scientifically accurate and rigorous, but also relevant to the near-term concerns of decision makers and their constituencies ("stakeholders"). It must also be created in a way that stakeholders perceive as fair and unbiased; this last point is especially important when the assessment deals with a controversial public issue.

32 To make the SAP 2.2 as useful for decision making as possible, we dedicated significant effort and

resources to developing a stakeholder engagement process. Because the North American carbon cycle
involves a vast array of interactions between human activities and the environment, and because changes
in the carbon cycle may have far-reaching economic, social and political implications, the stakeholders
for this report arguably include the entire population of the continent.

5 To focus the stakeholder engagement process, the Coordination Team sought to identify and involve 6 representatives of government (national and subnational) with current or potential responsibility for 7 carbon management, businesses with a substantial interest in carbon management, and environmental 8 groups active in carbon cycle issues, along with academic and consulting experts in carbon cycle issues. 9 We were partially successful in our efforts to involve a broad and representative group of stakeholders. 10 Our extensive outreach efforts generated public comments from only a limited number of individuals, and attendance at our individual workshops was not equally balanced across all stakeholder groups. We did, 11 however, succeed in generating participation and public comment from all the major stakeholder groups. 12 13 What the process lacked in numbers, it arguably made up for in the quality of interaction and feedback 14 received.

The stakeholder engagement process involved a combination of interviews, workshops, and online communication tools such as a website and email. Stakeholders' interests were considered and represented at all stages. However, the responsibility for content of the report rested with the authors themselves (to maintain the credibility aspect).

We began involving stakeholders early in the process, at a point where they might have significant opportunity to provide input into the shape and overall structure of the report. Our first activity was to conduct a "rapid stakeholder assessment" which consisted of approximately 30 phone interviews with stakeholders from government, academia, business and environmental groups. During this assessment, we asked stakeholders about their impressions of our tentative outline for the report, and for suggestions on chapter authors.

25 We then conducted the first of our stakeholder workshops, also focusing on the draft outline and 26 asking how we might make the Report as useful as possible to a wide range of stakeholders. At this 27 workshop, we significantly changed the structure of the report based on valuable input from the group 28 assembled. After the workshop, we then posted our draft outline online, and provided an open comment 29 period for anyone to send in comments, which were also considered in constructing the next draft and 30 formal SAP 2.2 Prospectus outline. We also created an online email listserv early in the process, which 31 now has over 350 members subscribed. Our second workshop occurred mid-way through the process, when the authors had created an early draft of their chapters. At the workshop, stakeholders and authors 32

- 1 met together, so that input and feedback could be direct and interactive. Through the Climate Change
- 2 Program Office, we then received feedback on a peer-reviewed draft through a formal public comment
- 3 process. Finally, we conducted a third stakeholder workshop during the public comment process, in order
- 4 to have one more opportunity for direct dialogue on the document. We also maintained a public website
- 5 from the start of the process with our names and contact information, and communicated via email and
- 6 phone with stakeholders as well. The website can be accessed at: http://cdiac.ornl.gov/SOCCR/

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17	
18	Humans have altered the Earth's carbon budget. Beginning with the Industrial Revolution in the mid
19	1700s, but most dramatically since World War II, the human use of coal, petroleum, and natural gas has
20	released large amounts of carbon from geological deposits to the atmosphere, primarily as the combustion
21	product carbon dioxide (CO <sub>2</sub> ). Clearing of forests and plowing of grasslands for agriculture has also
22	released carbon from plants and soils to the atmosphere as carbon dioxide. Both the fossil-fuel and land-
23	use related releases are sources of carbon to the atmosphere. The combined rate of release is far larger
24	than can be balanced by the biological and geological processes that naturally remove carbon dioxide
25	from the atmosphere and store it in terrestrial and marine environments as part of the earth's carbon cycle.
26	These processes are known as sinks. Much of the carbon dioxide released through human activity has
27	"piled up" in the atmosphere, resulting in a dramatic increase in the atmospheric concentration of carbon
28	dioxide. The concentration has increased by 31% since 1850, and the present concentration is now higher
29	than at any time in the past 420,000 years. Because carbon dioxide is an important greenhouse gas, the
30	imbalance between sources and sinks and the increased concentration in the atmosphere has consequences
31	for climate and climate change.
32	North America is a major contributor to this imbalance. Among all countries, the United States,
33	Canada, and Mexico ranked, respectively, as the first, eighth, and eleventh largest emitters of carbon

1 dioxide from fossil fuels in 2002. Combined, these three countries contributed more than a quarter (27%) 2 of the world's entire fossil fuel emissions in 2002 and almost one third (32%) of the cumulative global 3 fossil fuel emissions between 1751 and 2002. In 2003, the United States accounted for 85% of North 4 America's emissions, Canada for 9%, and Mexico for 6%. Emissions from parts of Asia are increasing at 5 a growing rate and may surpass those of North America in the near future, but North America is 6 incontrovertibly a major source of atmospheric carbon dioxide, historically, at present, and in the 7 immediate future. 8 There are also important sinks of carbon in North America. Quantitative estimates of North America 9 sink vary widely. This report concludes that in 2003, sinks in North America took up the equivalent of

10 approximately 30% of the fossil-fuel emissions from North America. The mechanisms responsible for the 11 sinks are reasonably well known and include forest regrowth and uptake and storage (sequestration) of 12 carbon in agricultural soils; but the relative contributions, magnitudes, and future fates of these 13 mechanisms are highly uncertain. These sinks may be vulnerable to fire, changes in weather or climate, 14 and changes in land management. Some sinks might increase; some might decrease. Some might reverse 15 and switch from sink to source, as, for example, when a forest is consumed by wildfire.

16 Understanding the North American carbon budget, both sources and sinks, is critical to the United 17 States Climate Change Science Program goal of providing the best possible scientific information to 18 support public discussion, as well as government and private sector decision making, on key climate-19 related issues. In response, this Report provides a synthesis, integration and assessment of the current 20 knowledge of the North American carbon budget and its context within the global carbon cycle. The 21 Report is organized as a response to questions relevant to carbon management and to a broad range of 22 stakeholders charged with understanding and managing energy and land use. The questions were 23 identified through early and continuing dialogue with these stakeholders, including scientists, decision 24 makers in the public and private sectors (e.g., national and sub-national government; carbon-related 25 industries, including energy, transportation, agriculture, and forestry sectors; and climate policy and 26 carbon management interest groups). 27 The questions and the answers provided by this Report are summarized below. The reader is referred 28 to the indicated chapters for further, more detailed, discussion. Unless otherwise referenced, all values,

29 statements of findings and conclusions are taken from the chapters of this Report where the attribution

30 and citation of the primary sources can be found.

31

#### 1 What is the carbon cycle and why should we care? 2 The carbon cycle, described in Chapters 1 and 2, is the combination of many different physical, 3 chemical and biological processes that transfer carbon between the major storage pools (known as 4 reservoirs): the atmosphere, plants, soils, freshwater systems, oceans, and geological sediments. Hundreds 5 of millions of years ago, and over millions of years, this carbon cycle was responsible for the formation of 6 coal, petroleum, and natural gas, the fossil fuels that are the primary sources of energy for our modern 7 societies. Today, the cycling of carbon among atmosphere, land, and freshwater and marine environments 8 is in a rapid transition—an imbalance. Over tens of years, the combustion of fossil fuels is releasing into 9 the atmosphere quantities of carbon that were accumulated in the earth system over millions of years. 10 Furthermore, tropical forests that once held large quantities of carbon are being converted to agricultural 11 lands, releasing additional carbon to the atmosphere as a result. It is not surprising, then, that the 12 concentration of carbon dioxide is increasing in the atmosphere. Furthermore, these trends in fossil fuel 13 use and tropical deforestation are accelerating. The magnitude of the changes raises concerns about the 14 future behavior of the carbon cycle. Will the carbon cycle continue to function as it has in recent history, 15 or will a CO<sub>2</sub>-caused warming result in a weakening of the ability of sinks to take up carbon dioxide, 16 leading to further warming? Drought, for example, may reduce forest growth. Warming can release 17 carbon stored in soil, and warming and drought may increase forest fires. Conversely, will elevated 18 concentrations of carbon dioxide in the atmosphere stimulate plant growth as it is known to do in 19 laboratory and field experiments and thus strengthen global or regional sinks? 20 The question is complicated because carbon dioxide is not the only substance in the atmosphere that 21 affects the earth's surface temperature and climate. Other greenhouse gases include methane (CH<sub>4</sub>), 22 nitrous oxide, the halocarbons, and ozone, and all of these gases, together with water vapor, aerosols, 23 solar radiation, and properties of the earth's surface, are involved in the evolution of climate change. 24 Carbon dioxide, alone, is responsible for approximately 55-60% of the change in the Earth's radiation 25 balance due to increases in well-mixed atmospheric greenhouse gases and methane, for about another 26 20% (values are for the late 1990s; with a relative uncertainty of 10%; IPCC, 2001). These two gases are 27 the primary gases of the carbon cycle, with carbon dioxide being particularly important. Furthermore, the 28 consequences of increasing atmospheric carbon dioxide extend beyond climate change alone. The 29 accumulation of carbon in the oceans as a result of more than a century of fossil fuel use and deforestation 30 has increased the acidity of the surface waters, with serious consequences for corals and other marine 31 organisms that build their skeletons and shells from calcium carbonate. 32 Inevitably, the decision to influence or control atmospheric concentrations of carbon dioxide as a 33 means to prevent, minimize, or forestall future climate change, or to avoid damage to marine ecosystems

34 from ocean acidification, will require management of the carbon cycle. That management involves both

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reducing sources of carbon dioxide to the atmosphere and enhancing sinks for carbon on land or in the
 oceans. Strategies may involve both short- and long-term solutions. Short-term solutions may help to
 slow the rate at which carbon accumulates in the atmosphere while longer-term solutions are developed.
 In any case, formulation of options by decision makers and successful management of the earth's carbon
 budget will require solid scientific understanding of the carbon cycle.

6 Understanding the current carbon cycle may not be enough, however. The concept of managing the 7 carbon cycle carries with it the assumption that the carbon cycle will continue to operate as it has in 8 recent centuries. A major concern is that the carbon cycle, itself, is vulnerable to land-use or climate 9 change that could bring about additional releases of carbon to the atmosphere from either land or the 10 oceans. Over recent decades both terrestrial ecosystems and the oceans have been natural sinks for 11 carbon. If either, or both, of those sinks were to become sources, slowing or reversing the accumulation of 12 carbon in the atmosphere could become much more difficult. Thus, understanding the current global 13 carbon cycle is necessary for managing carbon, but is not sufficient. Projections of the future behavior of 14 the carbon cycle in response to human activity and to climate and other environmental change are also 15 important to understanding system vulnerabilities.

Perhaps even more importantly, effective management of the carbon cycle requires more than basic understanding of the current or future carbon cycle. It also requires cost-effective, feasible, and politically palatable options for carbon management. Just as carbon cycle knowledge must be assessed and evaluated, so must management options and tradeoffs. See Chapter 1 for further discussion of why the general public, as well as individuals and institutions interested in carbon management, should care about the carbon cycle.

22

# How do North American carbon sources and sinks relate to the global carboncycle?

25 In 2004 North America was responsible for approximately 25% of the carbon dioxide emissions 26 produced globally by fossil fuel combustion (Chapter 2). The United States, the world's largest emitter of 27 carbon dioxide, accounted for 86% of the North American total. North America also contributed 28 approximately 30% of cumulative carbon dioxide emissions from fossil-fuel combustion (and cement 29 manufacturing) since 1750 (through 2002). 30 The contribution of North American carbon sinks to the global carbon budget is less clear. The global 31 terrestrial sink is quite uncertain, averaging somewhere in the range of 0 to 3800 million tons of carbon 32 per year during the 1980s, and in the range of 1000 to 3600 million tons of carbon per year in the 1990s 33 (IPCC, 2000). Analyses using global models of carbon dioxide transport in the atmosphere estimate a

1 North American sink for 1991-2000 of approximately one billion tons of carbon per year, or 2 approximately 50% of a global sink of roughly two billion tons of carbon per year. 3 This report estimates a North American sink of approximately 500 million tons of carbon per year for 4 2003, with 95% certainty that the actual value is within plus or minus 50% of that estimate, or between 5 250 and 750 million tons carbon per year (Chapter 3). That estimate is about 50% of the estimate from 6 atmospheric analyses described in Chapter 2. Year-to-year and decadal variations in the sinks in response 7 to variations in climate likely contribute to the difference (see Chapter 1). Differences in methodology 8 also likely contribute (see Chapters 2 and 3). Assuming a global terrestrial sink of approximately two 9 billion tons of carbon per year (as inferred by the atmospheric analyses for the 1990s), the North 10 American terrestrial sink reported here of approximately 500 million tons of carbon per year suggests that 11 the North American sink is perhaps 25% of the global sink. 12 The global terrestrial sink is predominantly in northern lands; the sink north of 30° N alone is 13 estimated to be 600 to 2300 million tons of carbon per year for the 1980s (IPCC, 2001). Thus, the sink of 14 approximately 500 million tons of carbon per year in North America is consistent with the fraction of 15 northern land area in North America (37%), as opposed to Eurasia (63%). 16 It is clear that the global carbon cycle of the 21st century will continue to be influenced by large 17 fossil-fuel emissions from North America, and that the North American carbon budget will continue to be 18 dominated by the fossil-fuel sources. The future trajectory of carbon sinks in North America, and their 19 contribution to the global terrestrial sink is less certain, in part because the role of regrowing forests is 20 likely to decline as the forests mature, and in part because the response of forests and other ecosystems to 21 future climate change and increases in atmospheric carbon dioxide concentrations is uncertain. The 22 variation among model projections and scenarios of where and how future climate will change contribute 23 to that uncertainty. Additionally, response to a particular future change will likely vary among ecosystems 24 and the response will depend on a variety of incompletely understood environmental factors. 25 26 What are the primary carbon sources and sinks in North America, and how and

#### 27 why are they changing?

28

#### 29 The Sources

The primary source of human-caused carbon emissions in North America that contributes to the increase of carbon dioxide in the atmosphere is the release of carbon dioxide during the combustion of fossil fuels (Figure ES-1) (Chapter 3). Fossil fuel carbon emissions in the United States, Canada and Mexico totaled approximately 1856 million tons of carbon in 2003 (with 95% confidence that the actual value lies within 10% of that estimate) and have increased at an average rate of approximately 1% per

1 vear for the last 30 years. The United States was responsible for approximately 85% of North America's 2 fossil fuel emissions in 2003, Canada for 9% and Mexico 6% (Table ES-1). The overall 1% growth in 3 United States emissions masks faster than 1% growth in some sectors (e.g., transportation) and slower 4 growth in others (e.g., increased manufacturing energy efficiency). 5 6 Figure ES-1. North American carbon sources and sinks (million tons of carbon per year) in 2003. 7 Height of a bar indicates a best estimate for net carbon exchange between the atmosphere and the indicated 8 element of the North American carbon budget. Sources add carbon dioxide to the atmosphere; sinks 9 remove it. Error bars indicate the uncertainty in that estimate, and define the range of values that include 10 the actual value with 95% certainty. See Chapter 3 and Chapters 6-15 of this report for details and 11 discussion of these sources and sinks. 12 13 Table ES-1. North American annual net carbon emissions (source = positive) or uptake (land sink = 14 negative) (million tons of carbon per year) by country. See Table 3-1, Chapter 3 for references to 15 sources of data. 16 17 Total United States emissions have grown at close to the North American average rate of about 1.0% 18 per year over the past 30 years, but United States per capita emissions have been roughly constant, while 19 the carbon intensity (carbon emitted/dollar of GDP) of the United States economy has decreased at a rate 20 of about 2% per year. Structural change in the economy has likely played a major role in the decline in 21 United States carbon intensity. The economy has grown at an annual rate of 2.8% over the last three 22 decades, spurred primarily by 3.6% growth in the service sector, while manufacturing grew at only 1.5% 23 per year. Because the service sector has a much lower carbon intensity than manufacturing, this faster 24 growth of services reduces the country's carbon intensity. The service sector is likely to continue to grow 25 more rapidly than other sectors of the economy; accordingly, carbon emissions will likely continue to 26 grow more slowly than GDP. 27 The extraction of fossil-fuels and other primary energy sources and their conversion to energy 28 commodities, including electricity generation, is the single largest contributor to the North American 29 fossil-fuel source, accounting for approximately 40% of North American fossil emissions in 2003 30 (Chapter 6). Electricity generation is responsible for the largest share of those emissions: approximately 31 94% in the United Sates in 2004, 65% in Canada in 2003, and 67% in Mexico in 1998. Again, United 32 States emissions dominate. United States emissions from electricity generation are approximately 17 33 times larger than those of Canada and 23 times those of Mexico, reflecting in part the relatively greater 34 size of the United States in both cases and its much higher level of development than Mexico. 35 More than half of electricity produced in North America (67% in the United States) is consumed in

36 buildings, making that single use one of the largest factors in North American emissions (Chapter 9). In

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1 fact, the carbon dioxide emissions from United States buildings alone were greater than total carbon 2 dioxide emissions of any country in the world, except China. Energy use in buildings in the United States 3 and Canada (including the use of natural gas, wood, and other fuels as well as electricity) has increased by 4 30% since 1990, corresponding to an annual growth rate of 2.1%. In the United States, the major drivers 5 of energy consumption in the buildings sector are growth in commercial floor space and increase in the 6 size of the average home. Carbon emissions from buildings are expected to grow with population and 7 income. Furthermore, the shift from family to single-occupant households means that the number of 8 households will increase faster than population growth—each household with its own heating and cooling 9 systems and electrical appliances. Certain electrical appliances (such as air-conditioning equipment) once 10 considered a luxury are now becoming commonplace. Technology- and market-driven improvements in 11 the efficiency of appliances are expected to continue, but the improvements will probably not be 12 sufficient to curtail emissions growth in the buildings sector without government intervention. 13 The transportation sector of North America accounted for 31% of total North American emissions in 14 2003, most (87%) of it from the United States (Chapter 7). The growth in transportation and associated 15 carbon dioxide emissions has been steady during the past forty years and has been most rapid in Mexico, 16 the country most dependent upon road transport. The growth of transportation is driven by population, per 17 capita income, and economic output, and energy use in transportation is expected to increase by 46% in 18 North America between 2003 and 2025. If the mix of fuels is assumed to remain the same, carbon dioxide 19 emissions would increase from 587 million tons of carbon in 2003 to 859 million tons of carbon in 2025. 20 Emissions from North American industry (not including fossil fuel mining and processing or 21 electricity generation) are a relatively small (12%) and declining component of North America's 22 emissions (Chapter 8). Emissions decreased nearly 11% between 1990 and 2002, while energy 23 consumption in the United States and Canada increased by 8-10% during that period. In both countries, a 24 shift in production toward less energy-intensive industries and dissemination of more energy efficient 25 equipment has kept the rate of growth in energy demand lower than the rate of growth of industrial GDP. 26 Emission reductions in industry have also resulted from the voluntary, proactive initiatives of both 27 individual corporations and trade associations in response to climate change issues (see Chapter 4). 28 29 The Sinks

Approximately 30% of North American fossil fuel emissions are offset by a sink of approximately
530 million tons of carbon per year. The total sink is a combination of many factors, including forest
regrowth, fire suppression, and agricultural soil conservation (Figure ES-1) (Chapter 3, Part III: Chapters
10-15). The sink is currently about 500 million tons of carbon per year in the United States and
approximately 80 million tons of carbon per year in Canada. Mexican ecosystems are a net source of

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1 about 50 million tons of carbon per year, mostly as a consequence of ongoing deforestation. The coastal 2 ocean surrounding North America is perhaps an additional small net source of carbon to the atmosphere 3 of ~20 million tons of carbon per year. The coastal ocean is, however, highly variable, and that that 4 number is highly uncertain with a variability (standard deviation) of greater than 100%. North America's 5 coastal waters could be a small sink and in some places are. How much the coastal carbon exchange with 6 the atmosphere is influenced by humans is also unknown. 7 The primary carbon sink in North America (approximately 50%) is in the forests of the United States 8 and Canada (Figure ES-1). These forests are still growing (accumulating carbon) after their re-9 colonization of farmland 100 or more years ago. Forest regrowth takes carbon out of the atmosphere and 10 stores most of it in aboveground vegetation (wood), with as much as a third of it in soils. The suppression 11 of forest fires also increases a net accumulation of carbon in forests. As the recovering forests mature, 12 however, the rate of net carbon uptake (the sink) declines. In Canada, the estimated forest sink declined 13 by nearly a third between 1990 and 2004, but with high year-to year variability. Over that period, the 14 annual changes in above ground carbon stored in managed Canadian forests varied from between a sink 15 of approximately 50 million tons of carbon per year to a source of approximately 40 million tons of 16 carbon per year. Years when the forests were a source were generally years with high forest fire activity. 17 Woody encroachment, the invasion of woody plants into grasslands or of trees into shrublands, is a 18 potentially large, but highly uncertain carbon sink. It is caused by a combination of fire suppression and 19 grazing. Fire inside the United States has been reduced by more than 95% from the pre-settlement levels, 20 and this reduction favors shrubs and trees in competition with grasses. The sink may be as large as 20% of 21 the North American sink, but it may also be negligible. The uncertainty of this estimate is greater than 22 100%. Woody encroachment might actually be a *source*, maybe even a relatively large one. The state of 23 the science is such that we simply don't know (see Chapter 3 and the Overview of Part III). 24 Wood products are thought to account for about 13% of the total North American sink. The 25 uncertainty in this sink is  $\pm 50\%$ . Wood products are a sink because they are increasing, both in use (e.g., 26 furniture, house frames, etc.) and in landfills. The wetland sink, about 9% of the North American sink but 27 with an uncertainty of greater than 100%, is in both the peats of Canada's extensive frozen and unfrozen 28 wetlands and the mineral soils of Canadian and United States wetlands. Drainage of peatlands in the 29 United States has released carbon to the atmosphere, and the very large volume of carbon in North 30 American wetlands (the single largest carbon reservoir of any North American ecosystem) is vulnerable

31 to release in response to both climate change and the further drainage of wetlands for development. Either

32 change might shift the current modest sink to a potentially large source, although many aspects of

33 wetlands and their future behavior are poorly known.

1 Two processes determine the carbon balance of agricultural lands: management and changes in 2 environmental factors. The effects of management (e.g., cultivation, conservation tillage) are reasonably 3 well known and have been responsible for historic losses of carbon in Canada and the United States (and 4 current losses in Mexico), albeit with some increased carbon uptake and storage in recent years. 5 Agricultural lands in North America are nearly neutral with respect to carbon, with mineral soils 6 absorbing carbon and organic soils releasing it. The balance of these sinks and sources is a net sink of 10 7  $\pm$  5 million tons of carbon per year (Fig. ES-1). The effects of climate on this balance are not well known. 8 Soil erosion leads to the accumulation of carbon containing sediments in streams, rivers and lakes 9 (both natural and man-made). This represents a carbon sink, estimated at approximately 25 million tons of 10 carbon per year for the United States. We know of no similar analysis for Canada or Mexico. The result is 11 a highly uncertain estimate for North America known to no better than 25 million tons of carbon per year 12 plus or minus more than 100%. 13 Conversion of agricultural and wildlands to cities and other human settlements reduces carbon stocks,

while the growth of urban and suburban trees increases them. However, the rates of carbon uptake and storage in the vegetation and soils of settlements, while poorly quantified, are probably relatively small, certainly in comparison to fossil fuel emissions from these areas. Thus, settlements in North America are almost certainly a source of atmospheric carbon, yet the density and development patterns of human settlements are drivers of fossil-fuel emissions, especially in the important residential and transportation sectors.

20

#### 21 What are the direct, non-climatic effects of increasing atmospheric carbon

## 22 dioxide or other changes in the carbon cycle on the land and oceans of North

23 America?

The potential impacts of increasing concentrations of atmospheric carbon dioxide (and other greenhouse gases) on the earth's climate are well documented (IPCC, 2001) and are the dominant reason for societal interest in the carbon cycle. However, the consequences of a carbon cycle imbalance and the buildup of carbon dioxide in the atmosphere extend beyond climate change alone. Ocean acidification and "CO<sub>2</sub> fertilization" of land plants are foremost among these direct, non-climatic effects.

The uptake of carbon by the world's oceans as a result of human activity over the last century has made them more acidic (see Chapters 1 and 2). This acidification negatively impacts corals and other marine organisms that build their skeletons and shells from calcium carbonate. Future changes could dramatically alter the composition of ocean ecosystems of North America and elsewhere, possibly eliminating coral reefs by 2100.

1 Rates of photosynthesis of many plant species often increase in response to elevated concentrations of 2 carbon dioxide, thus potentially increasing plant growth and even agricultural crop yields in the future 3 (Chapters 2, 3, 10-13). There is, however, continuing scientific debate about whether such " $CO_2$ 4 fertilization" will continue into the future with prolonged exposure to elevated carbon dioxide, and 5 whether the fertilization of photosynthesis will translate into increased plant growth and net uptake and 6 storage of carbon by terrestrial ecosystems. Recent studies provide many conflicting results. Experimental 7 treatment with elevated carbon dioxide can lead to consistent increases in plant growth. On the other 8 hand, it can also have little effect on plant growth, with an initial stimulation of photosynthesis but limited 9 long-term effects on carbon accumulation in the plants. Moreover, it is unclear how plants and ecosystem 10 might respond simultaneously to both " $CO_2$  fertilization" and climate change. While there is some 11 experimental evidence that plants may use less water when exposed to elevated carbon dioxide, extended 12 deep drought or other unfavorable climatic conditions could reduce the positive effects of elevated carbon 13 dioxide on plant growth. Thus, it is far from clear that elevated concentrations of atmospheric carbon 14 dioxide have led to terrestrial carbon uptake and storage or will do so over large areas in the future. 15 Moreover, elevated carbon dioxide is known to increase methane emissions from wetlands, further 16 increasing the uncertainty in how plant response to elevated carbon dioxide will affect the global 17 atmosphere and climate.

18 The carbon cycle also intersects with a number of critical earth system processes, including the 19 cycling of both water and nitrogen. Virtually any change in the lands or waters of North America as part 20 of purposeful carbon management will consequently affect these other processes and cycles. Some 21 interactions may be beneficial. For example, an increase in organic carbon in soils is likely to increase the 22 availability of nitrogen for plant growth and enhance the water-holding capacity of the soil. Other 23 interactions, such as nutrient limitation, fire, insect attack, increased respiration from warming, may be 24 detrimental. However, very little is known about the complex web of interactions between carbon and 25 other systems at continental scales, or the effect of management on these interactions.

26

#### 27 What potential management options in North America could significantly affect

#### the North American and global carbon cycles (e.g., North American sinks and

29 global atmospheric carbon dioxide concentrations)?

Addressing imbalances in the North American and global carbon cycles requires options focused on
 reducing carbon emissions (Chapter 4). Options focused on enhancing carbon sinks in soils and
 vegetation can contribute as well, but their potential is far from sufficient to deal with the magnitude of
 current imbalances.

Currently, options for reducing carbon emissions include:

1

2 Reducing emissions from the transportation sector through efficiency improvement, higher prices for 3 carbon-based fuels, liquid fuels derived from vegetation (ethanol from corn or other biomass 4 feedstock, for example), and in the longer run (after 2025), hydrogen generated from non-fossil 5 sources of energy; 6 Reducing the carbon emissions associated with energy use in buildings through efficiency • 7 improvements and energy-saving passive design measures; 8 Reducing emissions from the industrial sector through efficiency improvement, fuel-switching, and 9 innovative process designs; and 10 Reducing emissions from energy extraction and conversion through efficiency improvement, fuel-11 switching, technological change (including carbon sequestration and capture and storage) and reduced 12 demands due to increased end-use efficiency. 13 • Capturing the carbon dioxide emitted from fossil-fired generating units and injecting it into a suitable 14 geological formation or deep in the sea for long-term storage (carbon capture and storage). 15 16 In many cases, significant progress with such options would require a combination of technology 17 research and development, policy interventions, and information and education programs. 18 Opinions differ about the relative mitigation impact of emission reduction versus carbon 19 sequestration. Assumptions about the cost of mitigation and the policy instruments used to promote 20 mitigation significantly affect assessments of mitigation potential. For example, appropriately designed 21 carbon emission cap and trading policies could achieve a given level of carbon emissions reduction at 22 lower cost than some other policy instruments by providing incentives to use the least-cost combination 23 of mitigation/sequestration alternatives. 24 However, the evaluation of any policy instrument needs to consider technical, institutional and 25 socioeconomic constraints that would affect its implementation, such as the ability of sources to monitor 26 their actual emissions, the constitutional authority of national and/or provincial/state governments to 27 impose emissions taxes, regulate emissions and/or regulate efficiency standards. Also, practically every 28 policy (except cost-saving energy conservation options), no matter what instrument is used to implement 29 it, has a cost in terms of utilization of resources and ensuing price increases that leads to reductions in 30 output, income, employment, or other measures of economic well-being. These costs must be weighed 31 against the benefits (or avoided costs) of reducing carbon emissions. In addition to the standard reduction 32 in damages noted above, many options and measures that reduce emissions and increase sequestration 33 also have significant *co-benefits* in terms of economic efficiency, environmental management, and energy 34 security.

1 The design of carbon management systems must also consider unintended consequences 2 involving other greenhouse gases. For instance, carbon sequestration strategies such as reduced tillage can 3 increase emissions of methane and nitrous oxide, which are also greenhouse gases. Strategies for dealing 4 with climate change will have to consider these other gases as well as other components of the climate 5 systems, such as small airborne particles and the physical aspects of plant communities.

6 Direct reductions of carbon emissions from fossil fuel use are considered 'permanent' reductions, 7 while carbon sequestration in plants or soils is a 'non-permanent' reduction, in that carbon stored through 8 conservation practices could potentially be re-emitted if management practices revert back to the previous 9 state or otherwise change. This *permanence* issue applies to all forms of carbon sinks. For example, the 10 carbon sink associated with forest regrowth could be slowed or reversed from sink to source if the forests 11 are burnt in wildfires or forest harvest and management practices change.

12 In addition, a given change in land management (e.g., tillage reduction, pasture improvement, 13 afforestation) will stimulate carbon storage for only a finite period of time. Over time, as the processes of 14 carbon gain and loss from vegetation and soil comes into a new balance with the change in land 15 management, carbon storage will tend to level off at a new maximum, after which there is no further 16 accumulation (sequestration) of carbon. For example, following changes in tillage to promote carbon 17 absorption in agricultural soils (see Chapter 10) the amount of carbon in the soil will tend to reach a new 18 constant level after 15–30 years. The sink declines, then disappears, or nearly so, as the amount of carbon 19 being added to the soil is balanced by losses. The same pattern is observed as forests recover from fire, 20 harvest or other disturbance, or as forests regrowing on abandoned farmland become more mature (see 21 Chapters 3 and 11). 22

Another issue surrounding carbon uptake and storage is *leakage*, whereby mitigation actions in one area (e.g., geographic region, production system) stimulate additional emissions elsewhere. For storage of carbon in forests, leakage is a major concern; reducing harvest rates in one area, for example, can stimulate increased cutting and reduction in stored carbon in other areas. Leakage may be of minor concern for agricultural carbon storage, since most practices would have little or no effect on the supply and demand of agricultural commodities.

Options and measures can be implemented in a variety of ways at a variety of scales, not only at international or national levels. For example, a number of municipalities, state governments, and private firms in North America have made commitments to voluntary greenhouse gas emission reductions. For cities, one focus has been the Cities for Climate Protection program of International Governments for Local Sustainability (formerly ICLEI). For some states and provinces, the Regional Greenhouse Gas (Cap and Trade) Initiative is nearing implementation. For industry, one focus has been membership in the Pew Center and in the Environmental Protection Agency (EPA) Climate Leaders Program. 1

### 2 How can we improve the usefulness of carbon science for decision making?

3 Effective carbon management requires that relevant, appropriate science be communicated to the 4 wide variety of people whose decisions affect carbon cycling (Chapter 5). Because the field is relatively 5 new and the demand for policy-relevant information has been limited, carbon cycle science has rarely 6 been organized or conducted to inform carbon management. To generate information that can 7 systematically inform carbon management decisions, scientists and decision makers need to clarify what 8 information would be most relevant in specific sectors and arenas for carbon management, adjust research 9 priorities as necessary, and develop mechanisms that enhance the credibility and legitimacy of the 10 information being generated.

In the United States, the Federal carbon science enterprise does not yet have many mechanisms to assess emerging demands for carbon information across scales and sectors. Federally funded carbon science has focused predominantly on basic research to reduce uncertainties about the carbon cycle. Initiatives are now underway to promote coordinated, interdisciplinary research that is strategically prioritized to address societal needs. The need for this type of research is increasing. Interest in carbon management across sectors suggests that there may be substantial demand for information in the energy, transportation, agriculture, forestry and industrial sectors, at scales ranging from local to global.

18 To ensure that carbon science is as useful as possible for decision making, carbon scientists and 19 carbon managers need to create new forums and institutions for communication and coordination. 20 Research suggests that in order to make a significant contribution to management, scientific and technical 21 information intended for decision making must be perceived not only as credible (worth believing), but 22 also as salient (relevant to decision making on high priority issues) and legitimate (conducted in a way 23 that stakeholders believe is fair, unbiased and respectful of divergent views and interests). To generate 24 information that meets these tests, carbon stakeholders and scientists need to collaborate to develop 25 research questions, design research strategies, and review, interpret and disseminate results. Transparency 26 and balanced participation are important for guarding against politicization and enhancing usability. 27 To make carbon cycle science more useful to decision makers in the United States and elsewhere in 28 North America, leaders in the carbon science community might consider the following steps: 29 Identify specific categories of decision makers for whom carbon cycle science is likely to be salient, • 30 focusing on policy makers and private sector managers in carbon-intensive sectors (energy, transport,

- 31 manufacturing, agriculture and forestry);
- Identify and evaluate existing information about carbon impacts of decisions and actions in these
   arenas, and assess the need and demand for additional information. In some cases, demand may need
   to be nurtured and fostered through a two-way interactive process;

Encourage scientists and research programs to experiment with new and different ways of making
 carbon cycle science more salient, credible, and legitimate to carbon managers;

- Involve not just physical or biological disciplines in scientific efforts to produce useable science, but
   also social scientists, economists, and communication experts; and
- 5 Consider initiating participatory pilot research projects and identifying existing "boundary
- 6 organizations" (or establishing new ones) to bridge carbon management and carbon science.
- 7

### 8 What additional knowledge is needed for effective carbon management?

9 Scientists and carbon managers need to improve their joint understanding of the top priority questions 10 facing carbon-related decision-making. Priority needs specific to individual ecosystem or sectors are 11 described in Chapters 6-15 of this report. To further prioritize those needs across disciplines and sectors, 12 scientists need to collaborate more effectively with decision makers in undertaking research and 13 interpreting results in order to answer those questions. To improve this understanding, more deliberative 14 processes of consultation with potential carbon managers at all scales can be initiated at various stages of 15 the research process. This might include workshops, focus groups, working panels, and citizen advisory 16 groups. Research on the effective production of science that can be used for decision making suggests that 17 ongoing, iterative processes that involve decision makers are more effective than those that do not (Lemos 18 and Morehouse 2005).

19 In the light of changing views on the impacts of  $CO_2$  released to the atmosphere, research and 20 development will likely focus on the extraction of energy while preventing CO<sub>2</sub> release. Fossil fuels 21 might well remain economically competitive and socially desirable as a source of energy in some 22 circumstances, even when one includes the extra cost of capturing the  $CO_2$  and preventing its atmospheric 23 release when converting these fuels into non-carbon secondary forms of energy like electricity, hydrogen 24 or heat. Research and development needs in the energy and conversion arena include clarifying potentials 25 for carbon capture and storage, exploring how to make renewable energy affordable at large scales of 26 deployment, examining societal concerns about nuclear energy, and learning more about policy options 27 for distributed energy and energy transitions. There is also need for better understanding of the public 28 acceptability of policy incentives for reducing dependence on carbon intensive energy sources.

In the transportation sector, improved data on Mexican greenhouse gas emissions and trends is needed, as well as the potential for mitigating transportation-related emissions in North America and advances in transportation mitigation technologies and policies. In the industry and waste management sectors, work on materials substitution and energy efficient technologies in production processes holds promise for greater emissions reductions. Needs for the building sector include further understanding the total societal costs of CO<sub>2</sub> as an externality of buildings costs, economic and market analyses of various reduced emission features at various time scales of availability, and construction of cost curves for
 emission reduction options.

3 Turning to the ecosystem arena, in agricultural and grazing land sectors inventories still carry a 4 great deal of uncertainty, especially in the arena of woody encroachment. If such inventories are to be the 5 basis for future decision making, reducing such uncertainties may be a useful investment. Quantitative 6 estimates of land use change and the impact of various management practices are also highly uncertain, as 7 are the interactions among carbon dioxide methane, and nitrous oxide as greenhouse gas emissions. If 8 carbon accounting becomes a critical feature of carbon management, improved data are needed on the 9 relationship of forest management practices to carbon storage, as well as inexpensive tools and techniques 10 for monitoring. An assessment of agroforestry practices in Mexico as well as in temperate landscapes 11 would also be helpful. Importantly, there is a need for multi-criteria analysis of various uses of 12 landscapes—tradeoffs between carbon storage and other uses of the land must be considered. If markets 13 emerge more fully for trading carbon credits, the development of such decision support tools will likely 14 be encouraged. 15 Soils in the permafrost region store vast amounts of carbon, but there is little certainty about how 16 these soils will respond to changes brought about by climate. While these regions are likely not subject to 17 management options, improved information on carbon storage and the trajectory of these reservoirs may

18 provide additional insight into the likelihood of release of large amounts of carbon to the atmosphere that

19 may affect global decision making. Similarly, there is great uncertainty in the response of the carbon

20 pools of wetlands to climate changes, and very little data on freshwater mineral soils and estuarine carbon

both in Canada and Mexico.

With respect to human settlements, additional studies of the carbon balance of settlements of varying densities, geographical location, and patterns of development are needed to quantify the potential impacts of various policy and planning alternatives on net greenhouse gas emissions. Finally, in the coastal regions, additional information on carbon fluxes will help to constrain continental carbon balance estimates should information on that scale become useful for decision making. Research on ocean carbon uptake and storage is also needed in order to fully inform decision making on options for carbon management.

With respect to carbon management, there is a need for more insight into how incentives to reduce emissions affect the behavior of households and businesses, the influence of reducing uncertainty on the willingness of decision makers to make commitments, the affect of increased R& D spending on technological innovation, the socioeconomic distribution of mitigation/sequestration costs and benefits, and the manner in which mitigation costs and policy instrument design affect the macroeconomy. Improvements in decision analysis in the face of irreducible uncertainty would be helpful as well.

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Table ES-1. North American annual net carbon emissions (source = positive) or uptake (land sink = negative) (million tons carbon per year) by country. See Table 3-1, Chapter 3 for references to sources of data.

Source (positive) or Sink (negative)	United States	Canada	Mexico	North America
Fossil source (nositive)				
Fossil fuel (oil gas coal)	1592*****	164*****	110*****	1856*****
Possil fuel (oil, gas, coal)	(681 328 573)	$(75 \ 48 \ 40)$	(71, 20, 11)	(828,405,624)
Nonfossil carbon sink (negative) or	(001, 520, 575)	(73, 48, 40)	(71, 29, 11)	(828, 405, 024)
source (positive)	<b>~ -</b> ~ ***	<b></b> ***		~~ ***
Forest	-259	-47	+52	-254
Wood products	-57***	-11 ***	ND	-68***
Woody encroachment	$-120^{*}$	ND	ND	$-120^{*}$
Agricultural soils	$-8^{***}$	-2 ***	ND	$-10^{***}$
Wetlands	$-23^{*}$	$-23^{*}$	-4*	$-49^{*}$
Rivers and lakes	-25 **	ND	ND	$-25^{*}$
Total carbon source or sink	$-492^{***}$	$-83^{**}$	$48^{*}$	$-526^{***}$
Net carbon source (positive)	1090****	81***	$158^{***}$	1330****

<sup>5</sup> 

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# 6 Uncertainty: 7 8 9 10

\*\*\*\*\*(95% confidence within 10%) \*\*\*\*(95% confidence within 25%) \*\*\*(95% confidence within 50%) \*\*(95% confidence within 100%) \*(95% confidence bounds >100%) ND = No data available

January 2007



**Figure ES-1.** North American carbon sources and sinks (million tons carbon per year) circa 2003. Height of a bar indicates a best estimate for net carbon exchange between the atmosphere and the indicated element of the North American carbon budget. Sources add carbon dioxide to the atmosphere; sinks remove it. Error bars indicate the uncertainty in that estimate, and define the range of values that include the actual value with 95% certainty. See Chapter 3 and Chapters 6-15 of this report for details and discussion of these sources and sinks.

1 2
1	Chapter 1. What is the Carbon Cycle and Why Care?
2	
3	Lead Authors: Scientific Coordination Team
4	
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8	
9	<sup>1</sup> Oak Ridge National Laboratory, <sup>2</sup> University of Colorado, <sup>3</sup> Consensus Building Institute, Inc.,
10 11	<sup>4</sup> Woods Hole Research Center, <sup>5</sup> The Pennsylvania State University and University of Southern California
12	1. WHY A REPORT ON THE CARBON CYCLE?
13	The concept of a carbon cycle is probably unfamiliar to most people other than scientists and some
14	decision makers in the public and private sectors. More familiar is the water cycle, where precipitation
15	falls on the arth to supply water bodies and evaporation returns water vapor to the clouds, which then
16	renew the cycle through precipitation. In an analogous way, carbon—a fundamental requirement for life
17	on Earth—cycles through exchanges among stores (or reservoirs) of carbon on and near the Earth's
18	surface (mainly in plants and soils), in the atmosphere (mainly as gases), and in water and sediments in
19	the ocean. Stated in oversimplified terms, plants take up carbon dioxide (CO <sub>2</sub> ) from the atmosphere
20	through photosynthesis and create sugars and other carbohydrates, which animals and humans use for
21	food, shelter, and energy to sustain life. Emissions from plants, other natural systems, and human
22	activities return carbon to the atmosphere, which renews the cycle (Fig. 1-1).
23	
24	Figure 1-1. The Earth's carbon cycle. Carbon cycles through reservoirs of carbon on land, in the ocean,
25	and in sedimentary rock formations over daily, seasonal, annual, millennial, and geological time scales. See
26	the accompanying text box. Figure adapted from http://www.esd.ornl.gov/iab/iab2-2.htm.
27	
28	All of the components of this cycle-the atmosphere, the terrestrial vegetation, soils, freshwater lakes
29	and rivers, the ocean, and geological sediments-are reservoirs (stores) of carbon. As carbon cycles
30	through the system, it is exchanged between reservoirs, transferred from one to the next, with exchanges
31	often in both directions. The carbon budget is an accounting of the balance of exchanges of carbon among
32	the reservoirs: how much carbon is stored in a reservoir at a particular time, how much is coming in from
33	other reservoirs, and how much is going out. When the inputs to a reservoir (the sources) exceed the
34	outputs (the sinks), the amount of carbon in the reservoir is increased. The myriad physical, chemical, and
35	biological processes that transfer carbon among reservoirs, and transform carbon among its various

1 molecular forms during those transfers, are responsible for the cycling of carbon through reservoirs. That 2 cycling determines the balance of the carbon budget observed at any particular time. Quantifying the 3 carbon budget over time can reveal whether the budget is in balance (whether carbon is accumulating in a 4 reservoir), and, if found to be out of balance, can provide understanding about why such a condition exists 5 (which sources, exceed which sinks, over what periods) (Sabine et al., 2004, Chapter 2 this report). If the 6 imbalance is deemed undesirable, the understanding of source and sinks can provide clues into how it 7 might be managed (for example, which sinks are large relative to sources and might, if managed, provide 8 leverage on changes in a reservoir) (Caldeira et al., 2004; Chapter 4 this report). The global carbon budget 9 is currently out of balance, with carbon accumulating in the form of CO<sub>2</sub> and methane (CH<sub>4</sub>) in the 10 atmosphere since the preindustrial era (circa 1750). Human use of coal, petroleum, and natural gas, 11 combined with agriculture and other land-use change is primarily responsible. Documented by the 12 Intergovernmental Panel on Climate Change for the 1990s (IPCC, 2001, p. 4), these trends continue in the 13 early twenty-first century (Keeling and Whorf, 2005; Marland et al., 2006). 14 The history of the Earth's carbon balance as reflected in changes in atmospheric CO<sub>2</sub> concentration 15 can be reconstructed from geological records, geochemical reconstructions, measurements on air bubbles 16 trapped in glacial ice, and in recent decades, direct measurements of the atmosphere. Over the millennia, 17 tens and hundreds of millions of years ago, vast quantities of carbon were stored in residues from dead 18 plant and animal life that sank into the earth and became fossilized. On these time scales, small 19 imbalances in the carbon cycle and geological processes, acting over millions of years, produced large but 20 slow changes in atmospheric CO<sub>2</sub> concentrations of greater than 3000 parts per million (ppm) over 21 periods of 150-200 million years (Prentice et al., 2001). By perhaps 20 million year ago, atmospheric CO<sub>2</sub> 22 concentrations were less than 300 ppm (Prentice *et al.*, 2001). Subsequently, imbalances in the carbon 23 cycle linked with climate variations, especially the large glacial-interglacial cycles of the last 420,000 24 years, resulted in changes of approximately 100 ppm over periods of 50-75 thousand years (Prentice et 25 al., 2001; Sabine et al., 2004). During the current interglacial climate, for at least the last 11,000 years, 26 variations in atmospheric CO<sub>2</sub>, also likely climate driven, were less than 20 ppm (Joos and Prentice, 27 2004). For 800-1000 years prior to the Industrial Revolution of the 1700s and 1800s, atmospheric  $CO_2$ 28 concentrations varied by less than 10 ppm (Prentice et al., 2001). 29 With the advent of the steam engine, the internal combustion engine, and other technological and 30 economic elements of the Industrial Revolution, human societies found that the fossilized carbon formed 31 hundreds of millions of years ago had great value as energy sources for economic growth. The 1800s and 32 1900s saw a dramatic rise in the combustion of these "fossil fuels" (e.g., coal, petroleum, and natural gas), 33 releasing into the atmosphere, over decades, quantities of carbon that had been stored in the Earth system

34 over millennia. These fossil-fuel emissions combined with and soon exceeded (*circa* 1910) the CO<sub>2</sub>

emissions from burning and decomposition of dead plant material that accompanied clearing of forests for
 agricultural land use (Houghton, 2003).
 It is not surprising, then, that measurements of CO<sub>2</sub> in the Earth's atmosphere have shown a steady
 increase in concentration over the twentieth century (Keeling and Whorf, 2005). The global CO<sub>2</sub>

5 concentration has increased by approximately 100 ppm over the past 200 years, from a preindustrial

6 concentration of  $280 \pm 10$  ppm (Prentice *et al.*, 2001) to a concentration (measured at Mauna Loa,

7 Hawaii) of 369 ppm in 2000 and 377 ppm in 2004 (Keeling and Whorf, 2005). Methane shows a similar

8 pattern, with relatively stable concentrations prior to about 1800 followed by a rapid increase (Ehhalt *et* 

9 *al.*, 2001). Roughly, 20% of CH<sub>4</sub> emissions are from gas released in the extraction and transportation of

10 fossil fuels; the rest is from biological sources including expanding rice and cattle production (Prinn,

11 2004). Such large increases in atmospheric carbon over such a short period of time relative to historical

12 variations, together with patterns of human activity that will likely continue into the twenty-first century,

13 such as trends in fossil fuel use and tropical deforestation, raises concerns about imbalances in the carbon

14 cycle and their implications.

15

## 16

## 2. THE CARBON CYCLE AND CLIMATE CHANGE

17 Most of the carbon in the Earth's atmosphere is in the form of  $CO_2$  and  $CH_4$ . Both  $CO_2$  and  $CH_4$  are 18 important "greenhouse gases." Along with water vapor and other "radiatively active" gases in the 19 atmosphere, they absorb heat radiated from the Earth's surface, heat that would otherwise be lost into 20 space. As a result, these gases help to warm the Earth's atmosphere. Rising concentrations of atmospheric 21 CO<sub>2</sub> and other greenhouse gases can alter the Earth's radiant energy balance. The Earth's energy budget 22 determines the global circulation of heat and water through the atmosphere and the patterns of 23 temperature and precipitation we experience as weather and climate. Thus, the human disturbance of the 24 Earth's global carbon cycle during the Industrial era and the resulting imbalance in the Earth's carbon 25 budget and buildup of atmospheric  $CO_2$  have consequences for climate and climate change. According to 26 the Intergovernmental Panel on Climate Change (IPCC), CO<sub>2</sub> is the largest single forcing agent of climate

27 change  $(IPCC, 2001)^1$ .

<sup>&</sup>lt;sup>1</sup> Methane is also an important contributor (IPCC, 2001). However,  $CH_4$  and other non- $CO_2$  carbon gases are not typically included in global carbon budgets because their sources and sinks are not well understood (Sabine *et al.*, 2004). For this reason, and to manage scope and focus, we too follow that convention and this report is limited primarily to the carbon cycle and carbon budget of North America at it influences and is influenced by atmospheric  $CO_2$ . Methane is discussed in individual chapters where appropriate, but the report makes no effort to provide a comprehensive synthesis and assessment of  $CH_4$  as part of the North American carbon budget. Similarly we provide no comprehensive treatment of black carbon, isoprene or other volatile organic carbon compounds that represent a small fraction of global or continental carbon budgets.

1 In addition to the relationship between climate change and atmospheric  $CO_2$  as a greenhouse gas, 2 research is beginning to reveal the feedbacks between a changing carbon cycle and changing climate, and 3 the associated implications for future climate change. Simulations with climate models that include an 4 interactive global carbon cycle indicate a positive feedback between climate change and atmospheric  $CO_2$ 5 concentrations. The magnitude of the feedback varies considerably among models; but in all cases, future 6 atmospheric CO<sub>2</sub> concentrations are higher and temperature increases are larger in the coupled climate-7 carbon cycle simulations than in simulations without the coupling and feedback between climate change 8 and changes in the carbon cycle (Friedlingstein et al., 2006). The research is in its early stages, but 8 of 9 the 11 models, in a recent comparison among models (Friedlingstein et al., 2006), attributed most of the 10 feedback to changes in land carbon, with the majority locating those changes in the tropics. Differences 11 among models in almost every aspect of plant and soil response to climate were responsible for the 12 differences in model results, including plant growth in response to atmospheric  $CO_2$  concentrations and 13 climate and accelerated decomposition of dead organic matter in response to warmer temperatures. 14 Changes in temperature, precipitation, and other climate variables also contribute to year-to-year 15 changes in carbon cycling. Nearly all of the biological, chemical, and physical processes responsible for 16 exchange of carbon between atmosphere, land, and ocean are influenced to some degree by climate 17 variables, and both ocean-atmosphere and land-atmosphere exchanges and sources and sinks, show year-18 to-year variation attributable to variability in climate (Prentice et al., 2001; Schaefer et al., 2002; 19 Houghton, 2003; Sabine et al., 2004; Greenblatt and Sarmiento, 2004; Chapter 2 this report). This 20 variability is believed to be responsible for the large year-to-year differences in the accumulation of  $CO_2$ 21 in the atmosphere; annual changes differ by as much as 3000 to 4000 million metric tons of carbon (Mt 22 C) per year (Prentice *et al.*, 2001; Houghton, 2003). Both land and ocean show changes, for example, in 23 apparent response to climate conditions linked to El Niño events, although the variability in the net land-24 atmosphere exchange is larger (Prentice et al., 2001; Houghton, 2003; Sabine et al., 2004). Figure 1-2 25 illustrates this variability, showing for North America year-to-year variation in satellite observations of 26 the annual net transfer of carbon from the atmosphere to plants. Variability of this sort, in both land and 27 ocean, contributes uncertainty to carbon budgeting and may appear as "noise" when attempting to detect 28 "signals" of longer-term climate relevant trends (Sabine et al., 2004) or, eventually, signals of effective 29 carbon management. 30

- 31 32

Figure 1-2. Variability in net primary production (NPP) for North America from 2000-2005. Values are the deviation from 6-year average annual net primary production (NPP) estimated by the MOD17 1-km 33 resolution data product from the Moderate Resolution Imaging Spectroradiometer (MODIS) aboard 34 NASA's Terra and Aqua satellites. Blue indicates regions where that year's NPP, the net carbon fixed by

vegetation from the atmosphere, was greater than average; red indicates where annual NPP was less than the average. See Running *et al.* (2004) for further information on the MODIS NPP product. Figure courtesy of Dr. Steven W. Running, University of Montana.

5 Many of the currently proposed options to prevent, minimize, or forestall future climate change will 6 likely require management of the carbon cycle and concentrations of  $CO_2$  in the atmosphere. That 7 management includes both reducing sources, such as the combustion of fossil fuels, and enhancing sinks, 8 such as uptake and storage (sequestration) in vegetation and soils. In either case, the formulation of 9 options by decision makers and successful management of the Earth's carbon budget requires solid 10 scientific understanding of the carbon cycle and the "ability to account for all carbon stocks, fluxes, and 11 changes and to distinguish the effects of human actions from those of natural system variability" (CCSP, 12 2003).

So, why care about the carbon cycle? In short, because people care about the potential consequences of global climate change, they also, necessarily, care about the carbon cycle and the balance between carbon sources and sinks, natural and human, which determine the budget imbalance and accumulation of carbon in the atmosphere as CO<sub>2</sub>.

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## 3. OTHER IMPLICATIONS OF AN IMBALANCE IN THE CARBON BUDGET

19 The consequences of an unbalanced carbon budget with carbon accumulating in the atmosphere as 20  $CO_2$  and  $CH_4$  are not completely understood, but it is known that they extend beyond climate change 21 alone. Experimental studies, for example, show that for many plant species, rates of photosynthesis often 22 increase in response to elevated concentrations of CO<sub>2</sub>, thus, potentially increasing plant growth and even 23 agricultural crop yields in the future. There is, however, considerable uncertainty about whether such 24 "CO<sub>2</sub> fertilization" will continue into the future with prolonged exposure to elevated CO<sub>2</sub>; and, of course, 25 its potential beneficial effects on plants presume climatic conditions that are also favorable to plant and 26 crop growth.

It is also increasingly evident that atmospheric  $CO_2$  concentrations are responsible for increased acidity of the surface ocean (Caldeira and Wickett, 2003), with potentially dire future consequences for corals and other marine organisms that build their skeletons and shells from calcium carbonate. Ocean acidification is a powerful reason, in addition to climate change, to care about the carbon cycle and the accumulation of  $CO_2$  in the atmosphere (Orr *et al.*, 2005).

32

#### 1 4. WHY THE CARBON BUDGET OF NORTH AMERICA? 2 The continent of North America has been identified as both a significant source and a significant sink 3 of atmospheric CO<sub>2</sub> (IPCC, 2001; Pacala et al. 2001; Goodale et al., 2002; Gurney et al., 2002; EIA, 4 2005). More than a quarter (27%) of global carbon emissions, from the combination of fossil-fuel burning 5 and cement manufacturing, are attributable to North America (United States, Canada, and Mexico) 6 (Marland *et al.*, 2003). North American plants remove $CO_2$ from the atmosphere and store it as carbon in 7 plant biomass and soil organic matter, mitigating to some degree the anthropogenic sources. The 8 magnitude of the "North American sink" has been previously estimated at anywhere from less than 100 9 Mt C per year to slightly more than 2000 Mt C per year (Turner et al., 1995; Fan et al., 1998), with a 10 value near 350 to 750 Mt C per year most likely (Houghton et al., 1999; Goodale et al., 2002; Gurney et 11 al., 2002). The North American sink is thus, a substantial, if highly uncertain, fraction, from 15% to 12 essentially 100%, of the extra-tropical Northern Hemisphere terrestrial sink estimated to be in the range of 13 600 to 2300 Mt C per year during the 1980s (Prentice et al., 2001). It is also a reasonably large fraction 14 (perhaps near 30%) of the global terrestrial sink estimated at 1900 Mt C per year for the 1980s (but with a 15 range of uncertainty from a large sink of 3800 Mt C per year to a small source of 300 Mt C per year 16 (Prentice *et al.*, 2001). The global terrestrial sink absorbs approximately one quarter of the carbon added 17 to the atmosphere by human activities, but with uncertainties linked to the uncertainties in the size of that 18 sink. Global atmospheric carbon concentrations would be substantially higher than they are without the 19 partially mitigating influence of the sink in North America. However, estimates of that sink vary widely, 20 and it needs to be better quantified. 21 Some mechanisms that might be responsible for the North American terrestrial sink are reasonably 22 well known. These mechanisms include, but are not limited to, the regrowth of forests following 23 abandonment of agriculture, changes in fire and other disturbance regimes, historical climate change, and 24 fertilization of ecosystem production by nitrogen deposition and elevated atmospheric CO<sub>2</sub> (Dilling *et al.*, 25 2003; Foley et al., 2004). Recent studies have indicated that some of these processes are likely more 26 important than others for the current North American carbon sink, with regrowth of forests on former 27 agricultural land generally considered to be a major contributor, and with, perhaps, a significant 28 contribution from enhanced plant growth in response to higher concentrations of atmospheric $CO_2$ (CO<sub>2</sub> 29 fertilization) (Caspersen et al., 2000; Schimel et al., 2000; Houghton, 2002). But significant uncertainties 30 remain (Caspersen et al., 2000; Schimel et al., 2000; Houghton, 2002), with some arguing that even the

- 31 experimental evidence for CO<sub>2</sub> fertilization is equivocal at the larger spatial scales necessary for a
- 32 significant terrestrial sink (e.g., Nowak *et al.*, 2004; Friedlingstein *et al.*, 2006). The future of the current
- 33 North American terrestrial sink is highly uncertain, and it depends on which mechanisms are the
- 34 dominant drivers now and in the future.

#### CCSP Product 2.2

1 Estimates of coastal carbon cycling and input of carbon from the land are equally uncertain (Liu et 2 al., 2000). Coastal processes are also difficult to parameterize in global carbon cycle models, which are 3 often used to derive best-guess estimates for regional carbon budgets (Liu *et al.*, 2000). It is very 4 important to quantify carbon fluxes in coastal margins of the area adjacent to the North American 5 continent, lest regional budgets of carbon on land be misattributed. 6 North America is a major player in the global carbon cycle, in terms of both sources and sinks. 7 Accordingly, understanding the carbon budget of North America is a necessary part of understanding the 8 global carbon cycle. Such understanding is helpful for successful carbon management strategies to 9 mitigate fossil-fuel emissions or stabilize concentrations of greenhouse gases in the atmosphere. 10 Moreover, a large North American terrestrial sink generated by "natural" processes is an ecosystem 11 service that would be valued at billions of dollars if purchased or realized through direct human economic 12 and technological intervention. Its existence will likely influence carbon-management decision making, 13 and it is important that its magnitude and its dynamics be well understood (Kirschbaum and Cowie, 2004; 14 Canadell et al., 2007). 15 It is particularly important to understand the likely future behavior of carbon in North America, 16 including terrestrial and oceanic sources, and sinks. Decisions made about future carbon management 17 with expectations of the future behavior of the carbon cycle that proved to be significantly in error, could

18 be costly. For example, future climate-carbon feedbacks could change the strength of terrestrial sinks and

19 put further pressure on emission reductions to achieve atmospheric stabilization targets (Jones et al.,

20 2006; Canadell et al., 2007). The future cannot be known, but understanding the current and historical

21 carbon cycle will increase confidence in projections for appropriate consideration by decision makers.

22

# 23 5. CARBON CYCLE SCIENCE IN SUPPORT OF CARBON MANAGEMENT 24 DECISIONS

25 Beyond understanding the science of the North American carbon budget and its drivers, increasing 26 attention is now being given to deliberate management strategies for carbon (DOE, 1997, Hoffert et al., 27 2002; Dilling et al., 2003). Carbon management is now being considered at a variety of scales in North 28 America. There are tremendous opportunities for carbon cycle science to improve decision making in this 29 arena, whether in reducing carbon emissions from the use of fossil fuels, or in managing terrestrial carbon 30 sinks. Many decisions in government, business, and everyday life are connected with the carbon cycle. 31 They can relate to driving forces behind changes in the carbon cycle (such as consumption of fossil fuels) 32 and strategies for managing them, and/or impacts of changes in the carbon cycle (such as climate change 33 or ocean acidification) and responses to reduce their severity. Carbon cycle science can help to inform

1	these decisions by providing timely and reliable information about facts, processes, relationships, and
2	levels of confidence.
3	In seeking ways to use scientific information more effectively in decision making, we must pay
4	particular attention to the importance of developing constructive scientist-stakeholder interactions.
5	Studies of these interactions all indicate that neither scientific research nor assessments can be assumed to
6	be relevant to the needs of decision makers if conducted in isolation from the context of those users'
7	needs (Cash and Clark, 2001; Cash et al., 2003; Dilling et al., 2003; Parson, 2003). Carbon cycle
8	science's support of decision making is more likely to be effective if the science connected with
9	communication structures is considered by both scientists and users to be legitimate and credible. Well-
10	designed scientific assessments can be one of these effective communication media.
11	The climate and carbon research community of North America, and a diverse range of stakeholders,
12	recognize the need for an integrated synthesis and assessment focused on North America to (a)
13	summarize what is known and what is known to be unknown, documenting the maturity as well as the
14	uncertainty of this knowledge; (b) convey this information to scientists and to the larger community; and
15	(c) ensure that our studies are addressing the questions of concern to society and decision-making
16	communities. As the most comprehensive synthesis to date of carbon cycle knowledge and trends for
17	North America, incorporating stakeholder interactions throughout its production <sup>2</sup> , this report, the First
18	State of the Carbon Cycle Report (SOCCR), focused on The North American Carbon Budget and
19	Implications for the Global Carbon Cycle is intended as a step in that direction.
20	
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 $<sup>\</sup>overline{^{2}}$  A discussion of stakeholder participation in the production of this report can be found in the *Preface* of this report.

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31	

#### [START OF TEXT BOX]

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#### 3 The Earth's Carbon Cycle

4 The burning of fossil fuels transfers carbon from geological reservoirs of coal, oil, and gas and releases carbon 5 dioxide into the atmosphere. Tropical deforestation and other changes in land use also release carbon to the 6 atmosphere as vegetation is burned and dead material decays. Photosynthesis transfers carbon dioxide from the 7 atmosphere and the carbon is stored in wood and other plant tissues. The respiration that accompanies plant 8 metabolism transfers some of the carbon back to the atmosphere as carbon dioxide. When plants die, their decay 9 also releases carbon dioxide to the atmosphere. A fraction of the dead organic material is resistant to decay and that 10 carbon accumulates in the soil. Chemical and physical processes are responsible for the exchange of carbon dioxide 11 across the sea surface. The small difference between the flux into and out of the surface ocean is responsible for net 12 uptake of carbon dioxide by the ocean. Phytoplankton, small plants floating in the surface ocean, use carbon 13 dissolved in the water to build tissue and calcium carbonate shells. When they die, they begin to sink and decay. As 14 they decay, most of the carbon is redissolved into the surface water, but a fraction sinks into the deeper ocean, the 15 so-called "biological pump", eventually reaching the ocean sediments. Currents within the ocean also circulate 16 carbon from surface waters to the deep ocean and back. Carbon accumulated in soils and ocean sediments millions 17 of years of ago was slowly transformed to produce the geological reservoirs of today's fossil fuels. For a more 18 detailed, quantitative description, see Prentice et al. (2001), Houghton (2003), Sundquist and Visser (2003), Sabine 19 et al. (2004) and Chapter 2 of this report.

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#### 21 [END OF TEXT BOX]



**Figure 1-1. The Earth's carbon cycle.** Carbon cycles through pools or reservoirs of carbon on land, in the ocean, and in sedimentary rock formations over daily, seasonal, annual, millennial, and geological time scales. See the accompanying text box. Figure adapted from http://www.esd.ornl.gov/iab/iab2-2.htm.

2





Figure 1-2. Variability in net primary production (NPP) for North America from 2000-2005. Values are the deviation from 6-year average annual net primary production (NPP) estimated by the MOD17 1-km resolution data product from the Moderate Resolution Imaging Spectroradiometer (MODIS) aboard NASA's Terra and Aqua satellites. Blue indicates regions where that year's NPP, the net carbon fixed by vegetation from the atmosphere, was greater than average; red indicates where annual NPP was less than the average. See Running *et al.* (2004) for

8 further information on the MODIS NPP product. Figure courtesy of Dr. Steven W. Running, University of Montana.

	Chapter 2. The Carbon Cycle of North America in a Global Context
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	Lead Authors: Jorge Sarmiento <sup>2</sup> and Burke Hales <sup>3</sup>
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	KEY FINDINGS
•	Human activity over the last two centuries, including combustion of fossil fuel and clearing of forest has led to a dramatic increase in the concentration of atmospheric carbon dioxide. Global atmospheric carbon dioxide concentrations have risen by 31% since 1850, and they are now higher
	than they have been for 420,000 years.
•	North America is responsible for approximately 25% of the emissions produced globally by fossil-fu combustion, with the United States accounting for 86% of the North American total.
•	Human-caused emissions (a carbon source) dominate the carbon budget of North America. Largel unmanaged, unintentional processes reduce the amount of carbon being removed from the
	atmosphere (i.e. a smaller carbon sink/less uptake of carbon). The sink is approximately 50% of the North American emissions, 13% of global fossil-fuel emissions, and approximately 50% of the glob terrestrial sink inferred from global budget analyses and atmospheric inversions.
•	While the future trajectory of carbon sinks in North America is uncertain (substantial climate chang could convert current sinks into sources), it is clear that the carbon cycle of the next few decades v be dominated by the large sources from fossil-fuel emissions.
•	Because North American carbon emissions are at least a quarter of global emissions, a reduction i North American emissions would have global consequences.
1.	THE GLOBAL CARBON CYCLE
	The modern global carbon cycle is a collection of many different kinds of processes, with diverse
dri	vers and dynamics, that transfer carbon among major pools in rocks, fossil fuels, the atmosphere, the
oce	eans, and plants and soils on land (Sabine et al., 2004b) (Fig. 2-1). During the last two centuries,
huı	man actions, especially the combustion of fossil fuel and the clearing of forests, have altered the glob
car	bon cycle in important ways. Specifically, these actions have led to a rapid, dramatic increase in the
con	rentration of carbon dioxide (CO <sub>2</sub> ) in the atmosphere (Fig. 2-2), changing the radiation balance of t with (Hanson et al. 2005), and most likely warming the planet (Mitchell et al. 2001). The sum of the
Eat	the transmer et al., 2003), and most likely warming the planet (Mitchell et al., 2001). The cause of th

1 recent increase in atmospheric  $CO_2$  is confirmed beyond a reasonable doubt (Prentice, 2001). This does 2 not imply, however, that the other components of the carbon cycle have remained unchanged during this 3 period. In fact, the background, or unmanaged parts, of the carbon cycle have changed dramatically over 4 the past two centuries. The consequence of these changes is that only about 40%  $\pm$  15% of the CO<sub>2</sub> 5 emitted to the atmosphere from fossil-fuel combustion and forest clearing has remained there (with most 6 of the uncertainty in this number due to the uncertainty in carbon lost from forest clearing) (Sabine *et al.*, 7 2004b). In essence, human actions have received a large subsidy from the unmanaged parts of the carbon 8 cycle. This subsidy has sequestered, or hidden from the atmosphere, approximately  $299 \pm 160$  Gt of 9 carbon. (Throughout this chapter, we will present the pools and fluxes in the carbon cycle in Gt C [1 Gt = 1 billion tons or  $1 \times 10^{15}$  g]. The mass of CO<sub>2</sub> is greater than the mass of carbon by the ratio of their 10 molecular weights, 44/12 or 3.67 times; 1 km<sup>3</sup> of coal contains approximately 1 Gt C.) 11 12 13 Figure 2-1. Schematic representation of the components of the global carbon cycle. The three panels 14 show (A) the overall cycle, (B) the details of the ocean cycle, and (C) the details of the land cycle. For all 15 panels, carbon stocks are in brackets, and fluxes have no brackets. Stocks and fluxes prior to human 16 influence are in black. Human-induced perturbations are in red. For stocks, the human-induced 17 perturbations are the cumulative total through 2003. Human-casued fluxes are means for the 1990s (the 18 most recent available data for some fluxes). Redrawn from Sabine et al. 2004b with updates through 2003 19 as discussed in the text. 20 21 Figure 2-2. Atmospheric CO<sub>2</sub> concentration from 1750 to 2005. The data prior to 1957 (red circles) are 22 from the Siple ice core (Friedli et al., 1986). The data since 1957 (blue circles) are from continuous 23 atmospheric sampling at the Mauna Loa Observatory, Hawaii (Keeling et al., 1976; Thoning et al., 1989) 24 (with updates available at http://cdiac.ornl.gov/trends/co2/sio-mlo.htm). 25 26 The recent subsidy, or sequestration, of carbon by the unmanaged parts of the carbon cycle, makes 27 them critical for an accurate understanding of climate change. Future increases in carbon uptake in the 28 unmanaged parts of the cycle could moderate the risks from climate change, while decreases or transitions

29 from uptake to release could amplify the risks, perhaps dramatically.

In addition to its role in the climate, the carbon cycle intersects with a number of critical Earth system processes. Because plant growth is essentially the removal of  $CO_2$  from the air through photosynthesis, agriculture and forestry contribute important fluxes. Wildfire is a major release of carbon from plants and soils to the atmosphere (Sabine *et al.*, 2004b). The increasing concentration of  $CO_2$  in the atmosphere has already made the world's oceans more acid (Caldeira and Wickett, 2003). Future changes could dramatically alter the composition of ocean ecosystems (Feely *et al.*, 2004; Orr *et al.*, 2005).

## 1.1 The Unmanaged Global Carbon Cycle

3 The modern background, or unmanaged, carbon cycle includes the processes that occur in the absence 4 of human actions. However, these processes are currently so altered by human influences on the carbon 5 cycle that it is not appropriate to label them natural. This background part of the carbon cycle is 6 dominated by two pairs of gigantic fluxes with annual uptake and release that are close to balanced 7 (Sabine *et al.*, 2004b) (Fig. 2-1). The first of these comprises the terrestrial carbon cycle: plant growth on 8 land annually fixes about  $57 \pm 9$  Gt of atmospheric carbon, approximately ten times the annual emission 9 from fossil-fuel combustion, into carbohydrates. Respiration by land plants, animals, and 10 microorganisms, which provides the energy for growth, activity, and reproduction, returns a slightly 11 smaller amount to the atmosphere. Part of the difference between photosynthesis and respiration is burned 12 in wildfires, and part is stored as plant material or soil organic carbon. The second comprises the ocean 13 carbon cycle: about 92 Gt of atmospheric carbon dissolves annually in the oceans, and about 90 Gt per 14 year moves from the oceans to the atmosphere (While the gross fluxes have a substantial uncertainty, the 15 difference is known to within  $\pm 0.3$  Gt). These air-sea fluxes are driven by internal cycling within the 16 oceans that governs exchanges between pools of dissolved  $CO_2$ , bicarbonate (HCO<sub>3</sub>), carbonate (CO<sub>3</sub>), 17 organic matter, and calcium carbonate. 18 Before the beginning of the industrial revolution, carbon uptake and release through these two pairs 19 of large fluxes were almost balanced, with carbon uptake on land approximately  $0.55 \pm 0.15$  Gt C per 20 year transferred to the oceans by rivers and released from the oceans to the atmosphere. As a 21 consequence, the level of  $CO_2$  in the atmosphere varied by less than 25 ppm in the 10,000 years prior to 22 1850 (Joos and Prentice, 2004). However, atmospheric CO<sub>2</sub> was not always so stable. During the 23 preceding 420,000 years, atmospheric CO<sub>2</sub> was 180-200 ppm during ice ages and approximately 275 ppm 24 during interglacial periods (Petit et al., 1999). The lower ice-age concentrations in the atmosphere most 25 likely reflect a transfer of carbon from the atmosphere to the oceans, possibly driven by changes in ocean 26 circulation and sea-ice cover (Sigman and Boyle, 2000; Keeling and Stephens, 2001). Enhanced 27 biological activity in the oceans, stimulated by increased delivery of iron-rich terrestrial dust, may have

also contributed to this increased uptake (Martin, 1990).

In the distant past, the global carbon cycle was out of balance in a different way. Fossil fuels are the product of prehistorically stored plant growth, especially 354 to 290 million years ago in the

- 31 Carboniferous period. During this time, luxuriant plant growth and geological activity combined to bury a
- 32 small fraction of each year's growth. Over millions of years, this gradual burial led to the accumulation of
- 33 vast stocks of fossil fuel. The total accumulation of fossil fuels is uncertain, but probably in the range of

6000 ± 3000 Gt (Sabine *et al.*, 2004b). This burial of carbon also led to a near doubling of atmospheric
 oxygen (Falkowski *et al.*, 2005).

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## 1.2 Human-Induced Perturbations to the Carbon Cycle

5 Since the beginning of the industrial revolution, there has been a massive release of carbon from 6 fossil-fuel combustion and deforestation. Cumulative carbon emissions from fossil-fuel combustion, 7 natural gas flaring, and cement manufacturing from 1751 through 2003 are  $304 \pm 30$  Gt (Marland and 8 Rotty, 1984; Andres *et al.*, 1999) (with updates through 2003 online at

9 http://cdiac.ornl.gov/trends/emis/tre\_glob.htm). Land-use change from 1850 to 2003, mostly from forest

10 clearing, added another  $162 \pm 160$  Gt (DeFries *et al.*, 1999; Houghton, 1999) (with updates through 2000

11 online at http://cdiac.ornl.gov/trends/landuse/houghton/houghton.html. The total through 2003 was

12 extrapolated based on the assumption that the annual fluxes in 2001-2003 were the same as in 2000.). The

13 rate of fossil-fuel consumption in any recent year would have required, for its production, more than 400

14 times the current global primary production (total plant growth) of the land and oceans combined (Dukes,

15 2003). This has led to a rapid increase in the concentration of  $CO_2$  in the atmosphere since the mid-1800s,

with atmospheric CO<sub>2</sub> rising by 31% (i.e., from 287 ppm to 375 ppm in 2003; the increase from the mid-17 1700s was 35%).

18 In 2004, the three major countries of North America (Canada, Mexico, and the United States) 19 together accounted for carbon emissions from fossil-fuel combustion of approximately  $1.88 \pm 0.2$  Gt C, 20 (about 25%) of the global total. The United States, the world's largest emitter of carbon dioxide, was 21 responsible for 86% of the North American total. *Per capita* emissions in 2004 were  $5.5 \pm 0.5$  metric tons 22 in the United States,  $4.9 \pm 0.5$  metric tons in Canada, and  $1.0 \pm 0.1$  metric tons in Mexico. *Per capita* 23 emissions in the United States were nearly 5 times the world average, 2.5 times the *per capita* emissions 24 for Western Europe, and more than 8 times the average for Asia and Oceania (DOE EIA, 2006). The 25 world's largest countries, China and India, have total carbon emissions from fossil-fuel combustion and 26 the flaring of natural gas that, though growing rapidly, are lower than those in the United States. The 2004 27 total for China was 80% of that in the United States, and the total for India was 18% of that in the United 28 States. Per capita emissions for China and India in 2004 were 18% and 5%, respectively, of the United 29 States rate (DOE EIA, 2006).

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- 31

### 2. ASSESSING GLOBAL AND REGIONAL CARBON BUDGETS

Changes in the carbon content of the oceans and plants and soils on land can be evaluated with at least five different approaches—flux measurements, inventories, inverse estimates based on atmospheric CO<sub>2</sub>, process models, and calculation as a residual. The first method, direct measurement of carbon flux,

1	is well developed over land for measurements over the spatial scale of up to 1 km <sup>2</sup> , using the eddy flux
2	technique (Wofsy <i>et al.</i> , 1993; Baldocchi and Valentini, 2004). Although eddy flux measurements are
3	now collected at more than 100 networked sites, spatial scaling presents formidable challenges due to
4	spatial heterogeneity. To date, estimates of continental-scale fluxes based on eddy flux must be regarded
5	as preliminary. Over the oceans, eddy flux is possible (Wanninkhof and McGillis, 1999), but estimates
6	based on air-sea $CO_2$ concentration difference are more widely used (Takahashi <i>et al.</i> , 1997).
7	Inventories, based on measuring trees on land (Birdsey and Heath, 1995) or carbon in ocean-water
8	samples (Takahashi <i>et al.</i> , 2002; Sabine <i>et al.</i> , 2004a) can provide useful constraints on changes in the
9	size of carbon pools, though their utility for quantifying short-term changes is limited. Inventories were
10	the foundation of the recent conclusion that 118 Gt of human-caused carbon entered the oceans through
11	1994 (Sabine <i>et al.</i> , 2004a) and that forests in the mid-latitudes of the Northern Hemisphere absorbed and
12	stored 0.6 to 0.7 Gt C per year in the 1990s (Goodale <i>et al.</i> , 2002). Changes in the atmospheric inventory
13	of oxygen (O <sub>2</sub> ) (Keeling <i>et al.</i> , 1996) and carbon-13 ( $^{13}$ C) in CO <sub>2</sub> (Siegenthaler and Oeschger, 1987)
14	provide a basis for partitioning $CO_2$ flux into land and ocean components.
15	Process models and inverse estimates based on atmospheric $CO_2$ (or $CO_2$ in combination with <sup>13</sup> C or
16	$O_2$ ) also provide useful constraints on carbon stocks and fluxes. Process models build from understanding
17	the underlying principles of atmosphere/ocean or atmosphere/ecosystem carbon exchange to make
18	estimates over scales of space and time that are relevant to the global carbon cycle. For the oceans,
19	calibration against observations with tracers (Broecker <i>et al.</i> , 1980) (carbon-14 $[^{14}C]$ and
20	chlorofluorocarbons) tends to nudge a wide range of models toward similar results. Sophisticated models
21	with detailed treatment of the ocean circulation, chemistry, and biology all reach about the same estimate
22	for the current ocean carbon sink, 1.5 to 1.8 Gt C per year (Greenblatt and Sarmiento, 2004) and are in
23	quantitative agreement with data-inventory approaches. Models of the land carbon cycle take a variety of
24	approaches. They differ substantially in the data used as constraints, in the processes simulated, and in the
25	level of detail (Cramer <i>et al.</i> , 1999; Cramer <i>et al.</i> , 2001). Models that take advantage of satellite data have
26	the potential for comprehensive coverage at high spatial resolution (Running <i>et al.</i> , 2004), but only over
27	the time domain with available satellite data. Flux components related to human activities, deforestation,
28	for example, have been modeled based on historical land use (Houghton <i>et al.</i> , 1999). At present, model
29	estimates are uncertain enough that they are often used most effectively in concert with other kinds of
30	estimates (e.g., Peylin <i>et al.</i> , 2005).
31	Inverse estimates based on atmospheric gases (CO <sub>2</sub> , $^{13}$ C in CO <sub>2</sub> , or O <sub>2</sub> ) infer surface fluxes based on
32	the spatial and temporal pattern of atmospheric gas concentration, coupled with information on

- 33 atmospheric transport (Newsam and Enting, 1988). The atmospheric concentration of CO<sub>2</sub> is now
- 34 measured with high precision at approximately 100 sites worldwide, with many of the stations added in

the last decade (Masarie and Tans, 1995). The  ${}^{13}$ C in CO<sub>2</sub> and high-precision O<sub>2</sub> are measured at far fewer 1 2 sites. The basic approach is a linear Bayesian inversion (Tarantola, 1987; Enting, 2002), with many 3 variations in the time scale of the analysis, the number of regions used, and the transport model. 4 Inversions have more power to resolve year-to-year differences than mean fluxes (Rodenbeck et al., 2003; 5 Baker et al., 2006). Limitations in the accuracy of atmospheric inversions come from the limited density 6 of concentration measurements (especially in the tropics), uncertainty in the transport, and errors in the 7 inversion process (Baker *et al.* 2006). Recent studies that use a number of sets of  $CO_2$  monitoring stations 8 (Rodenbeck et al. 2003), models (Gurney et al., 2003; Law et al., 2003; Gurney et al., 2004; Baker et al., 9 2006), temporal scales, and spatial regions (Pacala et al., 2001), highlight the sources of the uncertainties 10 and appropriate steps for managing them.

11 A final approach to assessing large-scale  $CO_2$  fluxes is solving as a residual. At the global scale, the 12 net flux to or from the land is often calculated as the residual left after accounting for fossil-fuel 13 emissions, atmospheric increase, and ocean uptake (Post *et al.*, 1990). Increasingly, the need to treat the 14 land as a residual is receding, as the other methods improve. Still, the existence of constraints at the level 15 of the overall budget injects an important connection with reality.

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### 3. RECENT DYNAMICS OF THE UNMANAGED CARBON CYCLE

18 Of the approximately  $466 \pm 160$  Gt C added to the atmosphere by human actions through 2003, only 19 about  $187 \pm 5$  Gt remain. The "missing carbon" must be stored, at least temporarily, in the oceans and in 20 ecosystems on land. Based on a recent ocean inventory,  $118 \pm 19$  Gt of the missing carbon was in the 21 oceans, as of 1994 (Sabine et al., 2004a). Extending this calculation, based on recent sinks (Takahashi et 22 al., 2002; Gloor et al., 2003; Gurney et al., 2003; Matear and McNeil, 2003; Matsumoto et al., 2004), 23 leads to an estimate of  $137 \pm 24$  Gt C through 2003. This leaves about  $162 \pm 160$  Gt that must be stored 24 on land (with most of the uncertainty due to the uncertainty in emissions from land use). Identifying the 25 processes responsible for the uptake on land, their spatial distribution, and their likely future trajectory 26 has been one of the major goals of carbon cycle science over the last decade. 27 Much of the recent research on the global carbon cycle has focused on annual fluxes and their spatial 28 and temporal variation. The temporal and spatial patterns of carbon flux provide a pathway to 29 understanding the underlying mechanisms. Based on several different approaches, carbon uptake by the 30 oceans averaged  $1.7 \pm 0.3$  Gt C per year for the period from 1992-1996 (Takahashi et al., 2002; Gloor et 31 al., 2003; Gurney et al., 2003; Matear and McNeil, 2003; Matsumoto et al., 2004). The total human-32 caused flux is this amount, plus 0.45 Gt per year of preindustrial outgasing, for a total of  $2.2 \pm 0.4$  Gt per 33 year. This rate represents an integral over large areas that are gaining carbon, and the tropics, which are 34 losing carbon (Takahashi et al., 2002; Gurney et al., 2003; Gurney et al., 2004; Jacobson et al., 2006).

1 Interannual variability in the ocean sink for  $CO_2$ , though substantial (Greenblatt and Sarmiento, 2004), is 2 much smaller than interannual variability on the land (Baker et al., 2006). 3 In the 1990s, carbon releases from land-use change were more than balanced by ecosystem uptake, 4 leading to a net sink on land (without accounting for fossil-fuel emissions) of approximately 1.1 Gt C per 5 year (Schimel et al., 2001; Sabine et al., 2004b). The dominant sources of recent interannual variation in 6 the net land flux were El Niño and the eruption of Mount Pinatubo in 1991 (Bousquet et al., 2000; 7 Rodenbeck et al., 2003; Baker et al., 2006), with most of the year-to-year variation in the tropics (Fig. 2-8 3). Fire likely plays a large role in this variability (van der Werf et al., 2004). 9 10 Figure 2-3. The 13-model mean CO<sub>2</sub> flux interannual variability (Gt C per year) for several 11 continents (solid lines) and ocean basins (dashed lines). (A) North Pacific and North America, (B) 12 Atlantic north of 15°N and Eurasia, (C) Australasia and Tropical Pacific, (D) Africa, and (E) South 13 America (note the different scales for Africa and South America) (from Baker et al., 2006). 14 15 On a time scale of thousands of years, the ocean will be the sink for more than 90% of the carbon 16 released to the atmosphere by human activities (Archer *et al.*, 1998). The rate of  $CO_2$  uptake by the 17 oceans is, however, limited. Carbon dioxide enters the oceans by dissolving in seawater. The rate of this 18 process is determined by the concentration difference between the atmosphere and the surface waters and 19 by an air-sea exchange coefficient related to wave action, wind, and turbulence (Le Quéré and Metzl, 20 2004). Because the surface waters represent a small volume with limited capacity to store CO<sub>2</sub>, the major 21 control on ocean uptake is at the level of moving carbon from the surface to intermediate and deep waters. 22 Important contributions to this transport come from the large-scale circulation of the oceans, especially 23 the sinking of cold water in the Southern Ocean and, to a lesser extent, the North Atlantic. 24 On land, numerous processes contribute to carbon storage and carbon loss. Some of these are directly 25 influenced through human actions (e.g., the planting of forests, conversion to no-till agriculture, or the 26 burying of organic wastes in landfills). The human imprint on others is indirect. This category includes 27 ecosystem responses to climate change (e.g., warming and changes in precipitation), changes in the 28 composition of the atmosphere (e.g., increased CO<sub>2</sub> and increased tropospheric ozone), and delayed 29 consequences of past actions (e.g., regrowth of forests after earlier harvesting). Early analyses of the 30 global carbon budget (e.g., Bacastow and Keeling, 1973) typically assigned all of the net flux on land to a 31 single mechanism, especially fertilization of plant growth by increased atmospheric CO<sub>2</sub>. Recent evidence 32 emphasizes the diversity of mechanisms. 33

### 1 3.1 The Carbon Cycle of North America

2 The land area of North America is a large source of carbon, but the residual (without emissions from 3 fossil-fuel combustion) is, by most estimates, currently a sink for carbon. This conclusion for the 4 continental scale is based mainly on the results of atmospheric inversions. Several studies address the 5 carbon balance of particular ecosystem types (e.g., forests [Kurz and Apps, 1999; Goodale et al., 2002; 6 Chen et al., 2003]). Pacala and colleagues (2001) used a combination of atmospheric and land-based 7 techniques to estimate that the 48 contiguous United States are currently a carbon sink of 0.3 to 0.6 Gt C 8 per year. This estimate and a discussion of the processes responsible for recent sinks in North America are 9 updated in Chapter 3 of this report. Based on inversions using 13 atmospheric transport models, North 10 America was a carbon sink of 0.97 Gt C per year from 1991-2000 (Baker et al., 2006). Over the area of 11 North America, this amounts to an annual carbon sink of 39.6 g C per square meter per year similar to the 12 sink inferred for all northern lands (North America, Europe, Boreal Asia, and Temperate Asia) of 32.5 g 13 C per square meter per year (Baker et al., 2006). 14 Very little of the current carbon sink in North America is a consequence of deliberate action to absorb 15 and store (sequester) carbon. Some is a collateral benefit of steps to improve land management, for 16 increasing soil fertility, improving wildlife habitat, etc. Much of the current sink is unintentional, a

17 consequence of historical changes in technologies and preferences in agriculture, transportation, and18 urban design.

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## 20 4. CARBON CYCLE OF THE FUTURE

21 The future trajectory of carbon sinks in North America is very uncertain. Several trends will play a 22 role in determining the sign and magnitude of future changes. One important controller is the magnitude 23 of future climate changes. If the climate warms significantly, much of the United States could experience 24 a decrease in plant growth and an increase in the risk of wildfire (Bachelet et al., 2003), especially if the 25 warming is not associated with substantial increases in precipitation. Exactly this pattern-substantial 26 warming with little or no change in precipitation—characterizes North America in many of the newer 27 climate simulations (Rousteenoja et al., 2003). If North American ecosystems are sensitive to elevated 28 CO<sub>2</sub>, nitrogen deposition, or warming, plant growth could increase (Schimel et al., 2000). The empirical 29 literature on  $CO_2$  and nitrogen deposition is mixed, with some reports of substantial growth enhancement 30 (Norby et al., 2005) and others reporting small or modest effects (Oren et al., 2001; Shaw et al., 2002; 31 Heath et al., 2005).

Overall, the carbon budget of North America is dominated by carbon releases from the combustion of
 fossil fuels. Recent sinks, largely from carbon uptake in plants and soils, may approach 50% of the recent
 fossil-fuel source (Baker *et al.*, 2006). Most of this uptake appears to be a rebound, as natural and

#### **CCSP** Product 2.2

managed ecosystems recover from past disturbances. Little evidence supports the idea that these
ecosystem sinks will increase in the future. Substantial climate change could convert current sinks into
sources (Gruber *et al.*, 2004).

4 In the future, trends in the North American energy economy may intersect with trends in the natural 5 carbon cycle. A large-scale investment in afforestation could offset substantial future emissions (Graham, 6 2003). However, costs of this kind of effort would include loss of the new-forested area from its previous 7 uses (including grazing or agriculture), the energy costs of managing the new forests, and any increases in 8 emissions of non- $CO_2$  greenhouse gases from the new forests. Large-scale investments in biomass energy 9 (energy produced from vegetative matter) would have similar costs but would result in offsetting 10 emissions from fossil-fuel combustion, rather than sequestration (Giampietro et al., 1997). The relative 11 costs and benefits of investments in afforestation and biomass energy will require careful analysis 12 (Kirschbaum, 2003). Investments in other energy technologies, including wind and solar, will require 13 some land area, but the impacts on the natural carbon cycle are unlikely to be significant or widespread 14 (Hoffert et al., 2002; Pacala and Socolow, 2004). 15 Like the present, the carbon cycle of North America during the next several decades will be

16 dominated by fossil-fuel emissions. Deliberate geological sequestration may become an increasingly

17 important component of the budget sheet. Still, progress in controlling the net release to the atmosphere

18 must be centered on the production and consumption of energy rather than the processes of the

19 unmanaged carbon cycle. North America has many opportunities to decrease emissions (Chapter 4 this

20 report). Nothing about the status of the unmanaged carbon cycle provides a justification for assuming that

21 it can compensate for emissions from fossil-fuel combustion.

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weathering

0.2

Plants

[650]

weathering

soil erosion . 1.5

Soils

[2300]

river

1





2

Frozen Soils [400]

Wetland soils

Conventional reserves

[730] [250]

Oil

Gas

[200]

Coal

[450]



**Fig. 2-2.** Atmospheric CO<sub>2</sub> concentration from 1750 to 2005. The data prior to 1957 (red circles) are from the Siple ice core (Friedli *et al.*, 1986). The data since 1957 (blue circles) are from continuous atmospheric sampling at the Mauna Loa Observatory (Hawaii) (Keeling *et al.*, 1976; Thoning *et al.*, 1989) (with updates available at http://cdiac.ornl.gov/trends/co2/sio-mlo.htm).

2



**Figure 2-3.** The 13-model mean CO<sub>2</sub> flux interannual variability (Gt C per year) for several continents (solid lines) and ocean basins (dashed lines). (A) North Pacific and North America, (B) Atlantic north of 15°N and Eurasia, (C) Australasia and Tropical Pacific, (D) Africa, and (E) South America (note the different scales for Africa and South America) (Baker *et al.*, 2006).

2

3

1	Chapter 3. The North American Carbon Budget
2	Past and Present
3	
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5	
6	Lead Authors: Richard Birdsey, <sup>2</sup> Scott Bridgham, <sup>3</sup> Richard T. Conant, <sup>4</sup> Kenneth Davis, <sup>5</sup> Burke
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15	and Atmospheric Sciences, Oregon State University, Woods Hole Research Center, The Rubenstein School of
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22	
23 24	KEY FINDINGS
25	• Fossil-fuel carbon emissions in the United States, Canada, and Mexico totaled 1856 million tons per
26	year in 2003 (plus or minus 10%, see Table 3-1). This represents 27% of global fossil-fuel emissions.
27	• Approximately 30% of North American fossil-fuel emissions are offset by a natural sink of 526 million
28	tons of carbon per year (plus or minus 50%) caused by a variety of factors, including forest regrowth,
29	wildfire suppression, and agricultural soil conservation.
30	• North America emits a net amount of 1330 million tons of carbon per year (plus or minus 25%) to the
31	atmosphere.
32	North American carbon dioxide emissions from fossil fuel have increased at an average rate of
33	approximately 1% per year for the last 30 years.
34	Growth in emissions accompanies the historical growth in the industrial economy and Gross
35	Domestic Product (GDP) of North America. However, at least in the United States and Canada the
36	rate of emissions growth is less than the growth in GDP, reflecting a decrease in the carbon intensity
37	of these economies.

1 Historically the plants and soils of the United States and Canada were sources for atmospheric 2 carbon dioxide, primarily as a consequence of the expansion of croplands into forests and 3 grasslands. In recent decades these regions have shifted from source to sink as forests recover from 4 agricultural abandonment, fire suppression is practiced, and logging is reduced, and, as a result, 5 these regions are now accumulating carbon. In Mexico, emissions of carbon continue to increase due 6 to net deforestation. 7 Fossil-fuel emissions from North America are expected to continue to grow, but more slowly than 8 GDP. 9 The future of the North American carbon sink is highly uncertain. The contribution of recovering 10 forests to this sink is likely to decline as these forests mature, but we do not know how much of the 11 sink is due to fertilization of the ecosystems by nitrogen in air pollution and by increasing carbon 12 dioxide concentrations in the atmosphere, nor do we understand the impact of ozone in the lower 13 atmosphere or how the sink will change as the climate changes. Increases in decomposition and 14 wildfire caused by climate change could, in principle, convert the sink into a source. 15 The current magnitude of the North American sink offers the possibility that significant mitigation of 16 fossil-fuel emissions could be accomplished by managing forests, rangelands, and croplands to 17 increase the carbon stored in them. However, the range of uncertainty in these estimates is at least 18 as large as the estimated values themselves.

Current trends towards lower carbon intensity of United States and Canadian economies increase the
 likelihood that a portfolio of carbon management technologies will be able to reduce the 1% annual
 growth in fossil-fuel emissions. This same portfolio might be insufficient if carbon emissions were to
 begin rising at the approximately 3% growth rate of GDP.

#### 23 24

## 25 **1. FOSSIL FUEL**

Fossil-fuel carbon emissions in the United States, Canada, and Mexico totaled 1856 million tons of
carbon (Mt C) per year in 2003 and have increased at an average rate of approximately 1% per year for
the last 30 years (United States = 1582, Canada = 164, Mexico = 110 Mt C per year, see Fig. 3-1). This
represents 27% of global emissions, from a continent with 7% of the global population, and 25% of
global Gross Domestic Product (GDP) (EIA, 2005).
Figure 3-1. Historical carbon emissions from fossil fuel in the United States, Canada, and Mexico.

33

Data from the US Energy Information Administration (EIA 2005).

34

The United States is the world's largest emitter in absolute terms. Its *per capita* emissions of 5.4 t C per year are among the largest in the world, but the carbon intensity of its economy (emissions per unit

1 GDP) at 0.15 metric tons of emitted carbon per dollar of GDP is close to the world's average of 0.14 t C/\$ 2 (EIA, 2005). Total United States emissions have grown at close to the North American average rate of 3 about 1.0% per year over the past 30 years, but United States *per capita* emissions have been roughly 4 constant, while the carbon intensity of the United States economy has decreased at a rate of about 2% per 5 year (see Figs. 3-1 to 3-5). 6 Absolute emissions grew at 1% per year even though *per capita* emissions were roughly constant 7 simply because of population growth at an average rate of 1%. The constancy of United States *per capita* 8 values masks faster than 1% growth in some sectors (e.g., transportation) that was balanced by slower 9 growth in others (e.g., increased manufacturing energy efficiency) (Fig. 3-3, 3-4 and 3-5). 10 Historical decreases in United States carbon intensity began early in the twentieth century and 11 continue despite the approximate stabilization of *per capita* emissions (Fig. 3-2). Why has the United 12 States carbon intensity declined? This question is the subject of the extensive literature on the so-called

structural decomposition of the energy system and on the relationship between GDP and environment
 (i.e., Environmental Kuznets Curves; Grossman and Krueger, 1995; Selden and Song, 1994). See for

15 example Greening *et al.* (1997, 1998), Casler and Rose (1998), Golove and Schipper (1998), Rothman

16 (1998), Suri and Chapman (1998), Greening et al. (1999), Ang and Zhang (2000), Greening et al. (2001),

17 Davis *et al.* (2002), Kahn (2003), Greening (2004), Lindmark (2004), Aldy (2005), and Lenzen *et al.* 

18 (2006).

19 Possible causes of the decline in United States carbon intensity include: structural changes in the 20 economy, technological improvements in energy efficiency, behavioral changes by consumers and 21 producers, the growth of renewable and nuclear energy, and the displacement of oil consumption by gas 22 and/or of coal consumption by oil and gas (if we produce the same amount of energy from coal, oil, and 23 gas: then the emissions from oil are only 80% of those from coal, and from gas only 75% of those from 24 oil) (Casler and Rose, 1998; Ang and Zhang, 2000). The last two items on this list are not dominant 25 causes because we observe that both primary energy consumption and carbon emissions grew at close to 26 1% per year over the past 30 years (EIA, 2005). At least in the United States, there has been no significant 27 decarbonization of the energy system during this period. However, all of the other items on the list play a 28 significant role. The economy has grown at an annual rate of 2.8% over the last three decades because of 29 3.6% growth in the service sector; manufacturing grew at only 1.5% per year (Fig. 3-3). Because the 30 service sector has much lower carbon intensity than manufacturing, this faster growth of services reduces 31 the country's carbon intensity. If all of the growth in the service sector had been in manufacturing from 32 1971 to 2001, then the emissions would have grown at 2% per year instead of 1% (here we equate the 33 manufacturing sector in Fig. 3-3 with the industrial sector in Fig. 3-4). So, structural change is at least 34 one-half of the answer. Because the service sector is likely to continue to grow more rapidly than other

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1	sectors of the economy, we expect that carbon emissions will continue to grow more slowly than GDP.
2	This is important because it implies considerable elasticity in the relationship between emissions growth
3	and economic growth. It also widens the range of policy options that are now technologically possible.
4	For example, a portfolio of current technologies able to convert the 1% annual growth in emissions into a
5	1% annual decline, might be insufficient if carbon emissions were to begin rising at the ~3% growth rate
6	of GDP (Pacala and Socolow, 2004).
7	However, note that industrial emissions are approximately constant (Fig. 3-4) despite 1.5% economic
8	growth in manufacturing (Fig. 3-3). This decrease in carbon intensity is caused both by within-sector
9	structural shifts (i.e., from heavy to light manufacturing) and by technological improvements (See Part II
10	of this report). Emissions from the residential sector are growing at roughly the same rate as the
11	population (Fig. 3-4; 30-year average of 1.0% per year), while emissions from transportation are growing
12	faster than the population but slower than GDP (Fig. 3-4; 30-year average of 1.4% per year). The
13	difference between the 3% growth rate of GDP and the 1.6% growth in emissions from transportation is
14	not primarily due to technological improvement because carbon emissions per mile traveled have been
15	level or increasing over the period (Chapter 7 this report).
16	
17	Figure 3-2. The historical relationship between United States per capita GDP and United States
18	carbon intensity (green symbols, kg $\rm CO_2$ emitted per 1995 dollar of GDP) and <i>per capita</i> carbon
19	emissions (blue symbols, kg CO <sub>2</sub> per person). Each symbol shows a different year and each of the two
20	time series progresses roughly chronologically from left (early) to right (late) and ends in 2002. Source:
21	Maddison (2003), Marland et al. (2005). Thus, the red square farthest to the right shows United States per
22	<i>capita</i> CO <sub>2</sub> emissions in 2002. The square second farthest to the right shows <i>per capita</i> emissions in 2001.
23	The third farthest to the right shows 2000 and so on. Note that per capita emissions have been roughly
24 25	constant over the last 30 years (squares corresponding to <i>per capita</i> GDP greater than approximately
25 26	\$16,000).
20 27	Figure 2.3 Historical United States CDD divided emong the manufacturing convices and
27	agricultural sectors Source: Mitchell (1998) and WRI (2005)
20 29	agricultural sectors. Source. Innehen (1996) and With (2005).
30	Figure 3-4. Historical United States carbon emissions divided among the residential, commercial,
31	industrial, and transportation sectors. <i>Source</i> : EIA (2005).
32	
#### 1 2. CARBON SINKS (see Tables 3-1and 3-2 for estimates, citations, and

#### 2 uncertainty of estimates)

3 Approximately 30% of North American fossil-fuel emissions are offset by a natural sink of 526 Mt C 4 per year caused by a variety of factors, including forest regrowth, fire suppression, and agricultural soil 5 conservation. The sink currently absorbs 492 Mt C per year in the United States and 83 Mt C per year in 6 Canada. Mexican ecosystems create a net source of 48 Mt C per year. Rivers and international trade also 7 export a net of 161 Mt C per year that was captured from the atmosphere by the continent's ecosystems, 8 and so North America absorbs 687 Mt C per year of atmospheric  $CO_2$  (687 = 526 + 161). Because most 9 of these net exports will return to the atmosphere elsewhere within 1 year (e.g. carbon in exported grain 10 will be eaten, metabolized, and exhaled as CO<sub>2</sub>), the net North American sink is rightly thought of as 526 11 Mt C per year even though the continent absorbs a net of 687 Mt C per year. Moreover, coastal waters 12 may be small net emitters to the atmosphere at the continental scale (19 Mt C per year), but this flux is 13 highly uncertain (see Chapter 15 this report). The portion of the coastal flux caused by human activity is 14 thought to be close to zero, so coastal sea-air exchanges should be excluded from the continental carbon 15 sink. 16 As reported in Chapter 2, the sink in the United States is approximately 40% (plus or minus 20%) the 17 size of the global carbon sink, while the sink in Canada is about 7% (plus or minus 7%) the size of the 18 global sink. The source in Mexico reduces the global sink by  $\sim 4\%$  (plus or minus more than 4%). The 19 reason for the disproportionate importance of United States sinks is probably the unique land use history 20 of the country (summary in Appendix 3A). During European settlement, large amounts of carbon were 21 released from the harvest of virgin forests and the plowing of virgin soils to create agricultural lands. The 22 abandonment of many of the formerly agricultural lands in the east and the regrowth of forest is a unique 23 event globally and is responsible for about one-half of the United States sink (Houghton et al., 2000). 24 Most of the United States sink thus represents a one-time recapture of some of the carbon that was 25 released to the atmosphere during settlement. In contrast, Mexican ecosystems, like those of many 26 tropical nations, are still a net carbon source because of ongoing deforestation (Masera et al., 1997). 27 28 Table 3-1. Annual net carbon emissions (source = positive) or uptake (land sink = negative) of 29 carbon in millions of tons. 30 31 Table 3-2. Annual net horizontal transfers of carbon in millions of tons. 32

- 33 Table 3-3. Carbon stocks in North America in billions of tons.
- 34

1 The non-fossil fluxes in Tables 3-1 and 3-2, are derived exclusively from inventory methods in which 2 the total amount of carbon in a pool (i.e., living forest trees plus forest soils) is measured on two 3 occasions. The difference between the two measurements shows if the pool is gaining (sink) or losing 4 (source) carbon. Carbon inventories are straightforward in principle, but of uneven quality in practice. For 5 example, we know the carbon in living trees in the United States relatively accurately because the United 6 States Forest Service Forest Inventory program measures trees systematically in more than 200,000 7 locations. However, we must extrapolate from a few measurements of forest soils with models because 8 there is no national inventory of carbon in forest soils.

9 Although the fluxes in Tables 3-1 and 3-2 represent the most recent published estimates, with most 10 less than five years old, a few are older than ten years (see the citations at the bottom of each Table). 11 Also, the time interval between inventories varies among the elements of the Tables, with most covering a 12 five to ten year period. In these tables and throughout this document we report uncertainties using six 13 categories: \*\*\*\* = 95% certain that the actual value is within 10% of the estimate reported, \*\*\*\* = 95% 14 certain that the estimate is within 25%, \*\*\* = 95% certain that the estimate is within 50%, \*\* = 95% 15 certain that the estimate is within 100%, \* = uncertainty > 100%.

16 In addition to inventory methods, it is also possible to estimate carbon sources and sinks by 17 measuring carbon dioxide  $(CO_2)$  in the atmosphere. For example, if air exits the border of a continent 18 with more  $CO_2$  than it contained when it entered, then there must be a net source of  $CO_2$  somewhere 19 inside the continent. We do not include estimates obtained in this way because they are still highly 20 uncertain at continental scales. Pacala et al. (2001) found that atmosphere- and inventory-based methods 21 gave consistent estimates of United States ecosystem sources and sinks but that the range of uncertainty 22 from the former was considerably larger than the range from the latter. For example, by far the largest 23 published estimate for the North American carbon sink was produced by an analysis of atmospheric data 24 by Fan et al. (1998) (-1700 Mt C per year). The appropriate inventory-based estimate to compare this to is 25 our -687 Mt C per year of net absorption (atmospheric estimates include net horizontal exports by rivers 26 and trade), and this number is well within the wide uncertainty limits in Fan et al. (1998). The allure of 27 estimates from atmospheric data is that they do not risk missing critical uninventoried carbon pools. But, 28 in practice, they are still far less accurate at continental scales than a careful inventory (Pacala et al., 29 2001). Using today's technology, it should be possible to complete a comprehensive inventory of the sink 30 at national scales, with the same accuracy as the United States forest inventory currently achieves for 31 above-ground carbon in forests (25%, Smith and Heath, 2005). Moreover, this inventory would provide 32 disaggregated information about the sink's causes and geographic distribution. In contrast, estimates from 33 atmospheric methods rely on the accuracy of atmospheric models, and estimates obtained from different 34 models vary by 100% or more at the scale of the United States, Canada, or Mexico (Gurney et al., 2004).

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Nonetheless, extensions of the atmospheric sampling network should improve the accuracy of atmospheric methods and might allow them to achieve the accuracy of inventories at regional and wholecountry scales. In addition, atmospheric methods will continue to provide an independent check on inventories to make sure that no large flux is missed, and atmospheric methods will remain the only viable method to assess interannual variation the continental flux of carbon.

6 The current magnitude of the North American sink documented in Tables 3-1 and 3-2 offers the 7 possibility that significant carbon mitigation could be accomplished by managing forests, rangelands, and 8 croplands to increase the carbon stored in them. However, many of the estimates in Tables 3-1 and 3-2 are 9 highly uncertain; for some the range of uncertainty is larger than the value reported. The largest 10 contributors to the uncertainty in the United States sink are the amount of carbon stored on rangelands 11 because of the encroachment of woody vegetation and the lack of comprehensive and continuous 12 inventory of Alaskan lands. A carbon inventory of these lands would do more to constrain the size of the 13 United States sink than would any other measurement program of similar cost. Also we still lack 14 comprehensive United States inventories of carbon in soils, woody debris, wetlands, rivers, and 15 reservoirs. Finally, we lack estimates of any kind for five significant components of the carbon budget in

16 Canada and six in Mexico (see Table 3-1 and 3-2).

17 The cause and future of the North American carbon sink is also highly uncertain. Although we can 18 document the accumulation of carbon in ecosystems and wood products, we do not know how much of 19 the sink is due to fertilization of the ecosystems by the nitrogen in air pollution and by the added  $CO_2$  in 20 the atmosphere, we do not fully understand the impact of tropospheric ozone, nor do we understand 21 precisely how the sink will change as the climate changes. Research is mixed about the importance of 22 nitrogen and CO<sub>2</sub> fertilization (Casperson et al., 2000; Oren et al., 2001; Hungate et al., 2003; Luo 2006; 23 Körner et al., 2005). If these factors are weak, then, all else equal, we expect the North American sink to 24 decline over time as ecosystems complete their recovery from past exploitation (Hurtt et al., 2002). 25 However, if these factors are strong, then the sink could grow in the future. Similarly, global warming is 26 expected to lengthen the growing season in most parts of North America, which should increase the sink 27 (but see Goetz et al., 2005). But warming is also expected to increase forest fire and the rate of 28 decomposition of dead organic matter, which should decrease the sink and might convert it into a source 29 (Gillett et al., 2004; Flannigan et al., 2005; Schaphoff et al., 2006; Westerling et al., 2006). The relative 30 strength of the various opposing factors is still difficult to predict. Experimental manipulations of climate, 31 atmospheric CO<sub>2</sub>, tropospheric ozone, and nitrogen, at the largest possible scale, will be required to 32 reduce uncertainty about the future of the carbon sink. 33 In what follows, we provide additional detail about the elements in Tables 3-1 and 3-2.

#### 1 2.1 Forests

2 Based on United States Forest Service inventories, forest ecosystem carbon stocks in the United 3 States, excluding soil carbon, have increased since 1953. The rate of increase has recently slowed because 4 of increasing harvest and declining growth in some areas with maturing forests. The current average 5 annual increase in carbon in trees is 146 Mt C per year (Smith and Heath, 2005, uncertainty \*\*\*\*) plus 23 6 Mt C per year from urban and suburban trees (the midpoint of the range in Chapter 14, uncertainty \*\*\*). 7 The total estimate of the carbon sink in forested ecosystems is -259 Mt C per year and includes a sink of 8 90 Mt C per year (uncertainty \*\*) from the accumulation of nonliving carbon in the soil (-90-146-23 = -9 259) (Pacala et al., 2001; Goodale et al., 2002). Although the magnitude of the forest soil sink has always 10 been uncertain, it is now possible to measure the total above-and below-ground sink in a few square 11 kilometers by monitoring the atmospheric CO<sub>2</sub> that flows into and out of the site over the course of a year. 12 Note that these spatially intensive methods, appropriate for monitoring the sink over a few square 13 kilometers, are unrelated to the spatially extensive methods described above, which attempt to constrain 14 the sink at continental scales. As described in Appendix 3B, these studies are producing data that so far 15 confirm the estimates of inventories and show that most of the forest sink is above ground. 16 According to Canada's Greenhouse Gas Inventory (Environment Canada 2005, Chapter 11 this 17 report), managed forests in Canada (comprising 82% of the total forest area) sequestered 17 Mt C above 18 ground in 1990 (uncertainty \*\*). In addition, Goodale et al. (2002) estimate the sink of nonliving carbon 19 belowground to be -30 Mt C per year for the period 1990-1994 (uncertainty \*\*). 20 The two published carbon inventories for Mexican forests (Masera et al., 1997 and Cairns et al., 21 2000) both report substantial losses of forest carbon, primarily because of deforestation in the tropical 22 south. However, both of these studies rely on calculations of carbon loss from remote imagery, rather than 23 direct measurements, and both report results for a period that ended more than 10 years ago. Thus, in 24 addition to being highly uncertain, the estimates for Mexican forests in Table 3-1 are not recent.

25

#### 26 2.2 Wood Products

Wood products create a carbon sink because they accumulate both in use (e.g., furniture, house
frames, etc.) and in landfills. The wood products sink is estimated at -57 Mt C per year in the United
States (Skog and Nicholson, 1998) and -11 Mt C per year in Canada (Goodale *et al.*, 2002, Chapter 11
this report). We know of no estimates for Mexico.

31

#### 32 2.3 Woody Encroachment

Woody encroachment is the invasion of woody plants into grasslands or the invasion of trees into
 shrublands. It is caused by a combination of fire suppression and grazing. Fire inside the United States

1 has been reduced by more than 95% from the pre-settlement level of approximately 80 million hectares 2 burned per year, and this favors shrubs and trees in competition with grasses (Houghton et al., 2000). 3 Field studies show that woody encroachment both increases the amount of living plant carbon and 4 decreases the amount of dead carbon in the soil (Guo and Gifford, 2002; Jackson et al., 2002). Although 5 the total gains and losses are ultimately of similar magnitude (Jackson et al., 2002), the losses occur 6 within approximately a decade after the woody plants invade (Guo and Gifford, 2002), while the gains 7 occur over a period of up to a century or more. Thus, the net source or sink depends on the distribution of 8 times since woody plants invaded, and this is not known. Estimates for the size of the current United 9 States woody encroachment sink (Kulshreshtha et al., 2000; Houghton and Hackler, 2000; and Hurtt et 10 al., 2002) all rely on methods that do not account for the initial rapid loss of carbon from soil when 11 grasslands were converted to shrublands or forest. The estimate of -120 Mt C per year in Table 3-1 is 12 from Kulshreshtha et al. (2000) but is similar to the estimates from the other two studies (-120 and -130 13 Mt C per year). No estimates are currently available for Canada or Mexico. Note the error estimate of 14 more than 100% in Table 3-1. A comprehensive set of measurements of woody encroachment would 15 reduce the error in the national and continental carbon budgets more than any other inventory.

16

#### 17 2.4 Agricultural Lands

Soils in croplands and grazing lands have been historically depleted of carbon by humans and their animals, especially if the land was converted from forest to non-forest use. Harvest or consumption by animals reduces the input of organic matter to the soil, while tillage and manure inputs increase the rate of decomposition. Changes in cropland management, such as the adoption of no-till agriculture (see Chapter 10 this report), have reversed the losses of carbon on some croplands, but the losses continue on the remaining lands. The net is a small sink of -2 Mt C per year for agricultural soils in Canada and for the United States is a sink of between -5 and -12 Mt C per year.

25

#### 26 **2.5 Wetlands**

27 Peatlands are wetlands that have accumulated deep soil carbon deposits because plant productivity 28 has exceeded decomposition over thousands of years. Thus, wetlands form the largest carbon pool of any 29 North American ecosystem (Table 3-3). If drained for development, this soil carbon pool is rapidly lost. 30 Canada's extensive frozen and unfrozen wetlands create a net sink of -23 and Mt C per year (see Chapters 31 12 and 13 this report), but drainage of United States peatlands have created a net source of 6 Mt C per 32 year. The very large pool of peat in northern wetlands is vulnerable to climate change and could add more 33 than 100 ppm to the atmosphere (1 ppm  $\approx 2.1$  billion tons of carbon [Gt C]) during this century if released 34 because of global warming (see the model result in Cox *et al.*, 2000 for an example).

1 The carbon sink due to sedimentation in wetlands is estimated to be 4 Mt C per year in Canada and 27 2 Mt C per year in the United States but this estimate is highly uncertain (see Chapter 13 this report). 3 Another important priority for research is to better constrain carbon sequestration due to sedimentation in 4 wetlands, lakes, reservoirs, and rivers. 5 The focus on this chapter is on  $CO_2$ ; we do not include estimates for other greenhouse gases. 6 However, wetlands are naturally an important source of methane ( $CH_4$ ). Methane emissions effectively 7 cancel out the positive benefits of any carbon storage as peat in Canada and make United States wetlands 8 a source of warming on a decadal time scale (Chapter 13 this report). Moreover, if wetlands become 9 warmer and remain wet with future climate change, they have the potential to emit large amounts of CH<sub>4</sub>. 10 This is probably the single most important consideration, and unknown, in the role of wetlands and future 11 climate change.

12

#### 13 **2.6 Rivers and Reservoirs**

Organic sediments accumulate in artificial lakes and in alluvium (deposited by streams and rivers), and colluvium (deposited by wind or gravity) and represent a carbon sink. Pacala *et al.* (2001) extended an analysis of reservoir sedimentation (Stallard, 1998) to an inventory of the 68,000 reservoirs in the United States and also estimated net carbon burial in alluvium and colluvium. Table 3-1 includes the midpoint of their estimated range of 10 to 40 Mt C per year in the coterminous United States. This analysis has also recently been repeated and produced an estimate of 17 Mt C per year (E. Sundquist, personal communication; unreferenced). We know of no similar analysis for Canada or Mexico.

21

## 22 2.7 Exports Minus Imports of Wood and Agricultural Products

The United States imports more wood products (14 Mt C per year) than it exports and exports more agricultural products (35 Mt C per year) than it imports (Pacala *et al.*, 2001). The large imbalance in agricultural products is primarily because of exported grains and oil seeds. Canada and Mexico are net wood exporters, with Canada at -74 Mt C per year (Environment Canada, 2005) and Mexico at -1 Mt C per year (Masera *et al.*, 1997). The North American export of 61 Mt C per year accounts correctly for the large net transfer of lumber and wood products from Canada to the United States. We know of no analysis of the Canadian or Mexican export-import balance for agricultural products.

30

#### 31 **2.8 River Export**

Rivers in the coterminous United States were estimated to export 30-40 Mt C per year to the oceans in the form of dissolved and particulate organic carbon and inorganic carbon derived from the atmosphere (Pacala *et al.*, 2001). An additional 12-20 Mt C per year of inorganic carbon is also exported by rivers but is derived from carbonate minerals. We know of no corresponding estimates for Alaska, Canada, or
 Mexico.

3

#### 4 2.9 Coastal Waters

5 Chapter 15 summarizes the complexity and large uncertainty of the sea-air flux of CO<sub>2</sub> in North 6 American coastal waters. It is important to understand that the source in Mexican coastal waters is not 7 caused by humans and would have been present in pre-industrial times. It is simply the result of the 8 purely physical upwelling of carbon-rich deep waters and is a natural part of the oceanic carbon cycle. It 9 is not yet known how much of the absorption of carbon by United States and Canadian coastal waters is 10 natural and how much is caused by nutrient additions to the coastal zone by humans. Accordingly, it is 11 essentially impossible to currently assess the potential or costs for carbon management in coastal waters 12 of North America.

13

#### 14 **3. SUMMARY**

15 Fossil-fuel emissions currently dominate the net carbon balance in the United States, Canada, and

16 Mexico (Fig. 3-1, Tables 3-1, 3-2). United States fossil-fuel consumption currently emits 1582 Mt C per

17 year to the atmosphere (confidence \*\*\*\*, see definition of confidence categories in Table 3-1 footnote).

18 This is partially balanced by a flow of 492 Mt C per year from the atmosphere to land caused by net

19 ecosystem sinks in the United States (\*\*\*). Canadian fossil-fuel consumption transfers 164 Mt C per year

20 to the atmosphere (\*\*\*\*), but net ecological sinks capture 83 Mt C per year (\*\*). Mexican fossil-fuel

21 emissions of 110 Mt C per year (\*\*\*\*) are supplemented by a net ecosystem source of 48 Mt C per year

22 (\*) from tropical deforestation. Each of the three countries has always been a net source of  $CO_2$  emissions

- to the atmosphere for the past three centuries (Houghton *et al.*, 1999, 2000; Houghton and Hackler, 2000;
- 24 Hurtt *et al.*, 2002).
- 25

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#### 1 Table 3-1. Annual net emissions (source = positive) or uptake (land sink = negative)

#### 2 of carbon in millions of tons

Source (positive) or Sink (negative)	United States	Canada	Mexico	North America
Fossil source (positive)				
	1 5008 *****	1 < 42 *****	1 1 08 *****	1056*****
Fossil fuel (oil, gas, coal)	1582"	164"	110",	1856
	(681, 328, 573)	(75, 48, 40)	(71, 29, 11)	(828, 405, 624)
Non-fossil carbon sink (negative) or				
source (positive)				
Forest	-259 <sup>b,***</sup>	-47 <sup>c,***</sup>	+52 <sup>d,**</sup>	-254***
Wood products	-57 <sup>e,***</sup>	-11 <sup>f,***</sup>	ND	-68***
Woody encroachment	-120 <sup>g,*</sup>	ND	ND	-120*
Agricultural soils	-8 <sup>h,***</sup>	$-2^{h, ***}$	ND	$-10^{h,***}$
Wetlands	-23 <sup><i>i</i>,*</sup>	-23 <sup><i>i</i>,*</sup>	-4 <sup><i>i</i>,*</sup>	-49*
Rivers and reservoirs	-25 <sup>j,**</sup>	ND	ND	-25*
Total carbon source or sink	-492***	-83**	$48^{*}$	-526***
Net carbon source (positive)	1090****	81***	158***	1330****

# 4 Uncertainty: 5 6 7 8 9 10

3

\*\*\*\*\*(95% confidence within 10%)

\*\*\*\*(95% confidence within 25%)

\*\*\*(95% confidence within 50%)

\*\*(95% confidence within 100%) \*(95% confidence bounds >100%)

ND = No data available

<sup>a</sup>http://www.eia.doe.gov/env/inlenv.htm

<sup>b</sup>Smith and Heath (2005) for above ground carbon, but including 23 Mt C per year for U.S. urban and suburban forests from Chapter 14, and Pacala et al. (2001) for below ground carbon.

<sup>c</sup>Environment Canada (2005), Chapter 11

<sup>d</sup>Masera et al. (1997)

11 12 13 14 15 16 17 18 19 <sup>e</sup>Skog et al. (2004), Skog and Nicholson (1998)

<sup>f</sup>Goodale et al. (2002)

<sup>g</sup>Kulshreshtha et al. (2000), Hurtt et al. (2002), Houghton and Hackler (1999).

<sup>h</sup>Chapter 10; Uncertain; Could range from -7 Mt C per year to -14 Mt C per year for North America.

 $\tilde{20}$ <sup>i</sup>Chapter 13

2ĭ <sup>j</sup>Stallard, 1998; Pacala et al. (2001)

#### 2 Table 3-2. Annual net horizontal transfers of carbon in millions of tons.

Net horizontal transfer: imports exceed exports = positive; exports exceed imports = negative	United States	Canada	Mexico	North America
Wood products	$14^{c,****}$	-74 <sup><i>a</i>,****</sup>	$-1^{b,*}$	-61****
Agriculture products	-65 <sup><i>d</i>,***</sup>	ND	ND	-65***
Rivers to ocean	-35 <sup><i>d</i>,**</sup>	ND	ND	-35*
Total net absorption	-574***	-143**	47*	-681**
(Total carbon source or sink in				
Table 3-1 plus exports)				
Net absorption (negative) or emission (positive) by coastal waters	ND	ND	ND	19 <sup>e,*</sup>

#### 3 4 5 6

Uncertainty:

January 2007

1
2

	United States	Canada	Mexico	North America
Forest	$67^{a,***}$	86 <sup><i>a</i>,***</sup>	19 <sup><i>d</i>,**</sup>	171***
Cropland	$14^{b,****}$	$4^{b,****}$	$1^{b,**}$	19****
Pasture	33 <sup>b,***</sup>	$12^{b,***}$	$10^{b,***}$	55***
Wetlands	64 <sup>c,***</sup>	$157^{c,***}$	$2^{c,*}$	223***
Total	178***	$259^{***}$	33**	$468^{***}$

Table 3-3. Carbon stocks in North America in billions of tons

4	Uncertainty:
5	****(95% confidence within 10%)
6	****(95% confidence within 25%)
7	***(95% confidence within 50%)
8	**(95% confidence within 100%)
9	*(95% confidence bounds >100%)
10	<sup>a</sup> Goodale <i>et al.</i> (2002)
11	<sup>b</sup> Chapter 10
12	<sup>c</sup> Chapter 13
13	<sup>d</sup> Masera <i>et al.</i> (1997)





Fig. 3-1. Historical carbon emissions from fossil fuel in the United States, Canada, and Mexico. Data from
 the U.S. Energy Information Administration (EIA 2005).





2 Fig. 3-2. The historical relationship between United States per capita GDP and United States carbon 3 intensity (green symbols, kg CO<sub>2</sub> emitted per 1995 dollar of GDP) and per capita carbon emissions (blue 4 symbols, kg CO<sub>2</sub> per person). Each symbol shows a different year and each of the two time series progresses 5 roughly chronologically from left (early) to right (late) and ends in 2002. Source: Maddison (2003), Marland et al. 6 (2005). Thus, the red square farthest to the right shows United States *per capita*  $CO_2$  emissions in 2002. The square 7 second farthest to the right shows per capita emissions in 2001. The third farthest to the right shows 2000, and so 8 on. Note that per capita emissions have been roughly constant over the last 30 years (squares corresponding to per 9 capita GDP greater than approximately \$16,000).



- 2 Figure 3-3. Historical United States GDP divided among the manufacturing, services, and agricultural
- 3 sectors. *Source*: Mitchell (1998), WRI (2005).



2 Figure 3-4. Historical United States carbon emissions divided among the residential, services,

3 manufacturing, and transportation sectors. *Source*: EIA (2005).

1 2		Chapter 4. What Are the Options that Could Significantly Affect the North American and Global Carbon Cycles?
3 4		Coordinating Lead Author: Erik Haites <sup>1</sup>
5 6		Lead Authors: Ken Caldeira, <sup>2</sup> Patricia Romero Lankao, <sup>3</sup> Adam Rose, <sup>4</sup> and Tom Wilbanks <sup>5</sup>
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10		<sup>1</sup> Margaree Consultants, Inc., <sup>2</sup> Carnegie Institution, <sup>3</sup> Metropolitan Autonomous University—Xochimilco and
11	In	stitute for the Study of Society and Environment (NCAR), <sup>4</sup> The Pennsylvania State University and University of
12		Southern California, <sup>5</sup> Oak Ridge National Laboratory, <sup>6</sup> U.S. Environmental Protection Agency,
13		<sup>7</sup> The Pennsylvania State University, <sup>8</sup> Resources for the Future
14		
15		
16 17		KEY FINDINGS
18	•	Options to reduce energy-related carbon dioxide emissions include improved efficiency, fuel switching
19		(among fossil fuels and non-carbon fuels), and carbon dioxide capture and storage.
20	٠	Most energy use, and hence energy-related carbon dioxide emissions, involves equipment or facilities
21		with a relatively long life—5 to 50 years. Many options for reducing these carbon dioxide emissions
22		are most cost-effective, and sometimes only feasible, in new equipment or facilities. This means that
23		cost-effective reduction of energy-related carbon dioxide emissions may best be achieved as existing
24		equipment and facilities are replaced. <sup>1</sup> If emission reductions are implemented over a long time,
25		technological change will have a significant impact on the cost.
26	٠	Options to increase carbon sinks include forest growth and agricultural soil sequestration. The
27		amount of carbon that can be captured by these options is significant, but additions to current stocks
28		would be small relative to carbon emissions. These options can be implemented in the short-term, but
29		the amount of carbon sequestered typically is low initially then rising for a number of years before
30		tapering off again as the total potential is achieved. There is also a significant risk that the carbon
31		sequestered may be released again by natural phenomena or human activities.
32	٠	Both policy-induced and voluntary actions can help reduce carbon emissions and increase carbon
33		sinks, but significant changes in the carbon budget are likely to require policy interventions. The
34		effectiveness of a policy depends on the technical feasibility and cost-effectiveness of the portfolio of
35		actions it seeks to promote, on its suitability given the institutional context, and on its interaction with
36		policies implemented to achieve other objectives.

<sup>&</sup>lt;sup>1</sup> An emission reduction action is cost-effective if the cost per ton of carbon dioxide reduced is lower than the least-cost alternative.

1 Policies to reduce atmospheric carbon dioxide concentrations cost effectively in the short- and long-2 term could include: (1) encouraging adoption of cost-effective emission reduction and sink 3 enhancement actions through such mechanisms as an emissions trading program or an emissions 4 tax; (2) stimulating development of technologies that lower the cost of emissions reduction, carbon 5 capture and sequestration, and sink enhancement; (3) adopting appropriate regulations for sources or 6 actions subject to market imperfections, such as energy efficiency measures and co-generation; (4) 7 revising existing policies with other objectives that lead to higher carbon dioxide or methane 8 emissions so that the objectives, if still relevant, are achieved with lower emissions; and (5) 9 encouraging voluntary actions. 10 Implementation of such policies at a national level, and cooperation at an international level, would 11 reduce the overall cost of achieving a carbon reduction target by providing access to more low-cost 12 mitigation/sequestration options. 13 14 15 1. INTRODUCTION 16 This chapter provides an overview of options that can reduce carbon dioxide  $(CO_2)$  and methane 17 (CH<sub>4</sub>) emissions and those that can enhance carbon sinks, and it attempts to compare them. Finally, it 18 discusses policies to encourage implementation of source reduction and sink enhancement options. No

19 emission reduction or sink enhancement target is proposed, and no policy or option is recommended.20

20

#### 21 2. SOURCE REDUCTION OPTIONS

#### 22 2.1 Energy-Related CO<sub>2</sub> Emissions

Combustion of fossil fuels is the main source of  $CO_2$  emissions (Chapters 1-3), although some  $CO_2$  is also released in non-combustion and natural processes. Most energy use, and hence energy-related  $CO_2$ emissions, involves equipment or facilities with a relatively long life—5 to 50 years. Many options for reducing these  $CO_2$  emissions are most cost-effective, and sometimes only feasible, in new equipment or facilities (Chapters 6 through 9).

28 To stabilize the atmospheric concentration of  $CO_2$  "would require global anthropogenic  $CO_2$ 

emissions to drop below 1990 levels . . . and to steadily decrease thereafter" (IPCC, 2001).<sup>2</sup> That entails a

- 30 transition to a very different energy system, for example where the major energy carriers are electricity
- 31 and hydrogen produced by non-fossil sources or from fossil fuels with capture and geological storage of
- 32 the CO<sub>2</sub> generated. A transition to such an energy system, while also meeting growing energy needs,

<sup>&</sup>lt;sup>2</sup>The later the date at which global anthropogenic  $CO_2$  emissions drop below 1990 levels, the higher the level at which the  $CO_2$  concentration is stabilized.

1	could take at least several decades. Thus, shorter term (2015-2025) and longer term (post-2050) options
2	are differentiated.
3	Options to reduce energy-related CO <sub>2</sub> emissions can be grouped into a few categories:
4	• efficiency improvement,
5	• fuel switching to fossil fuels with lower carbon content per unit of energy produced or to non-fossil
6	fuels, and
7	• switching to electricity and hydrogen produced from fossil fuels in processes with CO <sub>2</sub> capture and
8	geological storage.
9	
10	2.1.1 Efficiency Improvement
11	Energy is used to provide services such as heat, light, and motive power. Any measure that delivers
12	the desired service with less energy is an efficiency improvement. <sup>3</sup> Efficiency improvements reduce $CO_2$
13	emissions whenever they reduce the use of fossil fuels at any point between production of the fuel and
14	delivery of the desired service. <sup>4</sup> Energy use can be reduced by improving the efficiency of individual
15	devices (such as refrigerators, industrial boilers, and motors), by improving the efficiency of systems
16	(using the correct motor size for the task), and by using energy that is not currently utilized, such as waste
17	heat. <sup>5</sup> Opportunities for efficiency improvements are available in all sectors.
18	It is useful to distinguish two levels of energy efficiency improvement: (1) the amount consistent with
19	efficient utilization of resources (the economic definition) and (2) the maximum attainable (the
20	engineering definition). Energy efficiency improvement thus covers a broad range, from measures that
21	provide a cost saving to measures that are technically feasible but too expensive under current market
22	conditions to warrant implementation. Market imperfections inhibit adoption of some cost-effective
23	efficiency improvements (NCEP, 2005). <sup>6</sup>
24	Energy efficiency improvements tend to occur gradually, but steadily, across the economy in response
25	to technological developments, replacement of equipment and buildings, changes in energy prices, and

<sup>&</sup>lt;sup>3</sup>In the transportation sector, for example, energy efficiency can be increased by improving the fuel performance of vehicles, shifting to less emissions-intensive modes of transport, and adopting options that reduce transportation demand, such as telecommuting and designing communities so that people live closer to shopping and places of work.

<sup>&</sup>lt;sup>4</sup>Increasing the fuel economy of vehicles or the efficiency of coal-fired generating units reduces fossil fuel use directly. Increasing the efficiency of refrigerators or electricity transmission reduces electricity use and hence the fossil fuel used to generate electricity.

<sup>&</sup>lt;sup>5</sup>For example, 40 to 70% of the energy in the fuel used to generate electricity is wasted. Cogeneration or combined heat and power systems generate electricity and produce steam or hot water. Cogeneration requires a nearby customer for the steam or heat.

<sup>&</sup>lt;sup>6</sup>Examples of market imperfections include limited foresight, externalities, capital market barriers, and principal/agent split incentive problems. As an example of the principal/agent imperfection, a landlord has little incentive to improve the energy efficiency of the housing unit and its appliances if the tenant pays the energy bills.

other factors.<sup>7</sup> In the short term, the potential improvement depends largely on greater deployment and use of available efficient equipment and technology. In the long term, it depends largely on technological developments. Canada and the United States use much more energy per capita than other high income countries, suggesting considerable potential to reduce energy use and associated CO<sub>2</sub> emissions with little impact on the standard of living.<sup>8</sup>

6

#### 7 2.1.2 Fuel Switching

8 Energy-related CO<sub>2</sub> emissions are primarily due to combustion of fossil fuels. Thus, CO<sub>2</sub> emissions
9 can be reduced by switching to a less carbon-intensive fossil fuel or to a non-carbon fuel.

10 The  $CO_2$  emissions per unit of energy (carbon intensity) for fossil fuels differ significantly, with coal

11 being the highest, oil and related petroleum products about 25% lower, and natural gas over 40% lower

12 than coal. Oil and/or natural gas can be substituted for coal in all energy uses, mainly electricity

13 generation. However, natural gas is not available everywhere in North America and is much less abundant

14 than coal, limiting the large-scale, long-term replacement of coal with natural gas. Technically, natural

15 gas can replace oil in all energy uses but to substitute for gasoline and diesel fuel, by far the largest uses

- 16 of oil, would require conversion of millions of vehicles and development of a gas refueling infrastructure.
- 17 Non-fossil fuels include

• biomass and fuels, such as ethanol and biodiesel, produced from biomass; and

• electricity and hydrogen produced from carbon-free sources.

20

21 Biomass can be used directly as a fuel in some situations. Pulp and paper plants and sawmills,

22 for example, can use wood waste and sawdust as fuel. Ethanol, currently produced mainly from

corn, is blended with gasoline and biodiesel is produced from vegetable oils and animal fats.

24 Wood residuals and cellulose materials, such as switch grass, can be utilized both for energy and

- 25 the production of syngases, which can be used to produce biopetroleum (AF&PA, 2006). The
- 26 CO<sub>2</sub> emission reduction achieved depends on whether the biomass used is replaced, on the

<sup>&</sup>lt;sup>7</sup>The rate of efficiency improvement varies widely across different types of equipment such as lighting, refrigerators, electric motors, and motor vehicles.

<sup>&</sup>lt;sup>8</sup> The total primary energy supply per capita during 2004, in ton of oil equivalent, was 8.42 for Canada, 7.91 for the United States, 4.43 for France, 4.22 for Germany, 4.18 for Japan, 3.91 for the United Kingdom, and 1.59 for Mexico (IEA, 2006a).

emissions associated with production and combustion of the biomass fuel, and the carbon content
 of the fuel displaced.<sup>9</sup>

Carbon-free energy sources include hydro, wind, solar, biomass, geothermal, and nuclear fission.<sup>10</sup>
Sometimes they are used to provide energy services directly, such as solar water heating and wind mills
for pumping water. But they are mainly used to generate electricity, about 35% of the electricity in North
America. Currently, generating electricity using any of the carbon free energy sources is usually more
costly than using fossil fuels.

8 Most of the fuel switching options are currently available, and so are viable short-term options in9 many situations.

10

#### 11 2.1.3 Electricity and Hydrogen from Fossil Fuels with CO<sub>2</sub> Capture and Storage

About 65% of the electricity in North America is generated from fossil fuels, mainly coal but with a rising share for natural gas (EIA, 2003a: see Chapter 6). The CO<sub>2</sub> emissions from fossil-fired generating units can be captured and injected into a suitable geological formation for long-term storage.

15 Hydrogen (H<sub>2</sub>) is an energy carrier that emits no  $CO_2$  when burned, but may give rise to  $CO_2$ 16 emissions when it is produced (National Academies, 2004). Currently, most hydrogen is produced from 17 fossil fuels in a process that generates CO<sub>2</sub> (National Research Council, 2004). The CO<sub>2</sub> from this process 18 can be captured and stored in geological formations. Alternatively, hydrogen can be produced from water 19 using electricity, in which case the  $CO_2$  emissions depend on how the electricity is generated. Hydrogen 20 could substitute for natural gas in most energy uses and could be used by fuel cell vehicles. 21 Carbon dioxide can be captured from the emissions of large sources, such as power plants, and 22 pumped into geologic formations for long-term storage, thus permitting continued use of fossil fuels 23 while avoiding CO<sub>2</sub> emissions to the atmosphere.<sup>11</sup> Many variations on this basic theme have been 24 proposed; for example, pre-combustion vs. post-combustion capture, production of hydrogen from fossil

25 fuels, and the use of different chemical approaches and potential storage reservoirs (IPCC, 2005). While

26 most of the basic technology exists, legal, environmental and safety issues need to be addressed before

27 CO<sub>2</sub> capture and storage can be integrated into our energy system, so this is mainly a long-term option

28 (IPCC, 2005). CO<sub>2</sub> capture and storage could contribute about 30% (15-55%) of the total mitigation

29 effort, mainly after 2025 (IPCC, 2005; IEA, 2006b; Stern, 2006).

 $<sup>^{9}</sup>$  The CO<sub>2</sub> reductions achieved depend on many factors including the inputs used to produce the biomass (fertilizer, irrigation water), whether the land is existing cropland or converted from forests or grasslands, and the management practices used (no-till, conventional till).

<sup>&</sup>lt;sup>10</sup>Reservoirs for hydroelectric generation produce  $CO_2$  and methane emissions, and production of fuel for nuclear reactors generates  $CO_2$  emissions, so such sources are not totally carbon free.

<sup>&</sup>lt;sup>11</sup>Since combustion of biomass releases carbon previously removed from the atmosphere, capture and storage of these emissions results in negative emissions (a sink).

#### 2.2 Industrial Processes

3 The processes used to make cement, lime, and ammonia release  $CO_2$ . Because the quantity of  $CO_2$ 4 released is determined by chemical reactions, the process emissions are determined by the output. But, the 5 CO<sub>2</sub> could be captured and stored in geological formations. CO<sub>2</sub> also is released when iron ore and coke 6 are heated in a blast furnace to produce molten iron, but alternative steel-making technologies with lower 7  $CO_2$  emissions are commercially available. Consumption of the carbon anodes during aluminum smelting 8 leads to CO<sub>2</sub> emissions, but good management practices can reduce the emissions. Raw natural gas 9 contains  $CO_2$  that is removed at gas processing plants and could be captured and stored in geological 10 formations.

11

#### 12 2.3 Methane Emissions

Methane  $(CH_4)$  is produced as organic matter decomposes in low-oxygen conditions and is emitted by landfills, wastewater treatment plants, and livestock manure. In many cases, the methane can be collected and used as an energy source. Methane emissions also occur during the transport of natural gas. Such emissions usually can be flared or collected for use as an energy source.<sup>12</sup> Ruminant animals produce  $CH_4$ while digesting their food. Emissions by ruminant farm animals can be reduced by measures that improve animal productivity. All of these emission reduction options are currently available.

19

#### 20 3. TERRESTRIAL SEQUESTRATION OPTIONS

21 Trees and other plants sequester carbon as biological growth captures carbon from the atmosphere 22 and sequesters it in the plant cells (IPCC, 2000). Currently, very large volumes of carbon are sequestered 23 in the plant cells of the earth's forests. Increasing the stock of forest through afforestation<sup>13</sup>, reforestation, 24 or forest management draws carbon from the atmosphere and increases the carbon sequestered in the 25 forest and the soil of the forested area. Sequestered carbon is released by fire, insects, disease, decay, 26 wood harvesting, conversion of land from its natural state, and disturbance of the soil. 27 Agricultural practices can increase the carbon sequestered by the soil. Some crops build soil organic 28 matter, which is largely carbon, better than others. Some research shows that crop-fallow systems result in

29 lower soil carbon content than continuous cropping systems (Chapter 10). No-till and low-till cultivation
 30 builds soil organic matter.

Conversion of agricultural land to forestry can increase carbon sequestration in soil and tree biomass,
 but the rate of sequestration depends on environmental factors (such as type of trees planted, soil type,

<sup>&</sup>lt;sup>12</sup>Flaring or combustion of methane as an energy source produces CO<sub>2</sub> emissions.

1 climate, and topography) and management practices (such as thinning, fertilization, and pest control).

2 Conversion of agricultural land to other uses can result in positive or negative net carbon emissions

3 depending upon the land use.

Forest growth and soil sequestration currently offset about 30% (15-45%) of the North American
fossil fuel emissions (Chapter 3), and this percentage might be increased to some degree. These options
can be implemented in the short-term, but the amount of carbon sequestered typically is low initially then
rising for a number of years before tapering off again as the total potential is achieved (Chapters 10-13).

8 9

#### 4. INTEGRATED COMPARISON OF OPTIONS

As is clear from the previous sections, there are many options to reduce emissions of or to sequester CO<sub>2</sub>. To help them decide which options to implement, policy makers need to know the magnitude of the potential emission reduction at various costs for each option so they can select the options that are the most cost-effective—have the lowest cost per metric ton of CO<sub>2</sub> reduced or sequestered.

This involves an integrated comparison of options, which can be surprisingly complex in practice. It is most useful and accurate for short-term options where the cost and performance of each option can be forecast with a high degree of confidence. The performance of many options is interrelated; for example, the emission reductions that can be achieved by blending ethanol in gasoline depend, in addition to the factors previously cited, on other options, such as telecommuting to reduce travel demand, the success of modal shift initiatives, and the efficiency of motor vehicles. The prices of fossil fuels affect the costeffectiveness of many options. Finally, a policy enacted to encourage an option, incentives vs. a

21 regulation for example, can affect its potential.

The emission reduction potential and cost-effectiveness of options also vary by location. Energy
 sources and sequestration options differ by location; for example, natural gas may not be available, the

24 wind and solar regime vary, hydro potential may be small or large, land suitable for

afforestation/reforestation is limited, the agricultural crops may or may not be well suited to low-till

cropping. Climate, lifestyles, and consumption patterns also affect the potential of many options; for

example, more potential for heating options in a cold climate, more for air conditioning options in a hot

28 climate. The mix of single-family and multi-residential buildings affects the potential for options focused

- 29 on those building types, and the scope for public transit options tends to increase with city size.
- 30 Institutional factors affect the potential of many options as well; for example, the prevalence of rented
- 31 housing affects the potential to implement residential emission reduction measures, the authority to
- 32 specify minimum efficiency standards for vehicles, appliances, and equipment may rest with the

<sup>&</sup>lt;sup>13</sup>Afforestation is the establishment of forest on land that has been unforested for a long time.

1	state/provincial government or the national government, and the ownership and regulatory structure for
2	gas and electric utilities can affect their willingness to offer energy efficiency programs.
3	
4	TEXT BOX on "Emission Reduction Supply Curve" goes here
5	
6	The estimated cost and emission reduction potential for the principal short-term CO <sub>2</sub> emission
7	reduction and sequestration options are summarized in Table 4-1. All estimates are expressed in 2004
8	United States dollars per metric ton of carbon. <sup>14</sup> The limitations of emission reduction supply curves
9	noted in the text box apply equally to the cost estimates in Table 4-1.
10	
11	Table 4-1. Standardized cost estimates for short-term CO <sub>2</sub> emission reduction and sequestration
12	options [annualized cost in 2004 constant U.S. dollars per metric ton of carbon (t C)].
13	
14	Most options have a range of costs. The range is due to four factors. First, the cost per unit of
15	emissions reduced varies by location even for a very simple measure. For example, the emission
16	reduction achieved by installing a more efficient light bulb depends on the hours of use and the generation
17	mix that supplies the electricity. Second, the cost and performance of any option in the future is uncertain.
18	Different assumptions about future costs and performance contribute to the range. Third, most mitigation
19	and sequestration options are subject to diminishing returns, that is, cost rises at an increasing rate with
20	greater use, as in the power generation, agriculture, and forestry cost estimates. <sup>15</sup> So the estimated scale of
21	adoption contributes to range. Finally, some categories include multiple options, notably those for the
22	United States economy as a whole, each with its own marginal cost. For example, the "All Industry"
23	category is an aggregation of seven subcategories discussed in Chapter 8. The result again is a range of
24	cost estimates.
25	The cost estimates in Table 4-1 are the direct costs of the options. A few options, such as the first
26	estimate for power generation in Table 4-1, have a negative annualized cost. This implies that the option
27	is likely to yield cost savings for reasons such as improved combustion efficiency. Some options have
28	ancillary benefits (e.g., reductions in ordinary pollutants, reduced dependence on imported oil, expansion
29	of wildlife habitat associated with afforestation) that reduce their cost from a societal perspective. Indirect
30	(multiplier, general equilibrium, macroeconomic) effects in the economy tend to increase the direct costs
31	(as when the increased cost of energy use raises the price of products that use energy or energy-intensive

 <sup>&</sup>lt;sup>14</sup>A metric ton (sometimes written as "tonne") is 1000 kg, which is 2205 lb or 1.1025 tons.
 <sup>15</sup>For example, increasing the scale of tree planting to sequester carbon requires more land. Typically the value of the extra land used rises, so the additional sequestration becomes increasingly costly.

inputs). Examples of these complicating effects are presented in Chapters 6 through 11, along with some
 estimates of their impacts on costs.

3

4 Overall, the categories of options vary in the magnitudes of their potential contributions (Table 4.2). 5 None is likely to offer the prospect of carbon budget stabilization alone (see below), which indicates a 6 need to consider combinations of options. In any such consideration, costs are the primary driving force. 7 As indicated in several segments of Table 4-1, costs are sensitive to the policy instruments used to 8 encourage the option. In general, the less restrictive the policy, the lower the cost. That is why the cost 9 estimates for the Feebate are lower than the cost estimate for the CAFÉ standard. In a similar vein, costs 10 are lowered by expanding the number of participants in an emissions trading arrangement, especially 11 those with a prevalence of low-cost options, such as developing countries. That is why global trading 12 costs are lower than the industrialized country trading case for the United States economy. 13 The task of choosing the "best" combination of options may seem daunting given the numerous 14 options, their associated cost ranges and ancillary impacts. This combination will depend on several 15 factors including the emission target, the emitters covered, the compliance period, and the ancillary 16 benefits and costs of the options. The best combination will change over time as locations where cheap 17 options can be implemented are exhausted, and technological change lowers the costs of more expensive 18 options. It is unlikely that decision-makers can identify the least-cost combination of options to achieve a 19 given emission target, but they can adopt policies, such as emissions trading or emissions taxes, that cover 20 a large number of emitters and allow them to use their first-hand knowledge to choose the lowest cost 21 reduction options.<sup>16</sup>

22

#### 23 5. IMPLEMENTATING OPTIONS

#### 24 **5.1 Overview**

No single technology or approach can achieve a sufficiently large CO<sub>2</sub> emission reduction or sequestration to stabilize the carbon cycle (Hoffert *et al.*, 1998, 2002; Pacala and Socolow, 2004). Decision-makers will need to consider a portfolio of options to reduce emissions and increase sequestration in the short-term, taking into account constraints on and implications of mitigation strategies and policies. The portfolio of short-term options is likely to include greater efficiency in the production and use of energy; expanded use of non-carbon and low-carbon energy technologies; and various changes in forestry, agricultural, and land use practices. Actions will also be supported by

<sup>&</sup>lt;sup>16</sup>Swift (2001) finds that emissions trading programs yield greater environmental and economic benefits than regulations. Several other studies of actual policies (Ellerman *et al.*, 2000) and proposed policies (Rose and Oladosu, 2002) have indicated relative cost savings of these incentive-based instruments.

#### CCSP Product 2.2

1 encouraging research and development of technologies that can reduce emissions even further in the long 2 term, such as technologies for removing carbon from fossil fuels and sequestering it in geological 3 formations and possibly other approaches, some of which are currently very controversial, such as certain 4 types of "geoengineering." 5 Because CO<sub>2</sub> has a long atmospheric residence time,<sup>17</sup> immediate action to reduce emissions and 6 increase sequestration allows its atmospheric concentration to be stabilized at a lower level.<sup>18</sup> Policy 7 instruments to promote cost-effective implementation of a portfolio of options covering virtually all 8 emissions sources and sequestration options are available for the short term. Implementation of policy 9 instruments at a national level, and cooperation at an international level, would reduce the overall cost of 10 achieving a carbon reduction target by providing access to more low-cost mitigation/sequestration 11 options. 12 The effectiveness of such policies is determined by the technical feasibility and cost-effectiveness of 13 the portfolio of options they seek to promote, their interaction with other policies that have unintended 14 impacts on  $CO_2$  emissions, and their suitability given the institutional and socioeconomic context 15 (Raupach et al., 2004). This means that the effectiveness of the portfolio can be limited by factors such as 16 Demographic and social dynamics. Factors such as land tenure, population growth, and migration 17 may pose an obstacle to afforestation/reforestation strategies. 18 Institutional settings. The acceptability of taxes, subsidies, and regulations to induce the deployment 19 of certain technology may be limited by factors such as stakeholder opposition. 20 Environmental considerations. The portfolio of options may incur environmental costs such as • 21 nuclear waste disposal or biodiversity reduction. 22 Institutional and timing aspects of technology transfer. The patent system, for instance, does not allow 23 all countries and sectors to get the best available technology. 24 25 5.2 **General Considerations** 26 Decisions about the implementation of options for carbon management are made at a variety of 27 geographic scales, by a variety of decision-makers, for a variety of reasons. In many cases, they 28 emphasize decentralized voluntary decision-making within market and other institutional conditions that 29 are shaped by governmental policies. Over the past decade in the United States, for instance, state and 30 local governments and private firms, motivated by such factors as cost savings, public image, and 31 perceptions of possible future policy directions, have implemented voluntary actions to reduce  $CO_2$ 

 $<sup>^{17}</sup>$ CO<sub>2</sub> has an atmospheric lifetime of 5 to 200 years. A single lifetime can not be defined for CO<sub>2</sub> because of different rates of uptake by different removal processes. (IPCC, 2001, Table 1, p. 38)

<sup>&</sup>lt;sup>18</sup>IPCC, 2001, p. 187.

1 emissions (Kates and Wilbanks, 2003). Although these actions have contributed to a decline in the ratio of 2 CO<sub>2</sub> emissions to GDP (Casler and Rose, 1998), total emissions have continued to increase. 3 A wide array of policy options are under discussion by governments in North America, and some 4 have been adopted in Canada. Policies to encourage reduction and sequestration of CO<sub>2</sub> emissions could 5 include information programs, voluntary programs, conventional regulation, emissions trading, and 6 emissions taxes (Tietenberg, 2000). Voluntary agreements between industry and governments and 7 information campaigns are politically attractive, raise awareness among stakeholders, and have played a 8 role in the evolution of many national policies, but to date have generally yielded only modest results.<sup>19</sup> 9 While some programs and agreements have reduced emissions, a number of studies indicate that the 10 majority of voluntary agreements have achieved limited emissions reductions beyond business as usual 11 (OECD, 2003b; Harrison, 1999; King and Lenox, 2000; Welch et al., 2000; Darnall and Carmin, 2003: 12 Croci, 2005; Jaccard et al., 2006). 13 Reducing emissions significantly, therefore, seems likely to require the use of policy instruments such 14 as regulations, emissions trading, and emissions taxes. Regulations can require designated sources to keep 15 their emissions below a specified limit, either a quantity per unit of output or an absolute amount per day 16 or year. Regulations can also stipulate minimum levels of energy efficiency of appliances, buildings, 17 equipment, and vehicles. 18 An emissions trading program establishes a cap on the annual emissions of a set of sources. 19 Allowances equal to the cap are issued and can be traded. Each source must monitor its actual emissions 20 and remit allowances equal to its actual emissions to the regulator. An emission trading program creates 21 an incentive for sources with low-cost options to reduce their emissions and sell their surplus allowances. 22 Sources with high-cost options find it less expensive to buy allowances at the market price than to reduce 23 their own emissions enough to achieve compliance. 24 An emissions tax requires designated sources to pay a specified levy for each unit of its actual 25 emissions. Each emitter will reduce its emissions to the point where the mitigation cost is equal to the tax, 26 but once the mitigation cost exceeds the tax, the emitter will opt to pay the tax. 27 The framework for evaluating such a policy instrument needs to consider technical, institutional and 28 socioeconomic constraints that would affect its implementation, such as the ability of sources to monitor

- 29 their actual emissions, the constitutional authority of national and/or provincial/state governments to
- 30 impose emissions taxes, regulate emissions and/or regulate efficiency standards. It is also important to
- 31 consider potential conflicts between carbon reduction policies and policies with other objectives, such as
- 32 keeping energy costs to consumers as low as possible.

Practically every policy (except cost-saving energy conservation options)<sup>20</sup>, no matter what 1 2 instrument is used to implement it, has a cost in terms of utilization of resources and ensuing price 3 increases that leads to reductions in output, income, employment, or other measures of economic well-4 being. The total cost is usually higher than the direct cost due to interactions with other segments of the 5 economy and with existing policies ("general equilibrium" effects). Regardless of where the compliance 6 obligation is imposed, the cost ultimately is borne by the general public as consumers, shareholders, 7 employees, taxpayers, and recipients of government services.<sup>21</sup> The cost can have competitiveness 8 impacts if some emitters in other jurisdictions are not subject to similar policies. But societal benefits, 9 such as improved public health and reduced environmental damage, may offset part or all of the cost of 10 implementing the policy.

11 To achieve a given emission reduction target, regulations that require each affected source to meet a 12 specified emissions limit or implement specified controls are almost always more costly than emissions 13 trading or emissions taxes because they require each affected source to meet the regulation regardless of 14 cost rather than allowing emission reductions to be implemented where the cost is lowest (Bohm and Russell, 1986).<sup>22</sup> The cost saving available through trading or an emissions tax generally increases with 15 the diversity of sources and share of total emissions covered by the policy (Rose and Oladosu, 2002).<sup>23</sup> A 16 policy that raises revenue (an emissions tax or auctioned allowances) has a lower cost to the economy 17 than a policy that does not, if the revenue is used to reduce existing distortionary taxes<sup>24</sup> such as sales or 18 19 income taxes (see, e.g., Parry et al., 1999).

20 21

#### 5.3 Source Reduction Policies

22 Historically CO<sub>2</sub> emissions have not been regulated directly. Some energy-related CO<sub>2</sub> emissions 23 have been regulated indirectly through energy policies, such as promotion of renewable energy, and

<sup>&</sup>lt;sup>19</sup>Information and voluntary programs may affect behavior through such strategies as an appeal to an environmental ethic, providing public recognition, as in green labeling or DOE's Energy Star Program, and publishing information about emissions (Tietenberg and Wheeler, 2001).

<sup>&</sup>lt;sup>20</sup> These are often called "no regret" options.

<sup>&</sup>lt;sup>21</sup>The source with the compliance obligation passes on the cost through some combination of higher prices for its products, negotiating lower prices with suppliers, layoffs, and/or lower wages for employees, and lower profits that lead to lower tax payments and lower share prices. Other firms that buy the products or supply the inputs make similar adjustments. Governments raise taxes or reduce services to compensate for the loss of tax revenue. Ultimately all of the costs are borne by the general public. <sup>22</sup>As well, regulation is generally inferior to emissions trading or taxes in inducing technological change.

<sup>&</sup>lt;sup>23</sup>These policies encourage implementation of the lowest cost emission reductions available to the affected sources. They establish a price (the emissions tax or the market price for an allowance) for a unit of emissions and then allow affected sources to respond to the price signal. In principle, these two instruments are equivalent in terms of achievement of the efficient allocation of resources, but they may differ in terms of equity because of how the emission permits are initially distributed and whether a tax or subsidy is used. It is easier to coordinate emissions trading programs than emissions taxes across jurisdictions.

<sup>&</sup>lt;sup>24</sup>A distortionary tax is one that changes the relative prices of goods or services. For example, income taxes change the relative returns from work, leisure and savings.

#### CCSP Product 2.2

1 efficiency standards and ratings for equipment, vehicles, and some buildings. Methane emissions from oil 2 and gas production, underground coal mines, and landfills have been regulated, usually for safety reasons. 3 Policies with other objectives can have a significant impact on  $CO_2$  emissions. Policies to encourage 4 production or use of fossil fuels, such as favorable tax treatment for fossil fuel production, increase  $CO_2$ 5 emissions. Similarly, urban plans and infrastructure that facilitate automobile use rather than public transit 6 increase CO<sub>2</sub> emissions. In contrast, a tax on vehicle fuels reduces CO<sub>2</sub> emissions.<sup>25</sup> 7 Carbon dioxide emissions are suited to emissions trading and emissions taxes. These policies allow 8 considerable flexibility in the location and, to a lesser extent, the timing of the emission reductions. The 9 environmental impacts of CO<sub>2</sub> depend on its atmospheric concentration, which is not sensitive to the 10 location or timing of the emissions. Apart from ground-level safety concerns, the same is true of CH<sub>4</sub> 11 emissions. In addition, the large number and diverse nature of the  $CO_2$  and  $CH_4$  sources means that use of 12 such policies can yield significant cost savings but may also be difficult to implement. 13 Regulations setting maximum emissions on individual sources or efficiency standards for appliances 14 and equipment might be preferred to emissions trading and taxes. Such regulations may be desirable 15 where monitoring actual emissions is costly or where firms or individuals do not respond well to price 16 signals due to lack of information or market imperfections. Energy efficiency standards for appliances, buildings, equipment and vehicles tend to fall into this category (OECD, 2003a).<sup>26</sup> In some cases, such as 17

10 all and the send to full into this category (ODCD, 2005a). In some cases, such

18 refrigerators, standards have been used successfully to drive technology development.

19

#### 20 **5.4 Terrestrial Sequestration Policies**

21 Currently there are few, if any, policies whose primary purpose is to increase carbon uptake by forests 22 or agricultural soils. But policies designed to achieve other objectives, such as afforestation of marginal 23 lands, green payments, conservation compliance, Conservation Reserve Program, and Conservation 24 Security Program can increase carbon uptake. Policies that affect crop choice (support payments, crop 25 insurance, disaster relief) and farmland preservation (conservation easements, use value taxation, 26 agricultural zoning) may increase or reduce the carbon stock of agricultural soils. And policies that 27 encourage higher agricultural output (support payments) can reduce the carbon stored by agricultural 28 soils. 29 Policies to increase carbon uptake by forests and agricultural soils could take the form of

Regulations, such as requirements to reforest areas that have been logged, implement specified forest
 management practices, and establish land conservation reserves;

<sup>&</sup>lt;sup>25</sup>Initially the reduction may be small because demand for gasoline is not very sensitive to price, but over time the tax causes people to adjust their travel patterns and the vehicles they drive thus yielding larger reductions.

 Incentive-based policies, such as subsidies for adoption of specified forest management or agricultural practices, or issuance of tradable credits for increases in specified carbon stocks.<sup>27</sup> Since the carbon is easily released from these sinks, for example by a forest fire or tilling the soil, ensuring the permanence of the carbon sequestered is a major challenge for such policies. (Feng *et al.*, 2003);<sup>28</sup>
 Voluntary actions, such as "best practices" that enhance carbon sequestration in soils and forests while realizing other benefits (e.g., managing forests for both timber and carbon storage),

7 establishment of plantation forests for carbon sequestration, and increased production of wood

8 products (Sedjo, 2001; Sedjo and Swallow, 2002).

9 The carbon cycle impacts of such programs would not be large, compared with emission levels; and
10 in nearly every case they face serious challenges in verifying and monitoring the net carbon uptake,
11 especially over relatively long periods (e.g., Marland *et al.*, 2001).

12

#### 13 **5.6 Research and Development Policies**

Policies to stimulate research and development of lower emissions technologies for the long term are also needed. Policies to reduce CO<sub>2</sub> emissions influence the rate and direction of technological change (OECD, 2003a; Stern, 2006). By stimulating additional technological change, such policies can reduce

17 the cost of meeting a given reduction target (Goulder, 2004; Grubb et al., 2006; Stern, 2006). Such

18 induced technological change justifies earlier and more stringent emission reduction targets (Goulder,

19 2004; Grubb et al., 2006).

20 Two types of policies are needed to ensure that available technologies can achieve a given cumulative

21 CO<sub>2</sub> reduction or concentration target at least cost. Direct support for research and development produces

22 less emission-intensive technologies and policies to reduce emissions and increase sequestration create a

23 market for those technologies. The combination of "research push" and "market pull" policies is more

- effective than either strategy on its own (Goulder, 2004; CBO, 2006; Stern, 2006). Policies should
- 25 encourage research and development for all promising technologies because there is considerable
- 26 uncertainty about which ones will ultimately prove most useful, socially acceptable, and cost-effective.<sup>29</sup>
- 27

<sup>&</sup>lt;sup>26</sup>The efficiency of standards sometimes can be improved by allowing manufacturers that exceed the standard to earn credits that can be sold to manufacturers that do not meet the standard.

 $<sup>^{27}</sup>$ There needs to be a buyer for the credits, such as sources subject to CO<sub>2</sub> emissions trading program or an offset requirement. Determination of the quantity of credits earned requires resolution of many issues, including the baseline, leakage, and additionally.

<sup>&</sup>lt;sup>28</sup>Agriculture and forestry credits could be temporary. Temporary credits could be valuable additions to a carbon reduction portfolio.

<sup>&</sup>lt;sup>29</sup>In other words, research and development is required for a portfolio of technologies. Because technologies have global markets, international cooperation to stimulate the research and development, as occurs through the International Energy Agency and the Asia-Pacific Partnership on Clean Development and Climate (APP), is appropriate.

1	6.	CONCLUSIONS
2		Actions to reduce projected CO <sub>2</sub> and CH <sub>4</sub> concentrations in the atmosphere should recognize the
3	fol	lowing:
4	•	Emissions are produced by millions of diverse sources, most of which (e.g., power plants, factories,
5		building heating and cooling systems, and large appliances) have lifetimes of 5 to 50 years, and so are
6		likely to adjust only slowly at reasonable cost;
7	•	Potential uptake by agricultural soils and forests is significant but small relative to emissions and can
8		be reversed easily at any given location by natural phenomena or human activities;
9	٠	Technological change will have a significant impact on the cost because emission reductions will be
10		implemented over a long time, and new technologies should lower the cost of future reductions; and
11	٠	Many policies implemented by national, state/provincial, and municipal jurisdictions and private
12		firms to achieve objectives other than carbon management increase or reduce $CO_2/CH_4$ emissions.
13		
14		Under a wide range of assumptions, policies to reduce atmospheric $\mathrm{CO}_2$ and $\mathrm{CH}_4$ concentrations cost-
15	eff	ectively in the short and long term would:
16	٠	Encourage adoption of low cost emission reduction and sink enhancement actions. An emission
17		trading program or emissions tax that covers as many sources and sinks as possible, combined with
18		regulations where appropriate, is an example of a way to achieve this. Use of revenues from
19		auctioned allowances and/or emission taxes could reduce the net economic cost of emission reduction
20		policies.
21	•	Stimulate development of technologies that lower the cost of emissions reduction, carbon capture and
22		sequestration, and sink enhancement.
23	•	Adopt appropriate regulations for sources or actions subject to market imperfections, such as energy
24		efficiency measures and co-generation.
25	٠	Revise existing policies at the national, state/provincial, and local level related to objectives other
26		than carbon management so that the objectives, if still relevant, are achieved with lower $CO_2$ or $CH_4$
27		emissions.
28		
29	Im	plementation of such policies at a national level, and cooperation at an international level, would
30	red	luce the overall cost of achieving a carbon reduction target by providing access to more low-cost
31	mi	tigation/sequestration options.

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## 1 [START OF TEXT BOX]

## 2 Emission Reduction Supply Curve

3 A tool commonly used to compare emission reduction and sequestration options is an emission 4 reduction supply curve, such as that shown in the figure. It compiles the emission reduction and 5 sequestration options available for a given jurisdiction at a given time. If the analysis is for a future date, a 6 detailed scenario of future conditions is needed. The estimated emission reduction potential of each 7 option is based on local circumstances at the specified time, taking into account the interaction among 8 options, such as improved fuel efficiency for vehicles and greater use of less carbon-intensive fuel. The 9 options are combined into a curve starting with the most cost-effective and ending with the least cost-10 effective. For each option, the curve shows the cost per metric ton of CO<sub>2</sub> reduced on the vertical axis and 11 the potential emission reduction, tons of  $CO_2$  per year, on the horizontal axis. The curve can be used to 12 identify the lowest cost options to meet a given emission reduction target, the associated marginal cost 13 (the cost per metric ton of the last option included), and total cost (the area under the curve). 14 An emission reduction supply curve is an excellent tool for assessing alternative emission reduction 15 targets. The best options and cost are easy to identify. The effect on the cost of dropping some options is 16 easy to calculate unless they interact with other options. And the cost impact of having to implement 17 additional options due to underperformance by others is simple to estimate. The drawbacks are that 18 constructing the curve is a complex analytical process and that the curve is out of date almost 19 immediately because fuel prices and the cost or performance of some options change.





The curve shows the estimated unit cost ( $t CO_2$  equivalent) and annual emission reduction (t  $CO_2$  equivalent) for emission reduction and sequestration options for a given region and date arranged in order of increasing unit cost.

- 1 When constructed for a future date, such as 2010 or 2020, the precision suggested by the curve is
- 2 misleading because the future will differ from the assumed scenario. A useful approach in such cases is to
- 3 group options into cost ranges, such as less than \$5 per metric ton of CO<sub>2</sub>, \$5 to \$15 per metric ton of
- 4 CO<sub>2</sub>, etc., ignoring some interaction effects and the impacts of the policy used to implement the option.
- 5 This still identifies the most cost-effective options. Comparing the emissions reduction target with the
- 6 emission reduction potential of the options in each group indicates the most economic strategy.
- 7 [END OF TEXT BOX]

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2	
3	

#### Table 4.1. Standardized cost estimates for short-term CO<sub>2</sub> emission reduction and sequestration options [annualized cost in 2004 constant U.S. dollars per metric ton of carbon (t C)]

Option/applicable date(s)	Annualized average cost (in \$2004 U.S.)	Potential range (Mt C yr <sup>-1</sup> ) or % reduction	Source
Power generation	-\$206 to 1067/t C	N.A.	DOE/EIA (2006)
Transportation/2010 (U.S. permit trading)	\$76/t C	N.A.	EIA (2003b)
(U.S. permit trading)	\$214/t C	90	EIA (2003b)
Transportation/2017 (CAFÉ standard)	\$74/t C	43	CBO (2003)
Transportation/2030 (Feebate)	\$44/t C	74	Greene <i>et al.</i> (2005)
Afforestation/2010–2110 Forest management/2010–2110	\$54 to 109/t C \$4 to 109/t C	41 to 247 8 to 94	Lewandrowski (2004), Stavins and Richards
Biofuels/2010-2110	\$109 to181/t C	123 to 169	(2005), EPA (2005)
Agricultural soil carbon sequestration/2010–2110	\$4 to 109/t C	19 to 49	EPA (2005)
All industry Reduction of fugitives Energy efficiency Process change Fuel substitution CO <sub>2</sub> capture and storage	\$92 to 180/t C \$0 to 180/t C \$92 to 180/t C \$0 to 92/t C \$180 to 367/t C	3% 12% to 20% 20% 10% 30%	Herzog (1999); Martin <i>et al.</i> (2001); Jaccard <i>et al.</i> (2002, 2003a, 2003b); Worrel <i>et al.</i> (2004); DOE (2006)
Waste management Reduction of fugitives CO <sub>2</sub> capture and storage	\$0 to 180/t C >\$367/t C	90% 30%	Herzog (1999), Jaccard <i>et al.</i> (2002)
Entire U.S. economy No trading Industrialized country	\$102 to 548/t C <sup>a</sup> \$19 to 299/t C <sup>a</sup>	Not specified	EMF (2000) EMF (2000)
trading Global trading	\$7 to 164/t C <sup>a</sup>	Not specified	EMF (2000)

4 5 6 -

<sup>a</sup>Annualized marginal cost (cost at upper limit of application, and therefore typically higher than average cost).

### Table 4.2. Overview of Possible Contributions of Families of Options to Managing the North American

Carbon Cycle.\* Note that combining a number of small contributions can add up to a moderate contribution, and combining a number of moderate contributions can add up to a large contribution.

CATEGORY OF OPTIONS	MAGNITUDE OF POTENTIAL CONTRIBUTION	FEASIBILITY OF CONTRIBUTION	TIME SCALE OF CONTRIBUTION
Emission reduction			
Efficiency improvement	Moderate	High	Near to mid term
Fuel switching: - to less carbon-intensive fossil fuels	Small to moderate	High	Near to mid term
-to non-fossil fuels	Moderate to large	Moderate to high	Mid to long term
CO <sub>2</sub> capture and storage	Possibly very large	Highly uncertain	Long term for large-scale contributions
Sink <u>enhancement</u>			
Forests	Small to moderate	Moderate to high	Near to mid term
Soils	Small	Moderate to high	Mid to long term

\*Magnitude refers to the potential size of contribution in net emission reduction: large = above 500 MtC yr<sup>-1</sup>;

moderate = 250-500; small = below 250. Feasibility refers to the likelihood that such a magnitude can be reached

under reasonable assumptions about economic, policy, and science/technology conditions. Time scale is defined as:

10 long term = beyond 2040; mid term = 2020-2040; near term = sooner than 2020. [This page intentionally left blank]

	Chapter 5. How can we improve the usefulness of carbon science
	for decision making?
	Coordinating Lead Authors: Lisa Dilling <sup>1</sup> and Ronald Mitchell <sup>2</sup>
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1	University of Colorado/National Center for Atmospheric Research (NCAR); <sup>2</sup> University of Oregon; <sup>3</sup> Consensus
<b>β</b> ι	ilding Institute, Inc.; <sup>4</sup> Regional Office of the International Geosphere-Biosphere Programme (IGBP), Brazil, and
tl	ne University of Colorado; <sup>5</sup> Institute for the Study of Science and the Environment, NCAR; <sup>6</sup> Boston University;
ľ	Vational Aeronautics and Space Administration, Ames; <sup>8</sup> Kansas State University; <sup>9</sup> University of New Hampshire
	KEY FINDINGS
	Decision makers are beginning to seek Information on the carbon cycle and on carbon management
	options across scales and sectors. Carbon management is a relatively new concept not only for
	decision makers and members of the public, but also for the science community.
	Improving the usefulness of carbon science in North America will require stronger commitments to
	generating high quality science that is also decision-relevant.
	Research on the production of policy-relevant scientific information suggests a several ways to
	improve the usefulness of carbon science for decision making, including co-production of knowledge,
	development of applied modeling tools for decision support, and "boundary organizations" that can
	help carbon scientists and decision makers communicate and collaborate.
	A number of initiatives to improve understanding of decision support needs and options related to the
	carbon cycle are under way, some as a part of the Climate Change Science Program (CCSP).
	Additional pilot projects should be considered aimed at enhancing interactions between climate
	change scientists and parties involved in carbon management activities and decisions.

1. **INTRODUCTION: THE CHALLENGE OF "USABLE" CARBON SCIENCE** 1 2 This chapter answers two questions: 3 How well is the carbon cycle science community doing in "decision support" of carbon cycle 4 management, i.e., in responding to decision makers' demands for carbon cycle management 5 information? 6 How can the carbon cycle science community improve such decision support? 7 8 Chapters in Parts 2 and 3 of this report identify many research priorities, including assessing the 9 potential for geological storage of carbon dioxide  $(CO_2)$ , quantifying expansion of the North American 10 carbon sink, and identifying the economic impact of carbon tax systems. This chapter focuses on 11 improving communication and collaboration between scientific researchers and carbon managers, to help 12 researchers be more responsive to decision making, and carbon managers be better informed in making 13 policy, investment, and advocacy decisions. 14 Humans have been inadvertently altering the Earth's carbon cycle since the dawn of agriculture, and 15 more rapidly since the industrial revolution. These influences have become large enough to cause 16 significant climate change (IPCC, 2001). In response, environmental advocates, business executives, and 17 policy-makers have increasingly recognized the need to manage the carbon cycle deliberately. Effective 18 carbon management requires that the variety of people whose decisions affect carbon emissions and sinks 19 have relevant, appropriate science. Yet, carbon cycle science is rarely organized or conducted to support 20 decision making on managing carbon emissions, uptake and storage (sequestration), and impacts. This 21 reflects that, until recently, scientists have approached carbon cycle science as basic science and non-22 scientist decision makers have not demanded carbon cycle information. Consequently, emerging efforts to 23 manage carbon are less informed by carbon cycle science than they could be (Dilling *et al.*, 2003). 24 Applying carbon science to carbon management requires making carbon cycle science more useful to 25 public and private decision makers. In particular, scientists and decision makers will need to identify the 26 information most needed in specific sectors for carbon management, to adjust research priorities, and to 27 develop mechanisms that enhance the credibility of the information generated and the responsiveness of 28 the information-generating process to stakeholder's views (Lahsen and Nobre, 2007; Mitchell et al., 2006; 29 Cash et al., 2003). Combining some "applied" or "solutions-oriented" research with a basic science 30 portfolio would make carbon science more directly relevant to decision making. 31

## 1 2. TAKING STOCK: WHERE ARE WE NOW IN PROVIDING DECISION

## 2 SUPPORT TO IMPROVE CAPACITIES FOR CARBON MANAGEMENT?

How effective is the scientific community at providing decision support for carbon management? The
Climate Change Science Program (CCSP) Strategic Plan defines decision support as: "the set of analyses
and assessments, interdisciplinary research, analytical methods, model and data product development,
communication, and operational services that provide timely and useful information to address questions
confronting policymakers, resource managers and other stakeholders" (U.S. Climate Change Science
Program, 2003).

9 Who are the potential stakeholders for information related to the carbon cycle and options and

10 measures for altering human influences on that cycle? Most people constantly but unconsciously make

11 decisions that affect the carbon cycle, through their use of energy, transportation, living spaces, and

12 natural resources. Increasing attention to climate change has led some policy makers, businesses,

13 advocacy groups, and consumers to begin making choices that consciously limit carbon emissions.<sup>1</sup>

14 Whether carbon emission reductions are driven by political pressures or legal requirements, by economic

15 opportunities or consumer pressures, or by moral or ethical commitments to averting climate change,

16 people and organizations are seeking information that can help them achieve their specific carbon-related

17 or climate-related goals.<sup>2</sup> Even in countries and economic sectors that lack a consensus on the need to

18 manage carbon, some people and organizations have begun to experiment with carbon-limiting practices

19 and investments in anticipation of a carbon-constrained future.

20 In designing and producing this report, we engaged individuals from a wide range of sectors and

21 activities, including forestry, agriculture, utilities, fuel companies, carbon brokers, transportation, non-

22 profits, and local and federal governments. Although we did not conduct new research on the

23 informational or decision support needs of stakeholders, a preliminary review suggests that many

24 stakeholders may be interested in carbon-related information (see Text Box 1).

25

## 26 3. CURRENT APPROACHES AND TRENDS

As we enter an era of deliberate carbon management, decision makers from the local to the national level are increasingly open to or actively seeking carbon science information as a direct input to policy and investment decisions (Apps *et al.*, 2003). The government of Canada, having ratified the Kyoto Protocol, has been exploring emission reduction opportunities and offsets and has identified specific

31 needs for applied research (Government of Canada, 2005). For example, Canada's national government

<sup>&</sup>lt;sup>1</sup>For examples, see Text Box 1

<sup>&</sup>lt;sup>2</sup>For example, carbon science was presented at recent meetings of the West Coast Governors' Global Warming Initiative and the Climate Action Registry [http://www.climateregistry.org/EVENTS/PastConferences/; http://www.climatechange.ca.gov/events/2005\_conference/presentations/]

1 recently entered a research partnership with the province of Alberta, to assess geological sequestration of 2 CO<sub>2</sub>, to develop fuel cell technologies using hydrogen, and to expand the use of vegetative matter 3 (biomass) and biowaste for energy production (Government of Canada, 2006). 4 Some stakeholders in the United States are actively using carbon science to move forward with 5 voluntary emissions offset programs. For example, the Chicago Climate Exchange brokers agricultural 6 carbon credits in partnership with the Iowa Farm Bureau.<sup>3</sup> Many cities and several states have established 7 commitments to manage carbon emissions, including regional partnerships on the east and west coasts, 8 and non-governmental organizations and utilities have begun to experiment with pilot sequestration

9 projects (Text Box 1). The eventual extent of interest in carbon information may well depend on whether

10 and how mandatory and incentive-based policies related to carbon management evolve. In Europe, for

11 example, mandatory carbon emissions policies have resulted in intense interest in carbon science by those

12 directly affected by such policies (Schröter *et al.*, 2005).

13 In the United States, federal carbon science has very few mechanisms to assess demand for carbon

14 information across scales and sectors. Thus far, federally-funded carbon science has focused on basic

15 research to clarify fundamental uncertainties in the global carbon cycle and local and regional processes

16 affecting the exchange of carbon (Dilling, in press). Most federal efforts are organized under the Climate

17 Change Science Program (CCSP). The National Aeronautics and Space Administration (NASA) and the

18 National Science Foundation (NSF) manage almost two-thirds of this effort, and their missions are

19 limited to basic research, not decision support (U.S. Climate Change Science Program, 2006; Dilling, in

20 press). There are relatively smaller investment research efforts at the Department of Energy (DOE) and

21 the Department of Agriculture (USDA) under the  $CCSP^4$  as well as significant technology efforts under

the Climate Change Technology Program (CCTP), a sister program to the CCSP focused on technology

23 development. Increasing linkages among these programs may increase the usefulness of CCSP carbon-

24 related research to decision makers. For over a decade, the National Oceanic and Atmospheric

25 Administration (NOAA) Climate Program Office has invested in research and institutions intended to

26 improve the usability of climate science, although that investment is small relative to the investment in

27 climate science itself and has focused on the usability of climate, rather than carbon cycle, science.

- 28 Until recently, the concept of "carbon management" has not been widely recognized—even now,
- 29 most members of the public do not understand the term "carbon sequestration" or its potential
- 30 implications (Shackley *et al.*, 2005; Curry *et al.*, 2004). However, the carbon cycle science community is

<sup>&</sup>lt;sup>3</sup>http://www.iowafarmbureau.com/special/carbon/default.aspx

<sup>&</sup>lt;sup>4</sup>For example, The Consortium for Agricultural Soil Mitigation of Greenhouse Gases (CASMGS) was recently funded by the USDA to provide information and technology necessary to develop, analyze and implement carbon sequestration strategies.

1 beginning to recognize that it may have information relevant to policy and decision making. Thus, 2 prominent carbon scientists have called for "coordinated rigorous, interdisciplinary research that is 3 strategically prioritized to address societal needs" (Sarmiento and Wofsy, 1999) and the North American 4 Carbon Program's (NACP) "Implementation Plan" lists decision support as one of four organizing 5 questions (Denning et al., 2005). 6 That same plan, however, states that the scientific community knows relatively little about the likely 7 users of information that the NACP will produce. Indeed, the National Academy of Sciences' review of 8 the CCSP stated that "as the decision support elements of the program are implemented, the CCSP will 9 need to do a better job of identifying stakeholders and the types of decisions they need to make" (National 10 Research Council, 2004). Moreover, they state that "managing risks and opportunities requires 11 stakeholder support on a range of scales and across multiple sectors, which in turn implies an 12 understanding of the decision context for stakeholders" (National Research Council, 2004). Successful 13 decision support (i.e., science that improves societal outcomes) requires knowledge of what decision 14 makers might use the generated information and what information would be most relevant to their 15 decisions. Without such knowledge, information runs the risk of being "left on the loading-dock" and not 16 used (Cash et al., 2006, Lahsen and Nobre, 2007). 17 Two programs within CCSP may shed light on how to link carbon science to user needs. NASA has 18 an Applied Sciences program that seeks to find uses for its data and modeling products using 19 "benchmarking systems," and USDA and DOE have invested significant resources in science that might 20 inform carbon sequestration efforts and carbon accounting in agriculture and forests. However, these 21 programs have not been integrated into a broader framework self-consciously aimed at making carbon 22 cycle science more useful to decision makers.

23 Improving the usefulness of carbon science in North America will require more explicit commitments 24 by funding agencies, scientists, policy makers, and private sector managers to generate decision-relevant 25 carbon cycle information. The participatory methods and boundary spanning institutions identified in the 26 next section help both refine research agendas and accelerate the application of research results to carbon 27 management and societal decision making.

- 28
- 29

#### 4. **OPTIONS FOR IMPROVING THE APPLICABILITY OF SCIENTIFIC** 30 INFORMATION TO CARBON MANAGEMENT AND DECISION MAKING

31 Studies of the creation and use of knowledge for decision making have found that information must 32 be perceived not only as credible, but also as relevant to high priority decisions and as stemming from a 33 process that decision makers view as responsive to their concerns (Mitchell et al., 2006; Cash et al., 34 2003). Even technically and intellectually rigorous science lacks influence with decision makers if

1 decision makers perceive it as not addressing the decisions they face, as being biased, or as having 2 ignored their views and interests. 3 Research on the production of policy-relevant scientific information suggests several strategies that 4 can maintain the integrity of the research endeavor while increasing its policy relevance. Although 5 communicating results more effectively is clearly important, generating science that is more applicable to 6 decision making may require deeper changes in the way scientific information is produced. Carbon cycle 7 scientists and carbon decision makers will need to develop methods for interaction that work best in the 8 specific arenas in which they work. At their core, strategies will be effective to the extent that they 9 promote interaction among scientists and stakeholders in the development of research questions, selection 10 of research methods, and review, interpretation and dissemination of results (Adler et al., 1999; Ehrmann 11 and Stinson, 1999; National Research Council, 1999; National Research Council, 2005; Farrell and 12 Jaeger, 2005; Mitchell et al., 2006). Such processes work best when they enhance the usability of the 13 research while preserving the credibility of both scientists and stakeholders. Transparency and expanded 14 participation are important for guarding against politicization and enhancing usability. 15 Examples of joint scientist-stakeholder development of policy relevant scientific information include: 16 Co-production of research knowledge (e.g., Regional Integrated Sciences and Assessments): In 17 regional partnerships across the United States, university researchers work closely with local 18 operational agencies and others that might incorporate climate information in decision making. New 19 research is developed through ongoing, iterative consultations with all partners (Lemos and 20 Morehouse, 2005). 21 Institutional experimentation and adaptive behavior (e.g., adaptive management): Adaptive • 22 management acknowledges our inherent uncertainty about how natural systems respond to human 23 management, and periodically assesses the outcomes of management decisions and adjusts those 24 decisions accordingly, a form of deliberate "learning by doing" (c.f. Holling 1978). Adaptive 25 management principles have been applied to several resources where multiple stakeholders are 26 involved, including management of river systems and forests (Holling 1995; Pulwarty and Redmond,

27 1997; Mitchell *et al.*, 2004; Lemos and Morehouse, 2005).

Assessments as policy component (e.g., recovering the stratospheric ozone layer): Assessments that
 were credible, relevant, and responsive played a significant role in the Montreal Protocol's success in
 phasing out the use of ozone-depleting substances. A highly credible scientific and technical
 assessment process with diverse academic and industry participation is considered crucial in the
 Protocol's success (Parson, 2003).

*Mediated modeling*: Shared tools can facilitate scientist-user interactions, help diverse groups develop
 common knowledge and understanding of a problem, and clarify common assumptions and

1 differences. In mediated modeling, participants from a wide variety of perspectives jointly construct a 2 computer model to solve complex environmental problems or envision a shared future. The process 3 has been used for watershed management, endangered species management, and other difficult 4 environmental issues (Van den Belt, 2004). 5 *Carbon modeling tools as decision support*: Although the United States government has not yet 6 adopted a carbon management policy, some federal agencies have begun to develop online decision 7 support tools, with customizable user interfaces, to estimate carbon sequestration in various 8 ecosystems and under various land use scenarios (see the NASA Ames Carbon Query and Evaluation 9 Support Tools, http://geo.arc.nasa.gov/sge/casa/cquestwebsite/index.html; the U.S. Forest Service 10 Carbon Online Estimator, http://ncasi.uml.edu/COLE/; and Colorado State's CarbOn Management 11 Evaluation Tool, http://www.cometvr.colostate.edu/). 12 13 Over time, well-structured scientist-stakeholder interaction can help both scientists and decision 14 makers (Moser, 2005). Scientists learn to identify research questions that are both scientifically 15 interesting and relevant to decisions, and to present their answers in ways that audiences are more likely 16 to find compelling. Non-scientists learn what questions science can and cannot answer. Such interactions 17 clarify the boundary between empirical questions that scientists can answer (e.g., the sequestration 18 potential of a particular technology) and issues that require political resolution (e.g., the appropriate 19 allocation of carbon reduction targets across firms). Institutional arrangements can convert ad hoc 20 successes in scientist-stakeholder interaction into systematic and ongoing networks of scientists, 21 stakeholders, and managers. Such "co-production of knowledge," can enhance both the scientific basis of 22 policy and management and the research agenda for applied science (Lemos and Morehouse, 2005; 23 Gibbons et al., 1994; Patt et al., 2005a).

That said, such interactive approaches have limitations, risks, and costs. Scientists may be reluctant to involve non-scientists who "should" be interested in a given issue, but who can add little scientific value to the research, and whose involvement requires time and effort. Involving private sector firms may require scientists accustomed to working in an open informational environment to navigate in a world of proprietary information. Scientists may also avoid applied, participatory research if they do not see it producing the "cutting edge" (and career enhancing) science most valued by other scientists (Lahsen and Nobre 2007; Lemos and Morehouse, 2005).

Some stakeholders may lack the financial resources, expertise, time, or other capacities necessary to meaningful participation. Some will distrust scientists in general and government-sponsored science in particular for cultural, institutional, historical, or other reasons. Some may reject the idea of interacting with those with whom they disagree politically or compete economically. Stakeholders may try to

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2

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manipulate research questions and findings to serve their political or economic interests. In addition, stakeholders often show little interest in diverting their time from other activities to what they perceive as the slow and too-often fruitless pursuit of scientific knowledge (Patt *et al.*, 2005b).

4 Where direct stakeholder participation proves too difficult, costly, unmanageable, or unproductive, 5 scientists and research managers need other methods to identify the needs of potential users. Science on 6 the one hand, and policy, management, and decision making on the other, often exist as separate social 7 and professional realms, with different traditions, norms, codes of behavior, and reward systems. The 8 boundaries between such realms serve many useful functions but can inhibit the transfer of useful 9 knowledge across those boundaries. A boundary organization is an institution that "straddles the shifting 10 divide" between politics and science (Guston, 2001). Boundary organizations are accountable to both 11 sides of the boundary and involve professionals from each. Boundary spanning individuals and 12 organizations may facilitate the uptake of science by translating scientific findings so that stakeholders 13 find them more useful and by stimulating adjustments in research agendas and approach. 14 Boundary organizations can exist at a variety of scales and for a variety of purposes. For example, 15 cooperative agricultural extension services and non-governmental organizations (NGOs) successfully 16 convert large-scale scientific understandings of weather, aquifers, or pesticides into locally-tuned 17 guidance to farmers (Cash, 2001). The International Research Institute for Climate Prediction focuses on 18 seasonal-to-interannual scale climate research and modeling to make their research results useful to 19 farmers, anglers, and public health officials (e.g., Agrawala et al., 2001). The Subsidiary Body for 20 Scientific and Technological Advice of the United Nations Framework Convention on Climate Change 21 serves as an international boundary organization that links information and assessments from expert

sources (such as the IPCC) to the Conference of the Parties, which focuses on setting policy.<sup>5</sup> The

23 University of California Berkeley Digital Library Project Calflora project has explicitly designed their

24 database on plants to support environmental planning (Van House *et al.*, 2003).

Though attractive in principle, boundary organizations may not be effective in practice. They may fail to be useful if they are not responsive to both the stakeholders and scientists they seek to engage. They may be captured by one particular stakeholder or science interest. Their usefulness may decline over time if they are unable to keep pace with the salient issues of the principals on either side of the boundary.

Even where boundary organizations do facilitate the translation of scientific expertise for policy, other significant challenges exist to the use of knowledge. People fail to integrate new research and information in their decisions for many reasons. People often are not motivated to use information that supports policies they dislike, that conflicts with pre-existing preferences, interests, or beliefs, or with cognitive, organizational, sociological, or cultural norms (e.g., Douglas and Wildavsky, 1984; Lahsen,

<sup>&</sup>lt;sup>5</sup> http://unfccc.int/2860.php

1 1998; Yaniv, 2004; Lahsen, forthcoming). These tendencies are important components of a healthy 2 democratic process. Developing processes to make carbon science more useful to decision makers will 3 not guarantee its use but will make its use more likely.

4

#### 5 5. 6

## RESEARCH NEEDS TO ENHANCE DECISION SUPPORT FOR CARBON MANAGEMENT

7 The demand for detailed analysis of carbon management issues and options across major economic 8 sectors, nations, and levels of government in North America is likely to grow substantially in the near 9 future. This will be especially true in jurisdictions that place policy constraints on carbon budgets, such as 10 Canada, the U.S. states comprising the Regional Greenhouse Gas Initiative, or the U.S. State of 11 California. Although new efforts are underway in some federal agencies, carbon cycle science in the 12 United States could be organized and carried out to better and more systematically meet this potential 13 demand. Effective implementation of the goals of the Climate Change Science Program "requires focused 14 research to develop decision support resources and methods" (National Research Council, 2004). 15 Creating information for decision support should differ significantly from doing basic science. In 16 such "use-inspired research," societal need is as important as scientific curiosity (Stokes, 1997). Scientists 17 and carbon managers need to improve their joint understanding of the top priority questions facing 18 carbon-related decision making. They need to collaborate more effectively in undertaking research and 19 interpreting results in order to answer those questions. 20 A first step might involve developing a formal process "for gathering requirements and understanding 21 the problems for which research can inform decision makers outside the scientific community," including 22 forming a decision support working group (Denning et al., 2005). The NRC has recommended that the

23 CCSP's decision support components could be improved by organizing various deliberative activities,

24 including workshops, focus groups, working panels, and citizen advisory groups to: "1) expand the range

25 of decision support options being developed by the program; 2) to match decision support approaches to

26 the decisions, decision makers, and user needs; and 3) to capitalize on the practical knowledge of

27 practitioners, managers and laypersons" (National Research Council, 2004).

28 29

#### 6. SUMMARY AND CONCLUSIONS

30 The carbon cycle is influenced through both deliberate and inadvertent decisions by diverse and 31 spatially dispersed people and organizations, working in many different sectors and at different scales. To 32 make carbon cycle science more useful to decision makers, we suggest that leaders in the scientific and 33 program level carbon science community initiate the following steps:

1 Identify categories of decision makers for whom carbon cycle science is a relevant concern, focusing 2 on policy makers and private sector managers in carbon-intensive sectors (energy, transport, 3 manufacturing, agriculture and forestry) 4 Evaluate existing information about carbon impacts of actions in these arenas, and assess the need 5 and demand for additional information. In some cases, demand may need to be fostered through an 6 interactive process. 7 Encourage scientists and research programs to experiment with incremental and major departures 8 from existing practice with the goal of making carbon cycle science more credible, relevant, and 9 responsive to carbon managers. 10 Involve experts in the social sciences and communication as well as experts in physical, biological, 11 and other natural science disciplines in efforts to produce usable science. 12 Consider initiating participatory pilot research projects and identifying existing boundary • 13 organizations (or establishing new ones) to bridge carbon management and carbon science. 14 15 **CHAPTER 5 REFERENCES** 16 Adler, P., R. Barrett, M. Bean, J. Birkoff, C. Ozawa, and E. Rudin, 1999: Managing Scientific and Technical 17 Information in Environmental Cases: Principles and Practices for Mediators. U.S. Institute for Environmental 18 Conflict Resolution, Tucson, AZ. 19 Agrawala S., K. Broad, and D.H. Guston, 2001: Integrating climate forecasts and societal decision making: 20 challenges to an emergent boundary organization. Science, Technology and Human Values, 26 (4), 454-477. 21 Apps, M., J. Canadell, M. Heimann, V. Jaramillo, D. Murdiyarso, D. Schimel, and M. Manning, 2003: Expert 22 Meeting Report: IPCC Meeting on Current Understanding of the Processes Affecting Terrestrial Carbon Stocks 23 and Human Influences Upon Them. Geneva, Switzerland, July 21-23, 2003. Available at 24 http://www.ipcc.ch/pub/carbon.pdf 25 Cash, D.W., 2001: In order to aid in diffusing useful and practical information: agricultural extension and boundary 26 organizations. Science, Technology and Human Values, 26, 431-453. 27 Cash, D., W. Clark, F. Alcock, N. Dickson, N. Eckley, D. Guston, J. Jaeger, and R. Mitchell, 2003: Knowledge 28 systems for development. Proceedings of the National Academy of Sciences of the United States of America, 29 100 (14), 8086-8091. 30 Cash, D.W., J.C. Borck, A.G. Patt, 2006: Countering the loading-dock approach to linking science and decision 31 making. Science, Technology and Human Values, 31 (4), 465-494. 32 Curry, T., D. Reiner, S. Ansolabehere, and H. Herzog, How Aware is the Public of Carbon Capture and Storage? 33 Presented at the Seventh International Conference on Greenhouse Gas Control Technologies, Vancouver, 34 Canada, September 2004. Available at http://sequestration.mit.edu/ bibliography/policy.html

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## 1 [BEGIN TEXT BOX]

2

Sectors Expressing Interest and/or Participating in the SAP 2.2 Process. This list of sectors is neither
 exhaustive nor is it based on a statistically rigorous assessment, but is meant to demonstrate the wide
 variety of stakeholders with a potential interest in carbon-related information.

6 *Agriculture:* Tillage and other farming practices significantly influence carbon storage in agricultural 7 soils. Managing these practices presents opportunities both to slow carbon loss and to restore carbon in 8 soils. Farmers have been quite interested in carbon management as a means to stimulate rural economic 9 activity. Since much of the agricultural land in the United States is privately owned, both economic forces 10 and governmental policies will be critical factors in the participation of this sector in carbon management 11 (Chapter 10 this report).

12 *Forestry:* Forests accumulate carbon in above-ground biomass as well as soils. The carbon impact of 13 planting, conserving, and managing forests has been an area of intense interest in international 14 negotiations on climate change (IPCC, 2000). Whether seeking to take advantage of international carbon 15 credits, to offset other emissions, or to simply identify environmental co-benefits of forest actions taken 16 for other reasons, governments, corporations, landowners, and conservation groups may need more 17 information on and insight into the carbon implications of forestry decisions ranging from species 18 selection to silviculture, harvesting methods, and the uses of harvested wood. (Chapter 11 this report). 19 Utilities and Industries: In the US, over 85% of energy produced comes from fossil fuels with 20 relatively high carbon intensity. The capital investment and fuel source decisions of utilities and energy-21 intensive industries thus have major carbon impacts. A small but growing number of companies have 22 made public commitments to reducing carbon emissions, developed business models that demonstrate 23 sensitivity to climate change, and begun exploring carbon capture and storage opportunities. For example, 24 Cinergy, a large Midwestern utility, has experimented with carbon-offset programs in partnership with

25 The Nature Conservancy. (Chapter 6 and 8 this report).

*Transportation:* Transportation accounts for approximately 37% of carbon emissions in the United
 States, and about 22% worldwide. In transportation, governmental infrastructure investments, automobile
 manufacturers' decisions about materials, technologies and fuels, and individual choices regarding auto
 purchases, travel modes, and distances all have significant impacts on carbon emissions. (Chapter 7 this
 report)

Government: In the US, national policies currently rely primarily on voluntary measures and
 incentive structures (U.S. Department of State, 2004; Richards, 2004). Canada, having ratified the Kyoto
 Protocol, has direct and relatively immediate needs for information that can help it meet its binding
 targets as cost-effectively as possible (Government of Canada, 2005). The Mexican government appears

1 to be particularly interested in locally relevant research on natural and human influences on the carbon 2 cycle, likely impacts across various regions, and the costs, benefits, and viability of various management 3 options (Martinez and Fernandez-Bremauntz, 2004). Below the national level, more and more states and 4 local governments are taking steps, including setting mandatory policies, to reduce carbon emissions, and 5 may need new carbon cycle science scaled to the state and local level to manage effectively [for example, 6 nine New England and mid-Atlantic states have formed a regional partnership, also observed by Eastern 7 Canadian provinces, to reduce carbon emissions through a cap and trade program combined with a 8 market-based emissions trading system (Regional Greenhouse Gas Initiative—RGGI—www.rggi.org] 9 (see Chapters 4 and 14 this report). 10 Non-Profits and Non-Governmental Organizations (NGOs): Many environmental and business-11 oriented organizations have an interest in carbon management decision making. Such organizations rely 12 on science to support their positions and to undercut the arguments of opposing advocates. There has been

13 substantial criticism of "advocacy science" in the science-for-policy literature, and new strategies will

14 need to be developed to promote constructive use of carbon cycle science by advocates (Ehrmann and

- 15 Stinson, 1999; Adler *et al.*, 1999).
- 16
- 17 [END TEXT BOX]

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1	PART II OVERVIEW
2	
3	Energy, Industry, and Waste Management Activities:
Δ	An Introduction to CO. Emissions from Fossil Fuels
- -	
5	Coordinating Lead Author: G. Marland <sup>1,2</sup>
7	
8	Contributing Authors: R. J. Andres, <sup>3</sup> T. J.Blasing, <sup>1</sup> T. A. Boden, <sup>1</sup> C. T. Broniak, <sup>4</sup>
9	J. S. Gregg, <sup>5</sup> L. M. Losey, <sup>3</sup> and K. Treanton <sup>6</sup>
10	
11	<sup>1</sup> Environmental Sciences Division, Oak Ridge National Laboratory, <sup>2</sup> Ecotechnology Program,
12	Mid Sweden University (Östersund, Sweden), <sup>3</sup> Department of Space Studies, University of North Dakota, <sup>4</sup> Oregon
13	State University, <sup>5</sup> Department of Geography, University of Maryland, <sup>6</sup> International Energy Agency (Paris, France)
14	
15	1. THE CONTEXT
16	Fossil fuels (coal, oil, and natural gas) are used primarily for their concentration of chemical energy,
17	energy that is released as heat when the fuels are burned. Fossil fuels are composed primarily of
18	compounds of hydrogen and carbon (C), and when the fuels are burned the hydrogen and carbon oxidize
19	to water and carbon dioxide (CO <sub>2</sub> ), and heat is released. If the water and CO <sub>2</sub> are released to the
20	atmosphere, the water will soon fall out as rain or snow. The CO <sub>2</sub> , however, will increase the
21	concentration of $CO_2$ in the atmosphere and join the active cycling of carbon that takes place among the
22	atmosphere, biosphere, and hydrosphere. Since humans began taking advantage of fossil-fuel resources
23	for energy, we have been releasing to the atmosphere, over a very short period of time, carbon that was
24	stored deep in the Earth over millions of years. We have been introducing a large perturbation to the
25	active cycling of carbon.
26	Estimates of fossil-fuel use globally show that there have been significant emissions of CO <sub>2</sub> dating
27	back at least to 1750, and from North America back at least to 1785. However, this human perturbation of
28	the active carbon cycle is largely a recent process, with the magnitude of the perturbation growing as
29	population grows and demand for energy grows. Over half of the CO <sub>2</sub> released from fossil-fuel burning
30	globally has occurred since 1980 (Fig. 1).
31	
32	Figure 1. Cumulative global emissions of CO <sub>2</sub> from fossil-fuel combustion and cement manufacture
33	from 1751 to 2002 (data from Marland <i>et al.</i> , 2005).
34	

1 Some  $CO_2$  is also released to the atmosphere during the manufacture of cement. Limestone (CaCO<sub>3</sub>) 2 is heated to release CO<sub>2</sub> and produce the calcium oxide (CaO) used to manufacture cement. In North 3 America, cement manufacture now releases less than 1% of the mass of CO<sub>2</sub> released by fossil-fuel 4 combustion. However, cement manufacture is the third largest human-caused (anthropogenic) source of 5 CO<sub>2</sub> (after fossil-fuel use and the clearing and oxidation of forests and soils; see Part III of this report). 6 The CO<sub>2</sub> emissions from cement manufacture are often included with the accounting of anthropogenic 7 CO<sub>2</sub> emissions from fossil fuels. 8 Part II of this report addresses the magnitude and pattern of CO<sub>2</sub> emissions from fossil-fuel 9 consumption and cement manufacture in North America. This introductory section addresses some 10 general issues associated with  $CO_2$  emissions and the annual and cumulative magnitude of total 11 emissions. It looks at the temporal and spatial distribution of emissions and some other data likely to be of 12 interest. The following four chapters delve into the sectoral details of emissions so that we can understand 13 the forces that have driven the growth in emissions to date and the possibilities for the magnitude and 14 pattern of emissions in the future. These chapters reveal, for example, that 38% of CO<sub>2</sub> emissions from 15 North America come from enterprises whose primary business is to provide electricity and heat and

16 another 31% come from the transport of passengers and freight. This introduction focuses on the total

emissions from the use of fossil fuels and the subsequent chapters provide insight into how these fuels areused and the economic and human factors motivating their use.

19

## 20 1.1 Estimating CO<sub>2</sub> Emissions

21 It is relatively straightforward to estimate the amount of  $CO_2$  released to the atmosphere when fossil 22 fuels are consumed. Because  $CO_2$  is the equilibrium product of oxidizing the carbon in fossil fuels, we 23 need to know only the amount of fuel used and its carbon content. For greater accuracy, we adjust this 24 estimate to take into consideration the small amount of carbon that is left as ash or soot and is not actually 25 oxidized. We also consider the fraction of fossil fuels that is used for things like asphalt, lubricants, 26 waxes, solvents, and plastics and may not be soon converted to CO<sub>2</sub>. Some of these long-lived, carbon-27 containing products will release their contained carbon to the atmosphere as CO<sub>2</sub> during use or during 28 processing of waste. Other products will hold the carbon in use or in landfills for decades or longer. One 29 of the differences among the various estimates of  $CO_2$  emissions is the way they deal with the carbon in 30 these products.

Fossil-fuel consumption is often measured in mass or volume units and, in these terms, the carbon content of fossil fuels is quite variable. However, when we measure the amount of fuel consumed in terms of its energy content, we find that for each of the primary fuel types (coal, oil, and natural gas) there is a strong correlation between the energy content and the carbon content. The rate of CO<sub>2</sub> emitted per unit of

1	useful energy released depends on the ratio of hydrogen to carbon and on the details of the organic
2	compounds in the fuels; but, roughly speaking, the numerical conversion from energy released to carbon
3	released as CO <sub>2</sub> is about 25 kg C per 10 <sup>9</sup> joules for coal, 20 kg C per 10 <sup>9</sup> joules for petroleum, and 15 kg
4	C per 10 <sup>9</sup> joules for natural gas. Figure 2 shows details of the correlation between energy content and
5	carbon content for more than 1000 coal samples. Detailed analysis of the data suggests that hard coal
6	contains $25.16 \pm 2.09\%$ kg C per $10^9$ joules of coal (measured on a net heating value basis <sup>1</sup> ). The value is
7	slightly higher for lignite and brown coal (26.23 kg C $\pm$ 2.33% per 10 <sup>9</sup> joules (also shown in Fig. 2).
8	Similar correlations exist for all fuels and Table 1 shows some of the coefficients reported by the
9	Intergovernmental Panel on Climate Change (IPCC) for estimating CO <sub>2</sub> emissions. The differences
10	between the values in Table 1 and those in Fig. 1 are small, but they begin to explain how different data
11	compilations can end up with different estimates of CO <sub>2</sub> emissions.
12	
13	Figure 2. The carbon content of coal varies with the heat content, shown here as the net heating
14	value.
15	
16	Table 1. A sample of the coefficients used for estimating $CO_2$ emissions from the amount of fuel
17	burned (from IPCC, 1997).
18	
19	Data on fossil-fuel production, trade, consumption, etc. are generally collected at the level of some
20	political entity, such as a country, and over some time interval, typically a year. Estimates of national,
21	annual fuel consumption can be based on estimates of fuel production and trade, estimates of actual final
22	consumption, data for fuel sales or some other activity that is clearly related to fuel use, or on estimates
23	and models of the activities that consume fuel (such as vehicle miles driven). In the discussion that
24	follows, some estimates of national, annual CO2 emissions are based on "apparent consumption" (defined
25	as production + imports - exports +/- changes in stocks) while others are based on more direct estimates
26	of fuel consumption. All of the emissions estimates in this chapter are as the mass of carbon released <sup>2</sup> .
27	The uncertainty in estimates of $CO_2$ emissions will thus depend on the variability in the chemistry of
28	the fuels, the quality of the data or models of fuel consumption, and on uncertainties in the amount of
29	carbon that is used for non-fuel purposes (such as asphalt and plastics) or is otherwise not burned. For

<sup>&</sup>lt;sup>1</sup>Net heating value (NHV) is the heat release measured when fuel is burned at constant pressure so that the  $H_2O$  is released as  $H_2O$  vapor. This is distinguished from the gross heating value (GHV), the heat release measured when the fuel is burned at constant volume so that the  $H_2O$  is released as liquid  $H_2O$ . The difference is essentially the heat of vaporization of the  $H_2O$  and is related to the H content of the fuel.

<sup>&</sup>lt;sup>2</sup>The C is actually released to the atmosphere as  $CO_2$  and it is accurate to report (as is often done) either the amount of  $CO_2$  emitted or the amount of C in the  $CO_2$ . The numbers can be easily converted back and forth using the ratio of the molecular masses, i.e. (mass of C) x (44/12) = (mass of  $CO_2$ ).

1 countries like the United States—with good data on fuel production, trade, and consumption—the 2 uncertainty in national emissions of  $CO_2$  is on the order of  $\pm$  5% or less. In fact, the US Environmental 3 Protection Agency (USEPA, 2005) suggests that their estimates of CO<sub>2</sub> emissions from energy use in the 4 United States are accurate, at the 95% confidence level, within -1 to +6% and Environment Canada 5 (2005) suggests that their estimates for Canada are within -4 to 0 %. The Mexican National Report 6 (Mexico, 2001) does not provide estimates of uncertainty, but our analyses with the Mexican data suggest 7 that uncertainty is larger than for the United States and Canada. Emissions estimates for these same three 8 countries, as reported by the Carbon Dioxide Information Analysis Center (CDIAC) and the International 9 Energy Agency (IEA) (see the following section), will have larger uncertainty because these groups are 10 making estimates for all countries. Because they work with data from all countries, they use global 11 average values for things like the emissions coefficients, whereas agencies within the individual countries 12 use values that are more specific to the particular country. When national emissions are calculated by 13 consistent methods it is likely that year-to-year changes can be estimated more accurately than would be 14 suggested by the uncertainties of the individual annual values.

15

## 16 **1.2** The Magnitude of National and Regional CO<sub>2</sub> Emissions

17 Figure 3 shows that from the beginning of the fossil-fuel era (1751 in these graphs) to the end of 18 2002, there were 93.5 Gt C released as  $CO_2$  from fossil-fuel consumption (and cement manufacture) in 19 North America: 84.4 Gt C from the United States, 6.0 from Canada, and 3.1 from Mexico. All three 20 countries of North America are major users of fossil fuels and this 93.5 Gt C was 31.5 % of the global 21 total. Among all countries, the United States, Canada, and Mexico ranked as the first, eighth, and eleventh 22 largest emitters of CO<sub>2</sub> from fossil-fuel consumption, respectively (for 2002) (Marland *et al.*, 2005). 23 Figure 4 shows, for each of these countries and for the sum of the three, the annual total of emissions and 24 the contributions from the different fossil fuels.

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# Figure 3. The cumulative total of $CO_2$ emissions from fossil-fuel consumption and cement manufacture, as a function of time, for the three countries of North America and for the sum of the three (from Marland *et al.*, 2005).

- 28 29
- 30

Figure 4. Annual emissions of CO<sub>2</sub> from fossil-fuel use by fuel type.

31

32 The long time series of emissions estimates in Figs. 1, 3, and 4 are from the CDIAC (Marland *et al.*,

33 2005). These estimates are derived from the "apparent consumption" of fuels and are based on data from

34 the UN Statistics Office back to 1950 and on data from a mixture of sources for the earlier years (Andres

*et al.*, 1999). There are other published estimates (with shorter time series) of national, annual CO<sub>2</sub> emissions. Most notably the IEA (2005) has reported estimates of emissions for many countries for all years back to 1971, and most countries have now provided some estimates of their own emissions as part of their national obligations under the United Nations Framework Convention on Climate Change (UNFCCC, see http://unfccc.int). These latter two sets of estimates are based on data on actual fuel consumption and thus are able to provide details as to the sector of the economy where fuel use is taking place<sup>3</sup>.

8 Comparing the data from multiple sources can give us some insight into the reliability of the 9 estimates generally. These different estimates of CO<sub>2</sub> emissions are not, of course, truly independent 10 because they all rely ultimately on national data on fuel use; but they do represent different manipulations 11 of this primary data and in many countries there are multiple potential sources of energy data. Many 12 developing countries do not collect or do not report all of the data necessary to precisely estimate  $CO_2$ 13 emissions and in these cases differences can be introduced by how the various agencies derive the basic 14 data on fuel production and use. Because of the way data are collected, there are statistical differences 15 between "consumption" and "apparent consumption" as defined above.

16 To make comparisons of different estimates of  $CO_2$  emissions we would like to be sure that we are 17 indeed comparing estimates of the same thing. For example emissions from cement manufacture are not 18 available from all of the sources, so they are not included in the comparisons in Table 2. All of the 19 estimates in Table 2, except those from the IEA, include emissions from flaring natural gas at oil 20 production facilities. It is not easy to identify the exact reason the estimates differ, but the differences are 21 generally small. The differences have mostly to do with the statistical difference between consumption 22 and apparent consumption, the way in which correction is made for non-fuel usage of fossil-fuel 23 resources, the conversion from mass or volume to energy units, and/or the way in which estimates of 24 carbon content are derived. Because the national estimates from CDIAC do not include emissions from 25 the non-fuel uses of petroleum products, we expect them to be slightly smaller than the other estimates 26 shown here, all of which do include these emissions<sup>4</sup>. The comparisons in Table 2 reveal one number for 27 which there is a notable relative difference among the multiple sources, emissions from Mexico in 1990. 28 Losey (2004) has suggested, based on other criteria, that there is a problem in the United Nations energy 29 data set with the Mexican natural gas data for the 3 years 1990-1992, and these kinds of analyses result in

<sup>30</sup> re-examination of some of the fundamental data.

<sup>&</sup>lt;sup>3</sup>The International Energy Agency provides estimates based on both the reference approach (estimates of apparent consumption) and the sectoral approach (estimates of actual consumption) as described by the IPCC (IPCC, 1997). In the comparison here we use the numbers that they believe to be the most accurate, those based on the sectoral approach.

<sup>&</sup>lt;sup>4</sup>The CDIAC estimate of global total emissions does include estimates of emissions from oxidation from non-fuel use of hydrocarbons.

1 2 Table 2. Different estimates (in Mt C) of CO<sub>2</sub> emissions from fossil-fuel consumption for the United 3 States, Canada, and Mexico. 4 5 The IEA (2005, p. 1.4) has systematically compared their estimates with those reported to the 6 UNFCCC by the different countries and they find that the differences for most developed countries are 7 within 5%. The IEA attributes most of the differences to the following: use of the IPCC Tier 1 method 8 that does not take into account different technologies, use of energy data that may have come from 9 different "official" sources within a country, use of average values for net heating value of secondary oil 10 products, use of average emissions values, use of incomplete data on non-fuel uses, different treatment of 11 military emissions, and a different split between what is identified as emissions from energy and 12 emissions from industrial processes. 13 1.3 14 Emissions by Month and/or State 15 With increasing interest in the details of the global carbon cycle there is increasing interest in 16 knowing emissions at spatial and temporal scales finer than countries and years. For the United States, 17 energy data have been collected for many years at the level of states and months and thus estimates of 18  $CO_2$  emissions can be made by state or by month. Figure 5 shows the variation in U.S. emissions by 19 month and preliminary analyses by Gurney et al. (2005) reveal that proper recognition of this variability 20 can be very important in some exercises to model the details of the global carbon cycle. 21 22 Figure 5. Emissions of CO<sub>2</sub> from fossil-fuel consumption in the United States, by month. 23 24 Because of differences in the way energy data are collected and aggregated, it is not obvious that an 25 estimate of emissions from the United States will be identical to the sum of estimates for the 50 U.S. 26 states. Figure 6 shows that estimates of total annual CO<sub>2</sub> emissions are slightly different if we use data 27 directly from the U.S. Department of Energy (DOE) and sum the estimates for the 50 states or if we sum 28 the estimates for the 12 months of a given year, or if we take U.S. energy data as aggregated by the UN 29 Statistics Office and calculate the annual total of  $CO_2$  emissions directly. Again, the state and monthly 30 emissions data are based on estimates of fuel consumption while the national emissions estimates 31 calculated using UN data result from estimates of "apparent consumption." There is a difference between 32 annual values for consumption and annual values of "apparent consumption" (the IEA calls this 33 difference simply "statistical difference") that is related to the way statistics are collected and aggregated. 34 There are also differences in the way values for fuel chemistry and non-fuel usage are averaged at

- different spatial and temporal scales, but the differences in CO<sub>2</sub> estimates are seen to be within the error
   bounds generally expected.
- 3 4

Figure 6. A comparison of three different estimates of national, annual emissions of CO<sub>2</sub> from fossilfuel consumption in the United States.

5 6

7 Data from DOE permit us to estimate emissions by state or by month (Blasing et al., 2005a and 8 2005b), but they do not permit us to estimate  $CO_2$  emissions for each state by month directly from the 9 published energy data. Nor do we have sufficiently complete data to estimate emissions from Canada and 10 Mexico by month or province. Andres et al. (2005), Gregg (2005), and Losey (2004) have shown that we 11 can disaggregate national total emissions by month or by some national subdivision (such as states or 12 provinces) if we have data on some large fraction of fuel use. Because this approach relies on determining 13 the fractional distribution of an otherwise-determined total, it can be done with incomplete data on fuel 14 use. The estimates will, of course, improve as the fraction of the total fuel use is increased. Figure 7 is 15 based on sales data for most fossil fuel commodities and the CDIAC estimates of total national emissions, 16 and shows how the CO<sub>2</sub> emissions from North America vary at a monthly time scale.

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- 18

Figure 7. CO<sub>2</sub> emissions from fossil-fuel consumption in North America, by month.

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## 20 **1.4 Emissions by Economic Sector**

To understand how  $CO_2$  emissions from fossil-fuel use interact in the global and regional cycling of carbon, it is necessary to know the masses of emissions and their spatial and temporal patterns. We have tried to summarize this information here. To understand the trends and the driving forces behind the growth in fossil-fuel emissions, and the opportunities for controlling emissions, it is necessary to look in detail at how the fuels are used. This is the goal of the next four chapters of this report.

26 Before looking at the details of how energy is used and where  $CO_2$  emissions occur in the economies 27 of North America, however, there are two indices of  $CO_2$  emissions at the national level that provide 28 perspective on the scale and distribution of emissions. These two indices are emissions per capita and 29 emissions per unit of economic activity, the latter generally represented by  $CO_2$  per unit of gross domestic 30 product (GDP). Figure 8 shows the 1950–2002 record of  $CO_2$  emissions per capita for the three countries 31 of North America and, for perspective, includes the same data for the Earth as a whole. Similarly, Table 3 32 shows CO<sub>2</sub> emissions per unit of GDP for the three countries of North America and for the world total. 33 These are, of course, very complex indices and though they provide some insight they say nothing about 34 the details and the distributions within the means. The data on CO<sub>2</sub> per capita for the 50 U.S. states (Fig.

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1	9) show that values range over a full order of magnitude, differing in complex ways with the structure of
2	the economies and probably with factors like climate, population density, and access to resources (Blasing
3	et al., 2005b; Neumayer, 2004).
4	
5	Figure 8. Per capita emissions of CO <sub>2</sub> from fossil-fuel consumption (and cement manufacture) in the
6	United States, Canada, and Mexico and for the global total of emissions (from Marland et al., 2005).
7	
8	Table 3. Emissions of CO <sub>2</sub> from fossil-fuel consumption (cement manufacture and gas flaring are not
9	included) per unit of GDP for the United States, Canada, and Mexico and for the global total.
10	
11	Figure 9. Per capita emissions of CO <sub>2</sub> from fossil-fuel consumption for the 50 U.S. states in 2000.
12	
13	Chapters 6 through 9 of this report discuss the patterns and trends of CO <sub>2</sub> emissions by sector and the
14	driving forces behind the trends that are observed. Estimating emissions by sector brings special
15	challenges in defining sectors and assembling the requisite data. Readers will find that there is
16	consistency and coherence within each of the following chapters but will encounter difficulty in
17	aggregating or summing numbers across chapters. Different experts use different sector boundaries,
18	different data sources, different conversion factors, etc. Different analysts will find data for different base
19	years and may treat electricity and biomass fuels differently. Despite these differences in accounting
20	procedures, the four chapters accurately characterize the patterns of emissions and the opportunities for
21	controlling the growth in emissions. They reveal that there are major differences between the countries of
22	North America where, for example, the United States derives 51% of its electricity from coal, Mexico
23	gets 68% from petroleum and natural gas, and Canada gets 58% from hydroelectric stations. Partially as a
24	reflection of this difference, 40% of U.S. CO <sub>2</sub> emissions are from enterprises whose primary business is
25	to generate electricity and heat, while this number is only 31% in Mexico and 23% in Canada (for 2003;
26	from IEA, 2005). Chapter 8 reveals that the sectors are not independent as, for example, a change from
27	fuel burning to electricity in an industrial process will decrease emissions from the industrial sector but
28	increase emissions in the electric power sector. The database of the IEA allows us to summarize CO <sub>2</sub>
29	emissions for the three countries according to sectors that closely correspond to the sectoral division of
30	chapters 6 through 9 (Table 4).
31	
32	Table 4. Percent of $CO_2$ emissions by sector for 2003.
33	
34	

#### 1 2. CONCLUSION 2 There are a variety of reasons that we want to know the emissions of $CO_2$ from fossil fuels, there are a 3 variety of ways of coming up with the desired estimates, and there are a variety of ways of using the 4 estimates. By the nature of the process of fossil-fuel combustion, and because of its economic importance, 5 there are reasonably good data over long time intervals that we can use to make reasonably accurate 6 estimates of CO<sub>2</sub> emissions to the atmosphere. In fact, it is the economic importance of fossil-fuel burning 7 that has assured us of both good data on emissions and great challenges in altering the rate of emissions. 8 9 **REFERENCES FOR PART II OVERVIEW** 10 Andres, R.J., D.J. Fielding, G. Marland, T.A. Boden, N. Kumar, and A.T. Kearney, 1999: Carbon dioxide emissions 11 from fossil-fuel use, 1751–1950. Tellus, 51, 759–765. 12 Andres, R.J., J.S. Gregg, L.M. Losey, and G. Marland, 2005: Monthly Resolution Fossil-Fuel-Derived Carbon 13 Dioxide Emissions for the Countries of the North American Carbon Program. Proceedings of the Seventh 14 International Carbon Dioxide Conference, Bloomfield, CO, September, 2005, pp. 157–158. 15 Blasing, T.J., C.T. Broniak, and G. Marland, 2005a: The annual cycle of fossil-fuel carbon dioxide emissions in the 16 United States. *Tellus*, **57B**, 107–115. (data available at http://cdiac.esd.ornl.gov) 17 Blasing, T.J., C. Broniak, and G. Marland, 2005b: State-by-state carbon dioxide emissions from fossil-fuel use in 18 the United States 1960–2000. Mitigation and Adaptation Strategies for Global Change, 10, 659–674. 19 Environment Canada, 2005: Canada's Greenhouse Gas Inventory: 1990-2003. National Inventory Report, April 20 15, 2005, Greenhouse Gas Division, Environment Canada. 21 Gregg, J.S., 2005: Improving the Temporal and Spatial Resolution of Carbon Dioxide Emissions Estimates from 22 Fossil-Fuel Consumption. A thesis submitted to the graduate faculty of the University of North Dakota, August, 23 2005, 404 pp. (data available at http://cdiac.esd.ornl.gov) 24 Gurney, K.R., Y.H Chen, T. Maki, S.R. Kawa, A. Andrews, and Z. Zhu, 2005: Sensitivity of atmospheric CO<sub>2</sub> 25 inversion to seasonal and interannual variations in fossil-fuel emissions. Journal of Geophysical Research, 26 110(D10), 10308. 27 IEA, 2005: CO<sub>2</sub> Emissions from Fuel Combustion: 1971–2003. International Energy Agency, OECD/IEA, Paris, 28 France. 29 IPCC (Intergovernmental Panel on Climate Change), 1997: Revised 1996 IPCC Guidelines for National 30 Greenhouse Gas Inventories (3 Volumes). IPCC Technical Support Unit, Bracknell, United Kingdom. 31 Losey, L.M., 2004: Monthly and Seasonal Estimates of Carbon Dioxide Emissions from Fossil Fuel Consumption in 32 Canada, Mexico, Brazil, The United Kingdom, France, Spain, Italy, and Poland. A thesis submitted to the 33 graduate faculty of the University of North Dakota, May, 2004, 328 pp. (data available at 34 http://cdiac.essd.ornl.gov) 35 Marland, G., T. Boden, and R.J. Andres, 1995: Carbon dioxide emissions from fossil fuel burning: emissions 36 coefficients and the global contribution of eastern European countries. Időjárás, 99, 157–170.

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1 2 3

Table 1. A	A sample (	of the coeffic	ients used	for esti	imating	$CO_2$
emissions	from the	amount of fu	iel burned	l (from	IPCC,	1997)

Fuel	Emissions coefficient (kg C/10 <sup>9</sup> J net heating value)			
Lignite	27.6			
Anthracite	26.8			
Bituminous coal	25.8			
Crude oil	20.0			
Residual fuel oil	21.1			
Diesel oil	20.2			
Jet kerosene	19.5			
Gasoline	18.9			
Natural gas	15.3			

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 Table 2. Different estimates (in Mt C) of CO2 emissions from fossil-fuel consumption for the United States, Canada, and Mexico

Country	1990		1998		2002	
United States	CDIAC	1305	CDIAC	1501	CDIAC	1580
	IEA	1320	IEA	1497	IEA	1545
	USEPA	1316	USEPA	1478	USEPA	1534
Canada	CDIAC	112	CDIAC	119	CDIAC	139
	IEA	117	IEA	136	IEA	145
	Canada	117	Canada	133	Canada	144
Mexico	CDIAC	99	CDIAC	96	CDIAC	100
	IEA	80	IEA	96	IEA	100
	Mexico	81	Mexico	96	Mexico	NA

21

22

Notes:

Many of these data were published in terms of the mass of  $CO_2$ , and these data have been multiplied by 12/44 to get the mass of carbon for the comparison here.

Values are from CDIAC (Marland *et al.*, 2005), IEA (2005), USEPA (2005), Canada (Environment Canada, 2005), and Mexico (2001).

All data except CDIAC include oxidation of non-fuel hydrocarbons.

All data except IEA include flaring of gas at oil and gas processing facilities.

#### Table 3. Emissions of CO<sub>2</sub> from fossil-fuel consumption (cement manufacture and gas flaring are not included) per unit of GDP for the United States, Canada, and Mexico for the global total

	CO <sub>2</sub> emissions per unit of GDP <sup>a</sup>				
Country		Year			
	1990	1998	2002		
United States	0.19	0.17	0.15		
Canada	0.18	0.18	0.16		
Mexico	0.13	0.12	0.11		
Global total	0.17	0.15	0.14		

<sup>a</sup>CO<sub>2</sub> is measured in kg carbon and GDP is reported in 2000 US\$ purchasing power parity (from IEA, 2005).

Sector	<b>United States</b>	Canada	Mexico	North America
Energy extraction and conversion <sup><i>a</i></sup>	46.2	36.2	47.7	45.4
Transportation <sup>b</sup>	31.3	27.7	30.3	31.0
Industry <sup>c</sup>	11.2	16.8	13.6	11.8
Buildings <sup>d</sup>	11.3	19.3	8.4	11.8

<sup>a</sup>The sum of three IEA categories, "public electricity and heat production," "unallocated autoproducers," and "other energy industries." (IEA, 2005).

<sup>b</sup>IEA category "transport." (IEA, 2005).

<sup>c</sup>IEA category "manufacturing industries and construction." (IEA, 2005). <sup>d</sup>IEA category "other sectors." (IEA, 2005).

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Fig. 1. Cumulative global emissions of CO<sub>2</sub> from fossil-fuel combustion and cement manufacture from 1751 to 2002. *Source data*: Marland *et al.*, 2005.



**Fig. 2. The carbon content of coal varies with the heat content, shown here as the net heating value.** To make them easier to distinguish, data for lignites and brown coals are shown on the left axis, while data for hard coals are offset by 20% and shown on the right axis. Heating value is plotted in the units at which it was originally reported, Btu/lb, where 1 Btu/lb = 2324 J/kg. *Source:* Marland *et al.*, 1995.



Fig. 3. The cumulative total of  $CO_2$  emissions from fossil-fuel consumption and cement manufacture, as a function of time, for the three countries of North America and for the sum of the three. *Source*: Marland *et al.*, 2005.


Year

#### Fig. 4A and 4B. Annual emissions of CO<sub>2</sub> from fossil-fuel use by fuel type.

Figure 4A is for the United States, Figure 4B is for Canada, Figure 4C is for Mexico, and Figure 4D is for the sum of the three. Note that in order to illustrate the contributions of the different fuels, the four plots are not to the same vertical scale. *Source*: Marland *et al.*, 2005.



Fig. 4C and 4D. Annual emissions of  $CO_2$  from fossil-fuel use by fuel type. Figure 4A is for the United States, Figure 4B is for Canada, Figure 4C is for Mexico, and Figure 4D is for the sum of the three. Note that in order to illustrate the contributions of the different fuels, the four plots are not to the same vertical scale. *Source*: Marland *et al.*, 2005.



**Fig. 5. Emissions of CO<sub>2</sub> from fossil-fuel consumption in the United States, by month.** Emissions from cement manufacturing are not included. *Source*: Blasing *et al.*, 2005a.



# (A) Comparison: State totals vs. National Carbon





Fig. 6. A comparison of three different estimates of national annual emissions of CO<sub>2</sub> from fossil-fuel consumption in the United States. (6A) Estimates from U.S. Department of Energy data on fuel consumption by state (blue squares) vs. estimates based on UN Statistics Office data on apparent fuel consumption for the full United States (red squares). Source: Marland et al., 2003. (6B) Estimates based on DOE data on fuel consumption in the 50 U.S. states (blue squares) vs. estimates based on national fuel consumption for each of the 12 months (red squares). The state and monthly data include estimates of oxidation of non-fuel hydrocarbon products; the UN-based estimates do not. Source: Blasing et al., 2005b.



Fig. 7. CO<sub>2</sub> emissions from fossil-fuel consumption in North America, by month. Monthly values are shown where estimates are justified by the availability of monthly data on fuel consumption or sales. *Source:* Andres *et al.*, 2005.



Fig. 8. Per capita emissions of  $CO_2$  from fossil-fuel consumption (and cement manufacture) in the United States, Canada, and Mexico and for the global total of emissions. *Source*: Marland *et al.*, 2005.

1 2 3 4



Fig. 9. Per capita emissions of  $CO_2$  from fossil-fuel consumption for the 50 U.S. states in 2000. To demonstrate the range, values have been rounded to whole numbers of metric tons carbon per capita. A large portion of the range for extreme values is related to the occurrence of coal resources and inter-state transfers of electricity. *Source*: Blasing *et al.*, 2005b.

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10	
11 12	KEY FINDINGS
13	In recent years, the extraction of primary energy sources and their conversion into energy
14	commodities in North America released on the order of 2700 million tons of carbon dioxide (736 million
15	tons of carbon) per year to the atmosphere, approximately 40% of total North American emissions in
16	2003 and 10% of total global emissions. Electricity generation is responsible for a very large share of
17	North America's energy extraction and conversion emissions.
18	Carbon dioxide emissions from energy supply systems in North America are currently rising.
19	• Principal drivers behind carbon emissions from energy supply systems are (1) the growing appetite for
20	energy services, closely related to economic and social progress, and (2) the market competitiveness
21	of fossil energy compared with alternatives.
22	Emissions from energy supply systems in North America are projected to increase in the future.
23	Projections vary among the countries, but increases approaching 50% or more in coming decades
24	appear likely. Projections for the United States., for example, indicate that carbon dioxide emissions
25	from electricity generation alone will rise to above 3300 million tons of carbon dioxide (900 million tons
26	of carbon) by 2030, an increase of about 45% over emissions in 2004, with three-quarters of the
27	increase associated with greater coal use in electric power plants.
28	Prospects for major reductions in carbon dioxide emissions from energy supply systems in North
29	America appear dependent upon (a) the extent, direction, and pace of technological innovation and (b)
30	whether policy conditions favoring carbon emissions reduction that do not now exist will emerge (Fig.
31	6-1). In these regards, the prospects are brighter in the long term (e.g., more than several decades in
32	the future) than in the near term.
33	Research and development priorities for managing carbon emissions from energy supply systems
34	include, on the technology side, clarifying and realizing potentials for carbon capture and storage, and,
35	on the policy side, understanding the public acceptability of policy incentives for reducing dependence
36	on carbon-intensive energy sources.
37	

2 3 Figure 6-1. Prospects for carbon emissions from energy extraction and conversion in North America, assuming substantial improvement in energy efficiency.

# 4 1. INTRODUCTION

5 The energy supply system in North America is a significant part of the North American carbon cycle, 6 because so many of its primary energy resources are fossil fuels, associated with extraction and 7 conversion activities that emit greenhouse gases. This chapter summarizes the knowledge bases related to 8 emissions from energy extraction, energy conversion, and other energy supply activities such as energy 9 movement and energy storage, along with options and measures for managing emissions.

10 Clearly, this topic overlaps the subject matter of other chapters. For instance, the dividing line 11 between energy conversion and other types of industry is sometimes indistinct. One prominent case is 12 emissions associated with electricity and process heat supply for petroleum refining and other fossil-fuel 13 processing -a large share of their total emissions, included in industrial sector emission totals; another 14 example is industrial co-generation as an energy-efficiency strategy. In addition, biomass energy 15 extraction/conversion is directly related to agriculture and forestry. Moreover, emission-related policy 16 alternatives for energy supply systems are often directed at both supply and demand responses, involving 17 not only emission reductions but also potential payoffs from efficiency improvements in buildings, 18 industry, and transportation, especially where they reduce the consumption of fossil fuels.

19 20

## 2. CARBON EMISSIONS INVENTORY

# 21 **2.1** Carbon Emissions from Energy Extraction and Conversion

22 Carbon emissions from energy resource extraction, conversion into energy commodities, and 23 transmission are one of the "big three" sectors accounting for most of the total emissions from human 24 systems in North America, along with industry and transportation. The largest share of total emissions 25 from energy supply (not including energy end use) is from coal and other fossil fuel use in producing 26 electricity; fossil-fuel conversion activities such as oil refining and natural gas transmission and 27 distribution also contribute to this total, but in much smaller amounts. Other emission sources are less 28 well defined but generally small, such as emissions from oil production and methane from reservoirs 29 established partly to support hydropower production (Tremblay et al., 2004), or from materials production 30 (e.g., metals production) associated with other renewable or nuclear energy technologies. Generally, data 31 on emissions have a relatively low level of uncertainty, although the source materials do not include 32 quantitative estimates of uncertainty. 33 Data on emissions from energy supply systems are unevenly available for the countries of North

34 America. Most emission data sets are organized by fuel consumed rather than by consuming sector, and

countries differ in sectors identified and the units of measurement. As a result, inventories are reported in
this chapter by country in whatever forms are available rather than constructing a North American
inventory that could not be consistent across all three major countries. It is worth noting that Canada and
Mexico export energy supplies to the United States; therefore, some emissions from energy supply
systems in these countries are associated with energy uses in the United States.

6

#### 7 2.1.1 Canada

8 Canada is the world's fifth-largest energy producing country, a significant exporter of both natural 9 gas and electricity to the United States. In Alberta, which produces nearly two-thirds of Canada's energy, 10 energy accounts for about one-quarter of the province's economic activity; its oil sands are estimated to 11 have more potential energy value than the remaining oil reserves of Saudi Arabia (U.S. Department of 12 **Energy**, 2004). Although Canada has steadily reduced its energy and carbon intensities since the early 13 1970s, its overall energy intensity remains high—in part due to its prominence as an energy producer— 14 and total greenhouse gas emissions have grown by 9% since 1990. As of 2003, greenhouse gas emissions 15 in million tons of carbon dioxide (Mt CO<sub>2</sub>) equivalents were 134 for electricity and heat generation and 71 16 for petroleum refining and upgrading and other fossil-fuel production (Environment Canada, 2003). 17 Although the mix of carbon dioxide ( $CO_2$ ) and methane ( $CH_4$ ) in these figures is unclear, the carbon 18 emission equivalent is probably in a 60-80 Mt C range.

19

#### 20 **2.1.2 Mexico**

21 Mexico is one of the largest sources of energy-related greenhouse gas emissions in Latin America, 22 although its *per capita* emissions are well below the *per capita* average of industrialized countries. The 23 first large oil-producing nation to ratify the Kyoto Protocol, it has promoted shifts to natural gas use to 24 reduce greenhouse gas emissions. The most recent emission figures are from the country's Second 25 National Communication to the UN United Nations Framework Convention on Climate Change in 2001, 26 which included relatively comprehensive data from 1996 and some data from 1998. In 1998, total  $CO_2$ 27 emissions from "energy industries" were 47.3 Mt CO<sub>2</sub> (13 Mt C); from electricity generation they totaled 28 101.3 Mt  $CO_2$  (27.6 Mt C), and "fugitive" emissions from oil and gas production and distribution were 29 between 1.9 and 2.6 Mt of CH<sub>4</sub> (1.4 - 2 Mt C), depending on the estimated "emission factor" 30 (Government of Mexico, 2001).

31

#### 32 2.1.3 United States

The United States is the largest national emitter of greenhouse gases in the world, and  $CO_2$  emissions associated with electricity generation in 2004 account for 2299 Mt of  $CO_2$  (627 Mt C), or 39% of a

1 national total of 5890 (EIA, 2006a). Greenhouse gases are also emitted from oil refining, natural gas 2 transmission, and other fossil energy supply activities, but apart from energy consumption figures 3 included in industry sector calculations, these emissions are relatively small compared with electric power 4 plant emissions. For instance, emissions from petroleum consumed in refining processes in the United 5 States are about 40 Mt C per year (EIA, 2004, Chapter 2 this report), while fugitive emissions from gas 6 transmission and distribution pipelines in the United States are about 2.2 Mt C per year (ORNL estimate). 7 On the other hand, a study of greenhouse gas emissions from a six-county area in southwestern Kansas 8 found that compressor stations for natural gas pipeline systems are a significant source of emissions at 9 that local scale (AAG, 2003).

10

#### 11

## 2.2 Carbon Sinks Associated with Energy Extraction and Conversion

Generally, energy supply in North America is based heavily on mining hydrocarbons from carbon sinks accumulated over millions of years; but current carbon sequestration occurs in plant growth, including the cultivation of feedstocks for bioenergy production. Limited strictly to energy sector applications, the total contribution of these sinks to the North American carbon cycle is relatively small, while other aspects of bioenergy development are associated with carbon emissions; but the substitution of biomass-derived fuels (approximately emisson-neutral, as stored carbon is released with fuel use) for fossil fuels represents a potentially significant net savings in emissions.

19

#### 20 3. TRENDS AND DRIVERS

21 Three principal drivers are behind carbon emissions from energy extraction and conversion. 22 (1) The growing global and national appetite for energy services such as comfort, convenience, 23 mobility, and labor productivity, so closely related to progress with economic and social development and 24 the quality of life (Wilbanks, 1992). Globally, the challenge is to increase total energy services (not 25 necessarily supplies) over the next half-century by a factor of at least three or four-more rapidly than 26 overall economic growth—while reducing environmental impacts from the associated supply systems 27 (NAS, 1999). Mexico shares this need, while increases in Canada and the United States are likely to be 28 more or less proportional to rates of economic growth.

(2) The market competitiveness of fossil energy sources compared with supply- and demand-side alternatives. Production costs of electricity from coal, oil, or natural gas at relatively large scales are currently lower than other sources, except large-scale hydropower, and production costs of liquid and gas fuels are currently far lower than other sources, though rising. This is mainly because the energy density and portability of fossil fuels is as yet unmatched by other energy sources, and in some cases policy conditions reinforce fossil-fuel use. These conditions appear likely to continue for some years. In many

1 cases, the most cost-competitive alternative to fossil-fuel production and use is not alternative supply 2 sources but efficiency improvement. 3 (3) Enhanced future markets for alternative energy supply sources. In the longer run, however, 4 emissions from energy supply systems may—and in fact are likely to—begin to decline as alternative 5 technology options are developed and/or improved. Other possible driving forces for attention to 6 alternatives to fossil fuels, at least in the mid to longer term, include the possibility of shrinking oil and/or 7 gas reserves and changes in attitudes toward energy policy interventions. 8 Given the power of the first two of these drivers, total carbon emissions from energy extraction and 9 conversion in North America are currently rising (e.g., Fig. 6-2). National trends and drivers are as 10 follows. As is always the case, projections of the future involve higher levels of uncertainty than 11 measurements of the present, but source materials do not include quantitative estimates of uncertainties 12 associated with projections of future emissions. 13 14 Figure 6-2. U.S. carbon dioxide emissions from electricity generation, 1990-2004. 15 16 3.1 Canada 17 Canada has ratified the Kyoto Protocol, and it is seeking to meet the Kyoto target of  $CO_2$  emission 18 reduction to 6% below 1990 levels. Of these reductions, 25% are to be through domestic actions and 75% 19 through market mechanisms such as purchases of carbon credits (Government of Canada, 2005). 20 Domestic actions will include a significant reduction in coal consumption. Available projections, 21 however, indicate a total national increase of emissions in  $CO_2$  equivalent of 36.1% by 2020 from 1990 22 levels (Environment Canada, 2005). Emissions from electricity generation could increase 2000-2020 by 23 as much as two-thirds, while emissions from fossil-fuel production would remain relatively stable 24 (although substantial expansion of oil sands production could be a factor). 25 3.2 26 Mexico 27 It has been estimated that total Mexican  $CO_2$  emissions will grow 69% by 2010, although mitigation 28 measures could reduce this rate of growth by nearly half (Pew Center, 2002). Generally, energy sector 29 emissions in Mexico vary in proportion to economic growth (e.g., declining somewhat with a recession in 30 2001). However, factors, such as a pressing need for additional electricity supplies (calling for more than

- 31 doubling production capacity between 1999 and 2008), could increase net emissions, while a national
- 32 strategy to promote greater use of natural gas (along with other policies related in part to concerns about
- 33 emissions associated with urban air pollution) could reduce emissions compared with a reference case

34 (EIA, 2005).

#### 1 3.3 United States

The Energy Information Administration (EIA, 2006b) projects that CO<sub>2</sub> emissions from electricity generation in the United States will rise between 2004 and 2030 from about 2299 (627 Mt C) to more than 3300 Mt (900 Mt C), an increase of about 45%, with three-quarters of the increase associated with greater coal use in electric power plants. EIA projects that technology advances could lower emissions by as much as 9%. Projections of other emissions from energy supply systems appear to be unavailable, but emissions could be expected to rise at a rate just below the rate of change in product consumption in the U.S. economy.

9

# 10 4. OPTIONS FOR MANAGEMENT OF EMISSIONS FROM ENERGY

# 11 EXTRACTION AND CONVERSION

Few aspects of the carbon cycle have received more attention in the past several decades than emissions from fossil energy extraction and conversion. As a result, there is a wide array of technology and policy options, many of which have been examined in considerable detail, although there is not a strong consensus on courses of action.

16

## 17 4.1 Technology Options

18 Technology options for reducing energy-supply-related emissions (other than reduced requirements19 due to end-use efficiency improvements) consist of:

20

reducing emissions from fossil energy extraction, production, and movement (e.g., for electricity
 generation, improving the efficiency of existing power plants or moving toward the use of lower emission technologies such as coal gasification-combined cycle generation facilities) and

shifting from fossil energy sources to other energy sources [e.g., energy from the sun (renewable
 energy) or from the atom (nuclear energy)].

26

The most comprehensive description of emission-reducing and fuel switching technologies and their potentials is the U.S. Climate Change Technology Program (CCTP) draft *Strategic Plan* (U.S. Climate

29 Change Technology Program, 2005), especially Chapters 5 (energy supply) and 6 (capturing and

30 sequestering CO<sub>2</sub>)—see also National Laboratory Directors (1997). The CCTP report focuses on five

31 energy supply technology areas: low-emission fossil-based fuels and power, hydrogen as an energy

32 carrier, renewable energy and fuels, nuclear fission, and fusion energy.

There is a widespread consensus that no one of these options, nor one family of options, is a good
 prospect to stabilize greenhouse gas emissions from energy supply systems, nationally or globally,

#### **CCSP** Product 2.2

because each faces daunting constraints (Hoffert *et al.*, 2002). An example is possible physical and/or
technological limits to effective global "decarbonization" (i.e., reducing the use of carbon-based energy
sources as a proportion of total energy supplies), including renewable or other non-fossil sources of
energy use at scales that would dramatically change the global carbon balance between now and 2050.
One conclusion is that "the disparity between what is needed and what can be done without great
compromise may become more acute."

Instead, progress with technologies likely to be available in the coming decades may depend on
adding together smaller "wedges" of contributions by a variety of resource/technology combinations
(Pacala and Socolow, 2004), each of which may be feasible if the demands upon it are moderate. If many
such contributions can be combined, the total effect could approach requirements for even relatively
ambitious carbon stabilization goals, at least in the first half of the century, although each contribution
would need to be economically competitive with current types of fossil energy sources.

13 A fundamental question is whether prospects for significant decarbonization depend on the 14 emergence of new technologies, in many cases requiring advances in science. For instance, efforts are 15 being made to develop economically affordable and socially acceptable options for large-scale capture of 16 carbon from fossil-fuel streams—with the remaining hydrogen offering a clean energy source—and 17 sequestration of the carbon in the ground or the oceans. This approach is known to be technologically 18 feasible (and is being practiced commercially in the North Sea), and recent assessments suggest that it 19 may have considerable promise (e.g., IPCC, 2006). If so, there is at least some chance that fossil energy 20 sources may be used to provide energy services in North America and the world in large quantities in the 21 mid to longer terms without contributing to a carbon cycle imbalance.

22 What can be expected from technology options over the next quarter to half a century is a matter of 23 debate, partly because the pace of technology development and use depends heavily on policy conditions. 24 Chapter 3 in the CCTP draft Strategic Plan (2005) shows three advanced technology scenarios drawn 25 from work by the Pacific Northwest National Laboratory, varying according to carbon constraints. 26 Potential contributions to global emission reduction by energy supply technology initiatives between 27 2000 and 2100 range from about 25 billion tons of carbon (Gt C) equivalent to nearly 350 Gt, which 28 illustrates uncertainties related to both science and policy issues. Carbon capture and storage, along with 29 terrestrial sequestration, could add reductions between about 100 and 325 Gt C. It has been suggested, 30 however, that significantly decarbonizing energy systems by 2050 could require massive efforts on a par 31 with the Manhattan project or the Apollo space program (Hoffert et al., 2002). 32 Estimated costs of potential technology alternatives for reducing greenhouse gas emissions from 33 energy supply systems are summarized after the following discussion of policy options, because cost

34 estimates are generally based on assumptions about policy interventions.

# 2 4.2 Policy Options

Policy options for carbon emission reduction from energy supply systems revolve around either
incentives or regulatory requirements for such reductions. Generally, interventions may be aimed at (a)
shaping technology choice and use or (b) shaping technology development and supply. Many of the
policy options are aimed at encouraging end-use efficiency improvement as well as supply-side emission
reduction.

8 Options for intervening to change the relative attractiveness of available energy supply technology 9 alternatives include appealing to voluntary action (e.g., improved consumer information, "green power"), 10 a variety of regulatory actions (e.g., mandated purchase policies such as energy portfolio standards), 11 carbon emission rights trading (where emission reduction would have market value), technology/product 12 standards, production tax credits for non-fossil energy production, tax credits for alternative energy use, 13 and carbon emission taxation or ceilings. Options for changing the relative attractiveness of investing in 14 carbon-emission-reducing technology development and dissemination include tax credits for certain kinds 15 of energy R&D, public-private sector R&D cost sharing, and electric utility restructuring. For a more 16 comprehensive listing and discussion, see Chapter 6 in IPCC (2001, Chapter 6). 17 In some cases, perceptions that policies and market conditions of the future will be more favorable to 18 emission reduction than at present are motivating private industry to consider investments in technologies 19 whose market competitiveness would grow in such a future. Examples include the CO<sub>2</sub> Capture Project 20 and industry-supported projects at MIT, Princeton, and Stanford. 21 Most estimates of the impacts of energy policy options on greenhouse gas emissions do not 22 differentiate the contributions from energy supply systems from the rest of the energy economy [e.g., 23 Interlaboratory Working Group (IWG), 1997; IWG, 2000; IPCC, 2001; National Commission on Energy 24 Policy, 2004; also see OTA, 1991, and NAS, 1992]. For instance the IWG (1997) considered effects of

\$25 and \$50 per ton carbon emission permits on both energy supply and use, while IWG considered fifty
policy/technology options (IWG, 2000; also see IPCC, 2001), most of which would affect both energy
supply and energy use decisions.

28

## 29 4.3 Estimated Costs of Implementation

Estimating the costs of emission reduction associated with the implementation of various technology and policy options for energy supply and conversion systems is complicated by several realities. First, many estimates are aggregated for the United States or the world as a whole, without separate estimates for the energy extraction and conversion sector. Second, estimates differ in the scenarios considered, the modeling approaches adopted, and the units of measure that are used.

1 More specifically, estimates of costs of emission reduction vary widely according to assumptions 2 about such issues as how welfare is measured, ancillary benefits, and effects in stimulating technological 3 innovation; and therefore any particular set of cost estimate includes considerable uncertainty. According 4 to IWG (2000), benefits of emission reduction would be comparable to costs, and the National 5 Commission on Energy Policy (2004) estimates that their recommended policy initiatives would be, 6 overall, revenue-neutral with respect to the federal budget. Other participants in energy policymaking, 7 however, are convinced that truly significant carbon emission reductions would have substantial 8 economic impacts (GAO, 2004).

9 Globally, IPCC (2001) projected that total CO<sub>2</sub> emissions from energy supply and conversion could 10 be reduced in 2020 by 350 to 700 Mt C equivalents per year, based on options that could be adopted using 11 generally accepted policies, at a positive direct cost of less than U.S. \$100 per t C equivalents. Based on 12 DOE/EIA analyses in 2000, this study includes estimates of the cost of a range of specific emission-13 reducing technologies for power generation, compared with coal-fired power, although the degree of 14 uncertainty is not clear. Within the United States, the report estimated that the cost of emission reduction 15 per metric ton of carbon emissions reduced would range from -\$170 to +\$880, depending on the 16 technology used. Marginal abatement costs for the total United States economy, in 1990 U.S. dollars per 17 metric ton carbon, were estimated by a variety of models compared by the Energy Modeling Forum at 18 \$76 to \$410 with no emission trading, \$14 to \$224 with Annex I trading, and \$5 to \$123 with global 19 trading. 20 Similarly, the National Commission on Energy Policy (2004) considered costs associated with a 21 tradable emission permit system that would reduce United States national greenhouse gas emission 22 growth from 44% to 33% from 2002 to 2025, a reduction of 760 Mt CO<sub>2</sub> (207 Mt C) in 2025 compared 23 with a reference case. The cost would be a roughly 5% increase in total end-use expenditures compared

with the reference case. Electricity prices would rise by 5.4% for residential users, 6.2% for commercial
users, and 7.6% for industrial users.

The IWG (2000) estimated that a domestic carbon trading system with a 25/t C permit price would reduce emissions by 13% compared with a reference case, or 230 Mt CO<sub>2</sub>(63 Mt C), while a 50 price would reduce emissions by 17 to 19%, or 306 to 332 Mt CO<sub>2</sub>(83-91 Mt C). Both cases assume a doubling of United States government appropriations for cost-shared clean energy research, design, and development.

For carbon capture and sequestration, IPCC (2006) concluded that this option could contribute 15 to
 55% to global mitigation between now and 2100 if technologies develop as projected in relatively
 optimistic scenarios and very large-scale geological carbon sequestration is publicly acceptable. Under

these assumptions, the cost is projected at \$30 to \$70/t CO<sub>2</sub>. With less optimistic assumptions, the cost
could rise to above \$200/t.

Net costs to the consumer, however, are balanced in some analyses by benefits from advanced technologies, which are developed and deployed on an accelerated schedule due to policy interventions and changing public preferences. The U.S. Climate Change Technology Program (2005: pp. 3-19) illustrates how costs of achieving different stabilization levels can conceivably be reduced substantially by the use of advanced technologies, and IWG (2000) estimates that net end-user costs of energy can actually be reduced by a domestic carbon trading system if it accelerates the market penetration of more energy-efficient technologies.

In many cases, however, discussions of the promise of technology options are not associated with cost estimates. Economic costs of energy are not one of the drivers of the IPCC SRES scenarios, and such references as Hoffert *et al.* (2002) and Pacala and Socolow (2004) are concerned with technological potentials and constraints as a limiting condition on market behavior rather than with comparative costs and benefits of particular technology options at the margin.

15

#### 16 **4.4 Summary**

In terms of prospects for major emission reductions from energy extraction and conversion in North America, the key issues appear to be the extent, direction, and pace of technological innovation and the likelihood that policy conditions favoring carbon emissions reduction that do not now exist will emerge if concerns about carbon cycle imbalances grow. In these regards, the prospects are brighter in the long term (e.g., more than several decades in the future) than in the near term. History suggests that technology solutions are usually easier to implement than policy solutions, but observed impacts of carbon cycle imbalances might change the political calculus for policy interventions in the future.

24 25

## 5. RESEARCH AND DEVELOPMENT NEEDS

26 If it is possible that truly effective management of carbon emissions from energy supply and 27 conversion systems cannot be realized with the current portfolio of technology alternatives under current 28 policy conditions, then research and development needs and opportunities deserve expanded attention and 29 support (e.g., National Commission on Energy Policy, 2004). If so, the priorities include

- 31 **Technology.** Several objectives seem to be especially relevant to carbon management potentials:
- clarifying and realizing potentials for carbon capture and sequestration;
- clarifying and realizing potentials of affordable renewable energy systems at a relatively large scale;

1	• addressing social concerns about the nuclear energy fuel cycle, especially in an era of concern about
2	terrorism;
3	• improving estimates of economic costs and emission reduction benefits of a range of energy;
4	technologies across a range of economic, technological, and policy scenarios; and
5	• "Blue Sky" research to develop new technology options and families, such as innovative approaches
6	for energy from the sun and from biomass, including possible applications of nanoscience (Caldeira et
7	al., 2005; Lewis, 2005).
8	
9	Policy. Research and development can also be applied to policy options in order to enlarge their
10	knowledge bases and explore their implications. For instance, research priorities might include learning
11	more about:
12	• public acceptability of policy incentives for reducing dependence on energy sources associated with
13	carbon emissions,
14	• possible effects of incentives for the energy industry to increase its support for pathways not limited
15	to fossil fuels,
16	• approaches toward a more distributed electric power supply enterprise in which certain renewable
17	(and hydrogen) energy options might be more attractive,
18	• transitions from one energy system/infrastructure to another, and
19	• interactions and linkage effects among driving forces and responses, along with possible effects of
20	exogenous processes and policy interventions.
21	
22	In these ways, technology and policy advances might be combined with multiple technologies to
23	transform the capacity to manage carbon emissions from energy supply systems, if that is a high priority
24	for North America.
25	
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Fig. 6-1. Prospects for carbon emissions from energy extraction and conversion in North America, assuming substantial improvements in energy efficiency.



**Fig. 6-2. U.S. carbon dioxide emissions from electricity generation, 1990-2004.** *Source*: EIA, 2004, and the authors' extensions for year 2004.

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	KEY FINDINGS
•	The transportation sector of North America released 587 million tons of carbon into the atmosphere ir
	2003, nearly all in the form of carbon dioxide from combustion of fossil fuels. This comprises 37% of
	the total carbon dioxide emissions from worldwide transportation activity, which in turn, accounts for
	about 22% of total global carbon dioxide emissions.
,	Transportation energy use in North America and the associated carbon emissions have grown
	substantially and relatively steadily over the past 40 years. Growth has been most rapid in Mexico,
	the country most dependent upon road transport.
	Carbon emissions by transport are determined by the levels of passenger and freight activity, the
	shares of transport modes, the energy intensity of passenger and freight movements, and the carbon
	intensity of transportation fuels. The growth of passenger and freight activity is driven by population,
	per capita income, and economic output.
	Chiefly as a result of economic growth, energy use by North American transportation is expected to
	increase by 46% from 2003 to 2025. If the mix of fuels were assumed to remain the same, carbon
	dioxide emissions would increase from 587 million tons of carbon in 2003 to 859 million tons of
	carbon in 2025. Canada, the only one of the three countries in North America to have committed to
	specific greenhouse gas reduction goals, is expected to show the lowest rate of growth in carbon
	emissions.
	The most widely proposed options for reducing the carbon emissions of the North American
	transportation sector are increased vehicle fuel economy, increased prices for carbon-based fuels,
	liquid fuels derived from vegetation (biomass), and in the longer term, hydrogen produced from
	renewable energy sources (such as hydropower), nuclear energy, or from fossil fuels with carbon
	capture and storage. Biomass fuels appear to be a promising near- and long-term option, while
	hydrogen could become an important energy carrier after 2025.
•	After the development of advanced energy efficient vehicle technologies and low-carbon fuels, the
	most pressing research need in the transportation sector is for comprehensive, consistent, and
	rigorous assessments of carbon emissions mitigation potentials and costs for North America.

# 2 1. BACKGROUND

3 Transportation is the largest source of carbon emissions among North American energy end uses. 4 This fact reflects the vast scale of passenger and freight movements in a region that comprises one-fourth 5 of the global economy, as well as the dominance of relatively energy-intensive road transport and the near total dependence of North American transportation systems on petroleum as a source of energy. If present 6 7 trends continue, carbon emissions from North American transportation are expected to increase by more 8 than one-half by 2050. Options for mitigating carbon emissions from the transportation sector like 9 increased vehicle fuel economy and biofuels could offset the expected growth in transportation activity. 10 However, at present only Canada has committed to achieving a specific reduction in future greenhouse gas emissions: 6% below 1990 levels by 2012 (Government of Canada, 2005). 11

12

# 13 2. INVENTORY OF CARBON EMISSIONS

Worldwide, transportation produced about 22% (1.5 billion tons of carbon [Gt C]) of total global
carbon dioxide emissions from the combustion of fossil fuels (6.6 Gt C) in 2000 (page 3-1 in U.S. EPA,
2005; Marland, Boden and Andres, 2005). Home to 6.7% of the world's 6.45 billion people and source of
24.8% of the world's \$55.5 trillion gross world product (CIA, 2005), North America produces 37% of the
total carbon emissions from worldwide transportation activity (Fulton and Eads, 2004).

19 Transportation activity is driven chiefly by population, economic wealth, and geography. Of the 20 approximately 435 million residents of North America, 68.0% reside in the United States, 24.5% in 21 Mexico, and 7.5% in Canada. The differences in the sizes of the three countries' economies are far 22 greater. The United States is the world's largest economy, with an estimated gross domestic product 23 (GDP) of \$11.75 trillion in 2004. Although Mexico has approximately three times the population of 24 Canada, its GDP is roughly the same, \$1.006 trillion compared to \$1.023 trillion (measured in 2004 25 purchasing power parity dollars). With the largest population and largest economy, the United States has 26 by far the largest transportation system. The United States accounted for 87% of the energy used for 27 transportation in North America in 2003, Canada for 8%, and Mexico 5% (Fig. 7-1) (see Table 4-1 in 28 NATS, 2005). These differences in energy use are directly reflected in carbon emissions from the three 29 countries' transportation sectors (Table 7-1). 30 31 Figure 7-1. Transportation energy use in North America, 1990-2003.

32

Table 7-1. Carbon emissions from transportation in North America in 2003.

1 Transportation is defined as private and public vehicles that move people and commodities (U.S. 2 EPA, 2005, p. 296). This includes automobiles, trucks, buses, motorcycles, railroads and railways 3 (including streetcars and subways), aircraft, ships, barges, and natural gas pipelines. This definition 4 excludes petroleum, coal slurry, and water pipelines, as well as the transmission of electricity, although 5 many countries consider all pipelines part of the transport sector. It also generally excludes mobile 6 sources not engaged in transporting people or goods, such as construction equipment, and on-farm 7 agricultural equipment. In addition, carbon emissions from international bunker fuel use in aviation and 8 waterborne transport, though considered part of transport emissions, are generally accounted for 9 separately from a nation's domestic greenhouse gas inventory. In this chapter, however, they are included 10 as are carbon emissions from military transport operations because they are real inputs to the carbon 11 cycle. Upstream, or well-to-tank, carbon emissions are not included with transportation end-use, nor are 12 end-of-life emissions produced in the disposal or recycling of materials used in transportation vehicles or 13 infrastructure because these carbon flows are in the domain of other chapters. These two categories of 14 emissions typically comprise 20-30% of total life cycle emissions for transport vehicles (see Table 5.4 in 15 Weiss *et al.*, 2000). In the future, it is likely that upstream carbon emissions will be of greater importance 16 in determining the total emissions due to transportation activities. 17 In addition to carbon dioxide, the combustion of fossil fuels by transportation produces other 18 greenhouse gases including methane ( $CH_4$ ), nitrous oxide ( $N_2O$ ), carbon monoxide (CO), nitrogen oxides 19  $(NO_x)$ , and non-methane volatile organic compounds (VOCs). Those containing carbon are generally 20 oxidized in the atmosphere to ultimately produce CO<sub>2</sub>. However, the quantities of non-CO<sub>2</sub> gases 21 produced by transportation vehicles are very minor sources of carbon in comparison to the volume of CO<sub>2</sub> 22 emissions. For example, North American emissions of  $CH_4$  by transportation accounted for only 0.03% of

total transportation carbon emissions in 2003. This chapter will therefore address primarily the carbon

24 dioxide emissions from transportation activities (methane emissions are included in the totals presented in

Table 7-1, but they are not included in any other estimates presented in this chapter).

Four main sources of information on carbon emissions are used in this chapter. The estimates shown in Table 7-1 were obtained from the greenhouse gas inventory reports of the three countries, estimated by environmental agencies in accordance with IPCC guidelines. As Annex 1 countries, Canada and the

- 29 United States are obliged to compile annual inventories under IPCC guidelines. As a non-Annex 1
- 30 country, Mexico is not. These inventories are the most authoritative sources for estimates of carbon
- 31 emissions. The inventory reports, however, do not generally provide estimates of associated energy use
- 32 and the most recent inventory data available for Mexico are for 2001. Estimates of energy use and carbon
- 33 emissions produced by the countries' energy agencies are also used in this chapter to illustrate the
- 34 relationship between energy use and carbon emissions and its historical trends. There are some minor

1	differences between the carbon emissions estimates from the two sources. Finally, future projections of
2	carbon emissions for North America to 2025 were taken from the U.S. Energy Information's Annual
3	Energy Outlook 2005, and projections to 2050 were taken from the World Business Council on
4	Sustainable Development's Sustainable Mobility Project (WBCSD, 2004).
5	
6	2.1 Fuels Used in Transportation
7	Virtually all of the energy used by the transport sector in North America is derived from petroleum,
8	and most of the remainder comes from natural gas (Table 7-2). In the United States, 96.3% of total
9	transportation energy is obtained by combustion of petroleum fuels (U.S. DOE/EIA, 2005a). Most of the
10	non-petroleum energy is natural gas used to power natural gas pipelines (2.5%, 744 petajoules). During the
11	past two decades, ethanol use as a blending component for gasoline has increased from a negligible
12	amount to 1.1% of transportation energy use (312 petajoules). Electricity, mostly for passenger rail
13	transport, comprises only 0.1% of United States transport energy use. This pattern of energy use has
14	persisted for more than half a century.
15	
16	Table 7-2. Summary of North American transport energy use and carbon dioxide emissions in 2003
17	by fuel type.
18	
19	The pattern of energy sources is only a little different in Mexico where 96.2% of transportation
20	energy use is gasoline, diesel, or jet fuel: 3.4% is liquefied petroleum gas, and less than 0.2% is electricity
21	(Rodríguez, 2005). In Canada, natural gas use for natural gas pipelines accounts for 7.5% of transport
22	energy use, 91.8% is petroleum, 0.5% is propane and only 0.1% is electricity (see Table 1 in NRCan,
23	2006).
24	
25	2.2 Mode of Transportation
26	Mode of transportation refers to how people and freight are moved about, whether by road, rail, or air,
27	in light or heavy vehicles. Carbon dioxide emissions from the North American transportation sector are
28	summarized by mode in Table 7-3, and the distribution of emissions by mode for North America in 2003
29	is illustrated in Fig. 7-2.
30	
31	Table 7-3. Summary of North American transport energy use and carbon dioxide emissions in 2003         Image: Second sec
32 32	by fuel type.
55	

1		Figure 7-2. North American carbon emissions from transportation by mode; United States and
2		Canada 2003, Mexico 2001
3		
4	2.2.1	Freight Transport
5	M	ovement of freight is a major component of the transportation sector in North America. Total
6	freight	activity in the United States, measured in metric ton-km, is 20 times that in Mexico and more than
7	10 tim	es the levels observed in Canada (Figs. 7-3A, 7-3B, and 7-3C).
8		
9		Figure 7-3A. Freight activity by mode in Canada.
10		
11		Figure 7-3B. Freight activity by mode in Mexico.
12		
13		Figure 7-3C. Freight activity by mode in the United States.
14		
15	In	Mexico, trucking is the mode of choice for freight movements. Four-fifths of Mexican metric ton-
16	km is p	produced by trucks. Moreover, trucking's modal share has been increasing over time.
17	In	Canada, rail transport accounts for the majority of freight movement (65%). Rail transport is well
18	suited	to the approximately linear distribution of Canada's population in close proximity to the United
19	States	border, the long-distances from east to west, and the large volumes of raw material flows typical of
20	Canadi	ian freight traffic (see Table 5-2 in NATS, 2005).
21	In	the United States, road freight plays a greater role than in Canada, and rail is less dominant,
22	althoug	gh rail still carries the largest share of metric ton-km (40%). In none of the countries does air
23	freight	account for a significant share of metric ton-km.
24		
25	2.2.2	Passenger Transport
26	In	all three countries, passenger transport is predominantly by road, followed in distant second by air
27	travel.	The rate of growth in air travel in North America is more than double that of road transport, so that
28	air trar	sport's share of carbon emissions will increase in the future. Nearly complete data are available for
29	passen	ger-kilometers-traveled (pkt) by mode in the United States and Canada in 2001. Of the more than 8
30	trillion	pkt accounted for by the United States, 86% was by light-duty personal vehicles, most by
31	passen	ger car but a growing share by light trucks (Fig. 7-4A) (motorcycle pkt, about 0.2% of the total, is
32	include	ed with passenger car). Air travel claims 10%; other modes are minor.
33		
34		Figure 7-4A. Distribution of passenger travel in the United States by mode.
35		

1	Canadian passenger travel exhibits a very similar modal structure, but with a smaller role played by
2	light trucks and air and a larger share for buses (Fig. 7-4B) (transit numbers for Canada were not available
3	at the time these figures were compiled).
4	
5	Figure 7-4B. Distribution of passenger travel by mode in Canada.
6	
7	3. TRENDS AND DRIVERS
8	Driven by economic and population growth, transportation energy use has increased substantially in
9	all three countries since 1990. Figures 7-5A and 7-5B illustrate the evolution of transport energy use by
10	mode for Mexico and the United States. Energy use has grown most rapidly in Mexico, the country most
11	dependent on road transport. In the United States, the steady growth of transportation oil use was
12	interrupted by oil price shocks in 1973-74, 1979-80, and to a much lesser degree in 1991. The impact of
13	the attack on the World Trade Center in 2001 and subsequent changes in air travel procedures had a
14	visible effect on energy use for air travel.
15	
16	Figure 7-5A. Evolution of transport energy use in Mexico.
17	
18	Figure 7-5B. Evolution of transport energy use in the United States.
19	
20	The evolution of transport carbon emissions has closely followed the evolution of energy use. Carbon
21	dioxide emissions by mode are shown for the United States and Canada for the period 1990-2003 in
22	Figs. 7-6A and 7-6B. The Canadian data include light-duty commercial vehicles in road freight transport,
23	while all light trucks are included in the light-duty vehicle category in the United States data. These data
24	illustrate the relatively faster growth of freight-transport energy use. Fuel economy standards in both
25	countries restrained the growth of passenger car and light-truck energy use (NAS, 2002). From 1990 to
26	2003 passenger kilometers traveled by road in Canada increased by 23%, while energy use increased by
27	only 15%. In 2003, freight activity accounted for more than 40% of Canada's transport energy use. In
28	addition, while passenger transport energy use increased by 15% from 1990 to 2003, freight energy use
29	increased by 40%. The Canadian transport energy statistics do not include natural gas pipelines as a
30	transport mode.
31	
32	Figure 7-6A. Transport CO <sub>2</sub> emissions in Canada.
33	
34	Figure 7-6B. Transport CO <sub>2</sub> emissions in the United States.

1 2 Carbon emissions by transport are determined by the levels of passenger and freight activity, the 3 shares of transport modes, the energy intensity of passenger and freight movements, and the carbon 4 intensity of transportation fuels. In North America, petroleum fuels supply over 95% of transportation's 5 energy requirements and account for 98% of the sector's greenhouse gas (GHG) emissions. Among 6 modes, road vehicles are predominant, producing almost 80% of sectoral GHG emissions. Consequently, 7 the driving forces for transportation GHG emissions have been changes in activity and energy intensity. 8 The principal driving forces of the growth of passenger transportation are population and *per capita* 9 income (WBCSD, 2004). Increased vehicle ownership follows rising per capita income, as do vehicle 10 use, fuel consumption, and emissions. In general, energy forecasters expect the greatest growth in vehicle 11 ownership and fossil fuel use in transportation over the next 25-50 years to occur in the developing 12 economies (U.S. DOE/EIA, 2005b; IEA, 2004; WBCSD, 2004; Nakićenović, Grűbler, McDonald, 1998). 13 The chief driving forces for freight activity are economic growth and the integration of economic 14 activities at both regional and global scales (WBCSD, 2004). 15 Projections of North American transportation energy use and carbon emissions to 2030 have been 16 published by the U.S. Energy Information Administration (U.S. DOE/EIA, 2005b) and the International 17 Energy Agency (2005a). Historical population growth rates are similar in the three countries, 0.92% per 18 year in the United States, 1.17% per year in Mexico, and 0.90% per year in Canada. Recent annual GDP 19 growth rates are 4.4% for the United States, 4.1% for Mexico, and 2.4% for Canada (CIA, 2005). The 20 U.S. Energy Information Administration's Reference Case projection assumes annual GDP growth rates 21 of 3.1% for the United States, 2.4% for Canada, and 3.9% for Mexico (see Table A3 in U.S. DOE/EIA, 22 2005b). Assumed population growth rates are United States: 0.9%; Canada: 0.6%; Mexico: 1.0% (see 23 Table A14 in U.S. DOE/EIA, 2005b). Chiefly because of economic growth, energy use by North 24 American transportation is expected to increase by 46% from 2003 to 2025 (U.S. DOE/EIA, 2005b). If 25 the mix of fuels is assumed to remain the same, as it nearly does in the IEO 2005 Reference Case 26 projection, carbon dioxide emissions would increase from 587 million tons of carbon (Mt C) in 2003 to 27 859 Mt C in 2025 (Fig. 7-7). Canada, the only one of the three countries to have committed to specific 28 GHG reduction goals, is expected to show the lowest rate of growth in  $CO_2$  emissions. 29 30 Figure 7-7. Projected carbon dioxide emissions from the North American transport sector in 2025, 31 based on EIA IEO 2005 reference case. 32 33 The World Business Council for Sustainable Development (WBCSD), in collaboration with the 34 International Energy Agency developed a model for projecting world transport energy use and

CCSP Product 2.2

1	greenhouse gas emissions to 2050 (Table 7-4). The WBCSD's reference case projection foresees the most
2	rapid growth in carbon emissions from transportation occurring in Asia and Latin America (Fig. 7-8).
3	Still, in 2050 North America accounts for 26.4% of global carbon dioxide emissions from transport
4	vehicles (down from a 37.2% share in 2000).
5	
6	Table 7-4. Global carbon emissions from transportation vehicles to 2050 by regions, WBCSD
7	reference case projection (Mt C).
8	
9	Figure 7-8. WBCSD projections of world transportation vehicle CO <sub>2</sub> emissions to 2050.
10	
11	4. OPTIONS FOR MANAGEMENT
12	Dozens of policies and measures for reducing petroleum consumption and mitigating carbon
13	emissions from transportation in North America have been identified and assessed (e.g., U.S. DOT, 1998;
14	IEA, 2001; Greene and Schafer, 2003; Greene et al., 2005; CBO, 2003; Harrington and McConnell, 2003;
15	NRTEE, 2005). However, there is no consensus about how much transportation GHG emissions can be
16	reduced and at what cost. In general, top-down models estimating the mitigation impacts of economy-
17	wide carbon taxes or cap-and-trade systems find the cost of mitigation high and the potential modest. On
18	the other hand, bottom-up studies evaluating a wide array of policy options tend to reach the opposite
19	conclusion. Part of the explanation of this paradox may lie in the predominant roles that governments play
20	in constructing, maintaining, and operating the majority of transportation infrastructure and in the strong
21	interrelationship between land use planning and transportation demand. In addition, top down models
22	typically assume that all markets are efficient, whereas there is evidence of real-world transportation
23	energy market failures, especially with respect to the determination of light-duty vehicle fuel economy
24	(e.g., Turrentine and Kurani, 2004; Chapter 5 in NAS, 2002). Estimates of the costs and benefits of
25	mitigation policies also vary widely and depend critically on premises concerning (1) the efficiency of
26	transportation energy markets, (2) the values consumers attach to vehicle attributes such as acceleration
27	performance and vehicle weight, and (3) the current and future status of carbon-related technology.
28	A U.S. Energy Information Administration evaluation of a greenhouse gas cap and trade system,
29	expected to result in carbon permit prices of \$79/t C in 2010 and \$221/t C in 2025, was estimated to
30	reduce 2025 transportation energy use by 4.3 PJ and to cut transportation's carbon emissions by 10%
31	from 225 Mt C in the reference case to 203 Mt C under this policy (U.S. DOE/EIA, 2003). The average
32	fuel economy of new light-duty vehicles was estimated to increase from 26.4 mpg (8.9 L per 100 km) to
33	29.0 mpg (8.1 L per 100 km) in the policy case, an improvement of only 10%. A 2002 study by the U.S.
34	National Academy of Sciences (NAS, 2002) estimated that "cost-efficient" fuel economy improvements

1 for United States light-duty vehicles using proven technologies ranged from 12% for subcompact cars to 2 27% for large cars, and from 25% for small SUVs to 42% for large SUVs. The NAS study did not include 3 the potential impacts of diesel or hybrid vehicle technologies and assumed that vehicle size and 4 horsepower would remain constant. 5 The U.S. Congressional Budget Office (CBO, 2003) estimated that achieving a 10% reduction in 6 United States gasoline use would create total economic costs of approximately \$3.6 billion per year if 7 accomplished by means of Corporate Average Fuel Economy (CAFE) standards, \$3.0 billion if the same 8 standards allowed trading of fuel economy credits among manufacturers, and \$2.9 billion if accomplished 9 via a tax on gasoline. This partial equilibrium analysis assumed that it would take about 14 years for the 10 policies to have their full impact. If one assumes that the United States would consume 22,600 PJ of gasoline in 2017, resulting in 387 Mt of CO<sub>2</sub> emissions, then a 10% reduction amounts to 39 Mt C. At a 11 12 total cost of \$3 billion per year, and attributing the full cost to carbon reduction (vs. other objectives such 13 as reducing petroleum dependence) produces an upper-bound mitigation cost estimate of \$77/t C.

The bipartisan National Commission on Energy Policy (NCEP, 2004) surveyed recent assessments of the potential to increase light-duty vehicle fuel economy in the United States Taking into consideration uncertainties about the costs and technical potential of fuel economy technologies, as well as the future price of fuel, the Commission concluded that future increases in fuel economy of from 40% to 80% could be achieved at a cost that would be fully offset by the value of fuel saved over the life of a vehicle. They estimated that the essentially costless carbon emissions reductions would amount to between 250 and 400 million metric tons per year by 2030.

21 Systems of progressive vehicle taxes on purchases of less efficient new vehicles and subsidies for 22 more efficient new vehicles ("feebates") are yet another alternative for increasing vehicle fuel economy. 23 A study of the United States market (Greene et al., 2005) examined a variety of feebate structures under 24 two alternative assumptions: (1) consumers consider only the first three years of fuel savings when 25 making new vehicle purchase decisions, and (2) consumers consider the full discounted present value of 26 lifetime fuel savings. The study found that if consumers consider only the first three years of fuel savings, 27 then a feebate of \$1000 per 0.01 gal/mile (3.5 L per 100 km), designed to produce no net revenue to the 28 government, would produce net benefits to society in terms of fuel savings and would reduce carbon 29 emissions by 139 Mt C in 2030. If consumers fully valued lifetime fuel savings, the same feebate system 30 would cause a \$3 billion loss in consumers' surplus (a technical measure of the change in economic well-31 being closely approximating income loss) and reduce carbon emissions by only 67 Mt C, or an implied 32 cost of \$44/Mt CO<sub>2</sub>. 33 The most widely proposed options for reducing the carbon content of transportation fuels are liquid

fuels derived from biomass and hydrogen produced from renewables, nuclear energy, or from fossil fuels

1 with carbon sequestration. Biomass fuels, such as ethanol from cellulosic feedstocks or liquid 2 hydrocarbon fuels produced via biomass gasification and synthesis, appear to be a promising mid- to 3 long-term option, while hydrogen could become an important energy carrier but not before 2025 4 (WBCSD, 2004). The carbon emission reduction potential of biomass fuels for transportation is strongly 5 dependent on the feedstock and conversion processes. Advanced methods of producing of ethanol from 6 grain, the predominant feedstock in the United States can reduce carbon emissions by 10% to 30% 7 (Wang, 2005; p. 16 in IEA, 2004). Production of ethanol from sugar cane, as is the current practice in 8 Brazil, or by not-yet-commercialized methods of cellulosic conversion can achieve up to a 90% net 9 reduction over the fuel cycle. Conversion of biomass to liquid hydrocarbon fuels via gasification and 10 synthesis may have a similar potential (Williams, 2005). The technical potential for liquid fuels 11 production from biomass is very large and very uncertain; recent estimates of the global potential range 12 from 10 to 400 exajoules per year (see Table 6.8 in IEA, 2004). The U.S. Departments of Energy and 13 Agriculture have estimated that 30% of United States petroleum use could be replaced by biofuels by 14 2030 (Perlack et al., 2005). The economic potential will depend on competition for land with other uses, 15 the development of a global market for biofuels, and advances in conversion technologies. 16 Hydrogen must be considered a long-term option because of the present high cost of fuel cells, 17 technical challenges in hydrogen storage, and the need to construct a new infrastructure for hydrogen production and distribution (NAS, 2004; U.S. DOE, 2005; IEA, 2005b). Hydrogen's potential to mitigate 18 19 carbon emissions from transport will depend most strongly on how hydrogen is produced. If produced

from coal gasification without sequestration of  $CO_2$  emissions in production, it is conceivable that carbon emissions could increase. If produced from fossil fuels with sequestration, or from renewable or nuclear

emissions could increase. If produced from fossil fuels with sequestration, or from renewable or nuclear
 energy, carbon emissions from road and rail vehicles could be virtually eliminated (General Motors *et al.*,

23 2001).

24 In a comprehensive assessment of opportunities to reduce GHG emissions from the United States 25 transportation sector, a study published by the Pew Center on Global Climate Change (Greene and 26 Schafer, 2003) estimated that sector-wide reductions in the vicinity of 20% could be achieved by 2015 27 and 50% by 2030 (Table 7-5). The study's premises assumed no change in the year 2000 distribution of 28 energy use by mode. A wide range of strategies was considered, including research and development, 29 efficiency standards, use of biofuels and hydrogen, pricing policies to encourage efficiency and reduce 30 travel demand, land-use transportation planning options, and public education (Table 7-5). Other key premises of the analysis were that (1) for efficiency improvements the value of fuel saved to the consumer 31 32 must be greater than or equal to the cost of the improvement, (2) there is no change in vehicle size or 33 performance, (3) pricing policies shift the incidence but do not increase the overall cost of transportation, 34 and (4) there is a carbon cap and trade system in effect equivalent to a charge of approximately \$50/t C.

1	Similar premises underlie the 2030 estimates, except that technological progress is assumed to have
2	expanded the potential for efficiency improvement and lowered the cost of biofuels.
3	
4	Table 7-5. Potential impacts of transportation GHG reduction policies in the United States by 2015
5	and 2030 based on the 2000 distribution of emissions by mode and fuel.
6	
7	The Pew Center study notes that if transportation demand continues to grow as the IEO 2005 and
8	WBCSD projections anticipate, the potential reductions shown in Table 7.4 would be just large enough to
9	hold United States transportation CO <sub>2</sub> emissions in 2030 to 2000 levels.
10	A study for the U.S. Department of Energy (ILWG, 2000) produced estimates of carbon mitigation
11	potential for the entire United States economy using a variety of policies generally consistent with carbon
12	taxes of \$25-\$50/t C. In the study's business as usual case, transportation $CO_2$ emissions increased from
13	478 Mt C in 1997 to 700 Mt C in 2020. A combination of technological advances, greater use of biofuel,
14	fuel economy standards, paying for a portion of automobile insurance as a surcharge on gasoline, and
15	others, were estimated to reduce 2020 transportation CO <sub>2</sub> emissions by 155 Mt C to 545 Mt CO <sub>2</sub> . The
16	study did not produce cost estimates and did not consider impacts on global energy markets.
17	A joint study of the U.S. Department of Energy and Natural Resources Canada (Patterson et al.,
18	2003) considered alternative scenarios of highway energy use in the two countries to 2050. The study did
19	not produce estimates of cost-effectiveness for greenhouse gas reduction strategies but rather focused on
20	the potential impacts of differing social, economic, and technological trends. Two of the scenarios
21	describe paths that lead to essentially constant greenhouse gas emissions from highway vehicles through
22	2050 through greatly increased efficiency and biofuel and hydrogen use and, in one scenario, reduced
23	demand for vehicle travel.
24	

# 25

## 5. INCONSISTENCIES AND UNCERTAINTIES

26 There are some inconsistencies in the way the three North American countries report transportation 27 carbon emissions. The principal source for Mexican emissions data breaks out transportation into four 28 modes (road, air, rail and waterborne), does not report emissions for pipelines but does report emissions 29 from use of international bunker fuels. The United States and Canada report transport emissions in much 30 greater modal detail, by vehicle type and fuel type within modes. The United States and Mexico report 31 emissions from international bunker fuels in their national inventory reports while Canada does not. 32 Estimates of international bunker fuel emissions for Canada presented in this chapter were derived by 33 subtracting Air and Waterborne emissions reported by Environment Canada (2005) which exclude 34 international bunker fuels from total air and waterborne emissions as reported by Natural Resources

1 Canada (2006) which include them. Environment Canada reports off-road emissions from mobile sources 2 separately; in the tables and figures in this chapter Canadian off-road emissions have been added to road 3 emissions. Both Canada and the United States include emissions from military transport operations in 4 their inventories. It is not clear whether these are included in the estimates for Mexico. 5 All three countries' greenhouse gas inventories discuss uncertainties in estimated emissions. In 6 general, the uncertainties were estimated in accordance with IPCC guidelines. The U.S. EPA provides 7 only an estimate of a 95% confidence interval for all carbon dioxide emissions from the combustion of 8 fossil fuels (-1% to 6%) which can be inferred to apply to transportation. Mexico's INE estimates a total 9 uncertainty for transportation greenhouse gas emissions of about +/- 10%. For carbon dioxide emissions from road transport, the uncertainty is put at +/- 9% (INE, 2003, Appendix B). The Canadian Greenhouse 10 Gas Inventory provides by far the most extensive and detailed estimates of uncertainty. Given the 11 12 similarity in methods, the Canadian uncertainty estimates are probably also approximately correct for the 13 United States, and therefore may be considered indicative of the uncertainty of North American carbon 14 emission estimates (Table 7-6). Most significant is the apparent overestimation of carbon emissions from on-road vehicles, offset to a degree by the underestimation of off-road mobile source emissions. Still, 15 16 total mobile source carbon emissions are estimated to have a 95% confidence interval of (-4% to 0%). 17

18 Table 7-6. Uncertainty in estimates of carbon dioxide emissions from energy use in transport: Canada
19 2003.

20

# 21 6. **RESEARCH AND DEVELOPMENT NEEDS**

22 Research needs with respect to the transport sector as a part of the carbon cycle fall into three 23 categories: (1) improved data, (2) comprehensive assessments of mitigation potential, and (3) advances in 24 key mitigation technologies and policies for transportation. The available data are adequate to describe 25 carbon inputs by fuel type and carbon emissions by very broad modal breakdowns by country. 26 Environment Canada (2005) and the U.S. Environmental Protection Agency (2005) annually publish 27 estimates of transportation's carbon emissions that closely follow IPCC guidelines with respect to 28 methods, data sources and quantification of uncertainties (GAO, 2003). The Mexican Instituto Nacional 29 de Ecología has published estimates for 2001 that are also based on IPCC methods. However, that report 30 also notes deficiencies in the data available for Mexico's transport sector and recommends establishing an 31 information system for estimating Mexico's transportation's greenhouse gas emissions on a continuing 32 basis (INE, 2003, p. 21). Knowledge of the magnitudes of GHG emissions by type of activity and fuel 33 and of trends is essential if policies are to be focused on the most important GHG sources.

1 The most pressing research need is for comprehensive, consistent, and rigorous assessments of the 2 carbon emissions mitigation potential for North American transportation. The lack of such studies for 3 North America parallels a similar dearth of consistent and comprehensive global analyses noted by the 4 Intergovernmental Panel on Climate Change (Moomaw and Moreira, 2001). Existing studies focus almost 5 exclusively on a single country, with premises and assumptions varying widely from country to country. 6 Even the best single country studies omit the impacts of carbon reduction policies on global energy 7 markets. Knowledge of how much contribution the transport sector can make to GHG mitigation at what 8 cost and what options are capable of achieving those potentials is crucial to the global GHG policy 9 discussion.

10 Continued research and development of vehicle technologies and fuels that can cost-effectively 11 increase energy efficiency and displace carbon-based fuels is essential to achieving major reductions in 12 transportation carbon emissions. Highly promising technologies for reducing transportation GHG 13 emissions include hybrid vehicles, which are available today, and in the future, plug-in hybrid vehicles 14 capable of accepting electrical energy from the grid, and eventually fuel cell vehicles powered by hydrogen. While hybrids are already in the market and fuel cell vehicles are still years away, all three 15 16 technologies would benefit from cost reduction. Hydrogen fuel cell vehicles also face significant 17 technological challenges with respect to hydrogen storage and fuel cell durability. Technologies exist that 18 could greatly reduce greenhouse gas emissions from other transport modes. For example, blended wing-19 body aircraft designs could reduce fuel burn rates by one-third. Biofuels in the near term and hydrogen in 20 the longer term appear to be the most promising low-carbon fuel options. To achieve the greatest 21 greenhouse gas reduction benefits, biofuels must be made from plants' lingo-cellulosic components either 22 by conversion to alcohol or by gasification and synthesis of liquid hydrocarbon fuels. Cost reductions in 23 both feedstock production and fuel conversion are needed.

24

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-	-		-		

North American Carbon Emissions by Country and Mode, 2003/2001 (Mt C)					
	U.S.A. 2003	Canada 2003	Mexico 2001	North America 2003/2001	
Road	399.4	36.7	26.0	462.0	
Domestic Air	46.7	1.9	1.8	50.4	
Rail	11.7	1.4	0.4	13.5	
Domestic Water	15.7	1.6	0.9	18.1	
Pipeline	9.5	2.4		11.9	
International Bunker	23.0	3.0	0.5	26.4	
Off-Road		4.6		4.6	
Total	505.9	51.7	29.4	587.0	

#### Table 7-1. Carbon emissions from transportation in North America in 2003

*Sources*: U.S. EPA, 2005; Environment Canada, 2005; INE, 2003. Note: Data for Mexico is 2001, U.S.A. and Canada are 2003.

	<b>5</b>	J I
North America energy source	Energy input (Petajoules)	Carbon input (Mt C)
Gasoline	20,923	358.3
Diesel/distillate	7,344	129.5
Jet fuel/kerosene	2,298	68.5
Residual	681	14.5
Other fuels	124	1.3
Natural gas	926	9.7
Electricity	36	0.0
Unalloc./error	466	-
Total	32,798	581.8
United States		
Gasoline	18,520	312.5
Diesel/distillate	6,193	107.1
Jet fuel/kerosene	1,986	62.3
Residual	612	13.1
Other fuels	50	0.2
Natural gas	748	9.7
Electricity	20	0.0
Unalloc /error	466.2	-
Total	28,595.2	504.9
Sources: U.S. EPA. 2005	5. Tables 3-7 and	2-17: Davis
and Diegel, 2004, Tables	2.6 and 2.7.	,
Canada		
Gasoline	1,355	26.2
Diesel/distillate	698	13.9
Jet fuel/kerosene	223	4.3
Residual	67	1.3
Other fuels	17	0.2
Natural gas	2	0.0
Electricity	3	0.0
Unalloc./error	0	
Total	2,363	45.9
NRCan, 2006, Tables 1 a	und 8.	
Mexico		
Gasoline	1,066	19.5
Diesel/distillate	447	8.5
Jet fuel/kerosene	106	1.9
Residual	4	0.1
Other fuels	57	0.9
Natural gas	1	0.0
Electricity	4	0.0
Unalloc./error		
Total	1,685	31.0

#### Table 7-2. Summary of North American transport energy use and carbon dioxide emissions in 2003 by energy source or fuel type

*Sources*: Transportation energy use by fuel and mode from Rodriguez, 2005.

1 *Source*: Fulton and Eads, 2004, spreadsheet model, output worksheet.

Data sources differ somewhat by country with respect to modal, fuel, and greenhouse gas definitions so that the numbers are not precisely comparable. Canadian carbon emissions data include all greenhouse gases produced by transportation in CO<sub>2</sub> equivalents, while the United States data are CO<sub>2</sub> emissions only. Carbon dioxide emissions for Mexico were estimated by applying U.S. EPA emissions factors to the Mexican energy use data. For Mexico, it is assumed that no transportation carbon emissions result from electricity use.

2 3

by mode of transportation			
North America transport mode	Energy use (Petajoules)	Carbon emissions (Mt C)	
Road	25,830	463.5	
Air	2,667	53.0	
Rail	751	13.7	
Waterborne	1,386	18.4	
Pipeline	990	12.3	
1	0	23.0	
Total	31,624	583.9	
<i>United States</i> Road			
Light vehicles	17,083	303.8	
Heavy vehicles	5,505	95.5	
Air	2,335	46.7	
Rail	655	11.7	
Waterborne	1,250	15.7	
Pipeline/other	986	9.5	
Internatl./Bunker		23.0	
Total	27,814	505.8	
Source: U.S. EPA, 20 and Diegel, 2004, Ta	005, Tables 3-7 ar bles 2-6 and 2-7.	nd 2-17; Davis	
<i>Canada</i> Road			
Light vehicles	1,233	23.8	
Heavy vehicles	491	12.4	
Air	226	4.3	
Rail	74	1.6	
Waterborne	103	2.1	
Pipeline/other		1.8	
Total	2,126	46.1	
Source: NRCan, 200	6; Tables 1 and 8.		
Mauiaa			
<i>Mexico</i>	1 510	27.0	
KOdd Light schiolog	1,318	27.9	
Light venicles			
heavy venicies	107	2.0	
Alr Deil	10/	2.0	
Kall Watarb	22	0.5	
Waterborne	33	0.6	
Electric	4	-	
	1,084	32.0	
Source: Rodriguez 2	005		

# Table 7-3. Summary of North American transport energyuse and carbon dioxide emissions in 2003by mode of transportation

4

5 Data sources differ somewhat by country with respect to modal, fuel, and greenhouse gas definitions so that the 6 numbers are not precisely comparable. Canadian carbon emissions data include all greenhouse gases produced by 7 transportation in CO<sub>2</sub> equivalents, while the United States data are CO<sub>2</sub> emissions only. Carbon dioxide emissions 8 for Mexico were estimated by applying U.S. EPA emissions factors to the Mexican energy use data. Electricity is

9 assumed to produce no carbon emissions in end use.

	2000	2010	2020	2030	2040	2050
OECD North America	544	623	708	768	824	882
OECD Europe	313	359	392	412	420	428
OECD Pacific	133	142	153	161	169	179
FSU	48	64	88	109	132	153
Eastern Europe	23	28	36	42	52	66
China	69	108	163	225	308	417
Other Asia	98	131	174	220	283	368
India	38	54	80	108	146	203
Middle East	59	71	88	106	122	138
Latin America	95	127	172	216	275	352
Africa	43	58	80	103	127	158
TOTAL - All Regions	1463	1766	2134	2470	2858	3343

Table 7-4.	Global	carbon	emissions	from tran	sportation	vehicles	to 2050 by	regions,
		WB	CSD refere	ence case	projection (	(Mt C)		

Source: Fulton and Eads, 2004.

		Reduction per mo (9	n potential ode/fuel %)	Transporta reduction (%	ation sector 1 potential %)
Management option	Carbon emission (Mt C) 2000	2015	2030	2015	2030
Research, development and	( ) )				
demonstration		h	a a b	- <i>b</i>	h
Light-duty vehicles (LDVs)	289	11 <sup>b</sup>	$38^{\nu}$	$7^b$	$23^{b}_{h}$
Heavy trucks	80	11 <sup>b</sup>	$24^{\nu}$	$2^{\nu}$	$4^{\nu}$
Commercial aircraft	53	11 <sup>b</sup>	27"	$1^{b}$	3°
Efficiency standards					
Light-duty vehicles	289	9	31	6	18
Heavy trucks	80	9	20	2	3
Commercial aircraft	53	9	22	1	2
Replacement and alternative fuels					
Low-carbon replacement fuels (~10% of LDV fuel)	27	30	100	2	7
Hydrogen fuel (All LDV fuel)	289	1	6	1	4
Pricing policies					
Low-carbon replacement fuels (~10% of LDV fuel)	27	30	100	2	6
Carbon pricing	489	3	6	3	6
(All transportation fuel)					
Variabilization	370	8	12	6	9
(All highway vehicle fuel)					
Behavioral					
Land use and infrastructure $(2/3 \text{ of highway fuel})$	246	5	10	3	5
(2/3 01 lligliway luci) System efficiency	77	2	5	0	1
(25% LDV fuel)	12	Ĺ	5	U	1
Climate change education	489	1	2	1	2
(All transportation fuel)					
Fuel economy information (All LDV fuel)	289	1	2	1	1
Total	489			22	48

### Table 7-5. Potential impacts of transportation GHG reduction policies in the United States by 2015 and 2030<sup>a</sup> based on the 2000 distribution of emissions by mode and fuel (Greene and Schafer, 2003)

3 Notes: 4 <sup>a</sup>( 5 policy 6 for all

<sup>*a*</sup>Carbon emissions for the year 2000 are used to weight percent reductions for the respective emissions source and example policy category in calculating total percent reduction potential. The elasticity of vehicle travel with respect to fuel price is -0.15 for all modes. Price elasticity of energy efficiency with respect to fuel price is -0.4.

<sup>b</sup>R&D efficiency improvements have no direct effect on total. Their influence is seen through efficiency standards impacts.

9 Policies affecting the same target emissions, such as passenger car efficiency, low carbon fuels, and

10 land use policies are multiplicative, to avoid double counting [e.g. (1-0.1)\*(1.0-0.2) = 1-0.28, a 28%

11 rather than a 30% reduction.]

<sup>7</sup> 8

	% Below	% Above
Mode	(2.5 <sup>th</sup> Percentile)	(97.5 <sup>th</sup> Percentile)
Total Mobile Sources excluding pipeline	-4	0
Road Transportation	-8	-3
On-Road Gasoline Vehicles	-7	-3
On-Road Diesel Vehicles	-13	-1
Railways	-5	3
Navigation	-3	3
Off-Road Mobile Sources	4	45
Pipeline	-3	3

#### Table 7-6. Uncertainty in estimates of carbon dioxide emissions from energy use in transport: Canada 2003

2 3

1

Source: Environment Canada, 2005, table A7-9.







**Fig. 7-2.** North American carbon emissions from transportation by mode; United States and Canada 2003, Mexico 2001. *Sources*: U.S. EPA, 2005; Environment Canada, 2005; INE, 2003.



Fig. 7-3A. Freight activity by mode in Canada.







Fig. 7-3C. Freight activity by mode in the United States.



Fig. 7-4A. Distribution of passenger travel in the United States by mode.









Fig. 7-5A. Evolution of transport energy use in Mexico.





Fig. 7-5B. Evolution of transport energy use in the United States.

2 3

4 5



Fig. 7-6A. Transport CO<sub>2</sub> emissions in Canada.



#### (B) United States, 1990-2003

Fig. 7-6B. Transport CO<sub>2</sub> emissions in the United States.



Fig. 7-7. Projected carbon dioxide emissions from the North American transport sector in 2025, based on EIA IEO 2005 reference case. *Source*: U.S. DOE Energy Information Administration, 2005b.



**Fig. 7-8. WBCSD projections of world transportation vehicle CO<sub>2</sub> emissions to 2050.** *Source*: Fulton and Eads, 2004.

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2		
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4		
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6		
7	<sup>1</sup> Canadian Industrial Energy End-Use Data and Analysis Centre (CIEEDAC), Simon Fraser University,	
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9		
10	KEY FINDINGS	
11	In 2002, North America's industry (not including fossil-fuel mining and processing or electricity	
12	generation) contributed 826 million tons of carbon dioxide, 16% of the world's carbon dioxide	
13	emissions to the atmosphere from industry. Waste treatment plants and landfill sites in North	
14	America accounted for 13.4 million tons of methane (282 million tons of carbon dioxide	
15	equivalent), roughly 20% of global totals.	
16	Industrial carbon dioxide emissions from North America decreased nearly 11% between 1990	
17	and 2002, while energy consumption in the United States and Canada increased 8% to 10%	
18	during that period. In both countries, a shift in production activity toward less energy-intensive	
19	industries and dissemination of more energy efficient equipment kept the rate of energy demand	l
20	growth lower than industrial Gross Domestic Product growth.	
21	Changes in industrial carbon dioxide emissions are a consequence of changes in industrial	
22	energy demand and changes in the mix of fossil fuels used by industry to supply that demand.	
23	Changes in industrial energy demand are themselves a consequence of changes in total	
24	industrial output, shifts in the relative shares of industrial sectors, and increases in energy	
25	efficiency. Shifts from coal and refined petroleum products to natural gas and electricity	
26	contributed to a decline in total industrial carbon dioxide emissions since 1997 in both Canada	
27	and the United States.	
28	An increase in carbon dioxide emissions from North American industry is likely to accompany the	Э
29	forecasted increase in industrial activity (2.3% per year until 2025 for the United States).	
30	Emissions per unit of industrial activity will likely decline as non-energy intensive industries grow	
31	faster than energy intensive industries and with increased penetration of energy efficient	
32	equipment. However, continuation of the trend toward less carbon-intensive fuels is uncertain	
33	given the rise in natural gas prices relative to coal in recent years.	
34	Options for reducing carbon dioxide emissions from North American industry can be broadly	
35	classified as methods to: (1) reduce process/fugitive emissions or convert currently released	
36	emissions; (2) increase energy efficiency, including combined heat and power management; (3)	
37	change industrial processes (materials efficiency, recycling, substitution between materials or	

1 between materials and energy, nanotechnology); (4) substitute less carbon intense fuels; and (5) 2 capture and store carbon dioxide. 3 Further work on materials substitution holds promise for industrial emissions reduction, such as • 4 the replacement of petrochemical feedstocks by feedstocks derived from vegetative matter 5 (biomass), of steel by aluminum in the transport sector, and of concrete by wood in the buildings 6 sector. The prospects for greater usage of energy efficiency technologies, are equally substantial. 7 8 9 1. INTRODUCTION 10 This chapter assesses carbon flows through industry (manufacturing, construction, including industry process emissions, but excludes fossil-fuel mining and processing)<sup>1</sup> and municipal waste disposal. 11 12 In 2002, industry was responsible for 5220.6 million tons of carbon dioxide (Mt CO<sub>2</sub>), 21% of 13 human-caused (anthropogenic) carbon dioxide ( $CO_2$ ) emissions to the atmosphere (4322.9 Mt from fuel 14 combustion and 897.7 Mt from industrial processes). North America's industry contributed 758.7 Mt of 15 combustion-sourced emissions and 66.8 million tons (Mt) of process emissions for a total of 826 Mt, 16% 16 of global totals. The manufacturing industry contributed 12% of total North American greenhouse gas 17 (GHG) emissions, lower than in many other parts of the world. However, with North America's 18 population at 6.8% of the world's total, industry contributed a proportionally larger share of total 19 industrial emissions *per capita* than the rest of the world (see Fig. 8-1A).<sup>2</sup> 20 21 Figure 8-1A. CO<sub>2</sub> emissions by sector in 2002. 22 23 Industrial CO<sub>2</sub> emissions decreased nearly 11% between 1990 and 2002 while energy consumption in 24 the United States and Canada increased 8% to 10% (EIA, 2005; CIEEDAC, 2005). In both countries, a 25 shift in production activity toward less energy-intensive industries and dissemination of more energy 26 efficient equipment kept the rate of growth in energy demand lower than industrial Gross Domestic Product (GDP) growth (IEA, 2004).<sup>3</sup> This slower demand growth, in concert with a shift toward less 27 28 carbon-intensive fuels, explains the decrease in industrial CO<sub>2</sub> emissions. 29 The municipal waste stream excludes agricultural and forestry wastes but includes wastewater.

30 Carbon dioxide, generated from aerobic metabolism in waste removal and storage processes, arises from

<sup>&</sup>lt;sup>1</sup>This includes direct flows only. Indirect carbon flows (e.g., due to electricity generation) are associated with power generation.

<sup>&</sup>lt;sup>2</sup>North America, including Mexico, was responsible for about 27% of global CO<sub>2</sub> emissions in 2002.

<sup>&</sup>lt;sup>3</sup>Decomposition analyses can assess changes in energy consumption due to, for example, increases in industry activity, changes in relative productivity to or from more intense industry subsectors, or changes in material or energy efficiency in processes.

#### **CCSP** Product 2.2

1 biological material and is considered GHG neutral. Methane (CH<sub>4</sub>), released from anaerobic activity at 2 waste treatment plants and landfill sites, forms a substantial portion of carbon emissions to the 3 atmosphere. Given its high global warming potential, methane plays an important role in the evaluation of 4 possible climate change impacts (see Fig. 8-1B).<sup>4</sup> Globally, CH<sub>4</sub> emissions from waste, amount to 66 Mt, 5 or 1386 Mt CO<sub>2</sub> equivalent. North American activity accounts for 13.4 Mt of CH<sub>4</sub> (282 Mt CO<sub>2</sub>) 6 equivalent), roughly 20%, of global totals. 7 8 Figure 8-1B. GHG emissions by sector in 2000, CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, PFCs, HFCs, and SF<sub>6</sub>. 9 10 Substantial sequestration of carbon occurs in landfills.<sup>5</sup> Data on carbon buried there are poor. The

Environmental Protection Agency (EPA), using data from Barlaz and Ham (1990) and Barlaz (1994),
estimated that 30% of carbon in food waste and up to 80% of carbon in newsprint, leaves, and branches
remain in the landfill. Plastics show no deterioration. In all, 80% of the carbon entering a landfill site may
be sequestered, depending on moisture, aeration, and site conditions. Bogner and Spokas (1993) estimate
that "more than 75% of the carbon deposited in landfills remains in sedimentary storage."

16

17

#### 2. INDUSTRY CARBON CYCLE

Carbon may enter industry as a fuel or as a feedstock where the carbon becomes entrained in the industry's final product. Carbon in the waste stream can be distinguished as atmospheric and nonatmospheric, the former being comprised of process and combustion-related emissions. Process CO<sub>2</sub> emissions, a non-combustive source, are the result of the transformation of the material inputs to the production process. For example, cement production involves the calcination of lime, which chemically alters limestone to form calcium oxide and releases CO<sub>2</sub>. Of course, combustion-related CO<sub>2</sub> emissions occur when carbon-based fuels provide thermal energy to drive industrial processes.

25

#### 26 **2.1** Overview of Carbon Inputs and Outputs

Industry generates about one-third as much emitted carbon as the production of electricity and other
 fuel supply in North America and only about 55% as much as is generated by the transportation sector.

29

#### 30 **2.1.1 Carbon In**

Carbon-based raw materials typically enter industrial sites as biomass (primarily wood), limestone,
 soda ash, oil products, coal/coke, natural gas, and natural gas liquids. These inputs are converted to

<sup>&</sup>lt;sup>4</sup>While not carbon-based, N<sub>2</sub>O from sewage treatment is shown in Fig. 2 to show its relative GHG importance. <sup>5</sup>IPCC guidelines currently do not address landfill sequestration. Such guidelines will be in the 2006 publication.

dimension lumber and other wood products, paper and paperboard, cement and lime, glass, and a host of
 chemical products, plastics, and fertilizers.

3 While the bulk of the input carbon leaves the industrial site as a product, some leaves as process  $CO_2$ 4 and some is converted to combustible fuel. Waste wood (or hog fuel) and black liquor, generated in the 5 production of chemical pulps, are burned to provide process heat or steam for digesting wood chips or for 6 drying paper or wood products, in some cases providing electricity through cogeneration. Chemical 7 processes utilizing natural gas often generate off-gases that, mixed with conventional fuels, provide 8 process heat. Finally, some of the carbon that enters as a feedstock leaves as solid or liquid waste. 9 In some industries, carbon is used to remove oxygen from other input materials through "reduction." 10 In most of the literature, such carbon is considered an input to the process and is released as "process" 11  $CO_2$ , even though it acts as a fuel (i.e., it unites with oxygen to form  $CO_2$  and releases heat). For example, 12 in metal smelting and refining processes, a carbon-based reductant separates oxygen from the metal 13 atoms. Coke, from the destructive distillation of coal, enters a blast furnace with iron ore to strip off the 14 oxygen associated with the iron. Carbon anodes in electric arc furnaces in steel mills and specialized 15 electrolytic "Hall-Heroult" cells oxidize to CO<sub>2</sub> as they melt recycled steel or reduce alumina to 16 aluminum.

17

#### 18 **2.1.2 Carbon Out**

Carbon leaves industry as part of the intended commodity or product, as a waste product or as a gas,usually CO<sub>2</sub>.

21 Process emissions are CO<sub>2</sub> emissions that occur as a result of the process itself—the calcining of 22 limestone releases about 0.5 tons CO<sub>2</sub> per ton of clinker (unground cement) or about 0.8 tons per ton of lime.<sup>6,7</sup> The oxidation of carbon anodes generates about 1.5 tons CO<sub>2</sub> to produce a ton of aluminum. 23 24 Striping hydrogen from methane to make ammonia releases about 1.6 tons  $CO_2$  per ton of ammonia. 25 Combustion of carbon-based fuels results in the emission of CO<sub>2</sub>. In many cases, the combustion 26 process is not complete and other carbon-based compounds may be released (carbon monoxide, methane, 27 volatile organic compounds). These often decompose into CO<sub>2</sub>, but their life spans in the atmosphere 28 vary.

29

#### **20 2.1.3 Carbon Flow**

Figure 8-2 illustrates the flows of carbon in and out of industries in North America. Comparable
 diagrams for individual countries are presented in Appendix 8A. On the left side of Fig. 8-2, all carbon-

<sup>&</sup>lt;sup>6</sup>In these industries, more CO<sub>2</sub> is generated from processing limestone than from the fossils fuels combusted. <sup>7</sup>The calcination of limestone also takes place in steel, pulp and paper, glass and sugar industries.

1 2	based material by industry sector is accounted for, whether in fuel or in feedstock. On the right, the exiting arrows portray how much of the carbon leaves as part of the final products from that industry. The							
3	carbon in the fossil fuel and feedstock materials leave in the waste stream as emissions from fuel							
4	combustion (including biomass), as process emissions, or as other products and waste. Carbon capture							
5	and storage potentials are assessed in the industry subsections below.							
6 7	Figure 8-2. Carbon flows for Canada, the United States, and Mexico combined.							
8 9	2.2 Sectoral Trends in the Industrial Carbon Cycle							
10	Figure 8-2 shows that energy-intensive industries differ significantly in their carbon cycle dynamics.							
11								
12	2.2.1 Pulp and Paper							
13	While pulp and paper products are quite energy-intensive, much of the energy is obtained from							
14	biomass. By using hog fuel and black liquor, some types of pulp mills are energy self-sufficient. Biomass							
15	fuels are considered carbon neutral because return of the biomass carbon to the atmosphere completes a							
16	cycle that began with carbon uptake from the atmosphere by vegetation. <sup>8</sup> Fuel handling difficulties and air							
17	quality concerns can arise from the use of biomass as a fuel.							
18								
19	2.2.2 Cement, Lime, and Other Nonmetallic Minerals							
20	Cement and lime production require the calcination of limestone, which releases CO <sub>2</sub> ; about 0.78 tons							
21	of CO <sub>2</sub> per ton of lime calcined.							
22 23	$CaCO_3 \rightarrow CaO + CO_2$							
24	calcium carbonate calcium oxide carbon dioxide							
25								
26	Outside of the combustion of fossil fuels, lime calcining is the single largest human-caused source of							
27	CO <sub>2</sub> emissions. Annual growth in cement production is forecast at 2.4% in the United States for at least							
28	the next decade. This industry could potentially utilize sequestration technologies to capture and store							
29	CO <sub>2</sub> generated.							
30	The production of soda ash (sodium carbonate) from sodium bicarbonate in the Solvay process							
31	releases CO <sub>2,</sub> as in glass production, in its utilization. Soda ash is used to produce pulp and paper,							
32	detergents and soft water.							
33								

 $<sup>^{8}</sup>$ This is also reflected in the United Nations Framework Convention on Climate Change IPCC guidelines to estimate CO<sub>2</sub> emissions.

1	$2NaHCO_3 \rightarrow Na_2CO_3 + CO_2 + H_2O$					
2	sodium bicarbonate sodium carbonate carbon dioxide water					
3						
4	2.2.3 Nonferrous Metal Smelting and Iron and Steel Smelting					
5	Often metal smelting requires the reduction of metal oxides to obtain pure metal through use of a					
6	"reductant", usually coke. Because reduction processes generate relatively pure streams of CO2, the					
7	potential for capture and storage is good.					
8	In electric arc furnaces, carbon anodes decompose to $CO_2$ as they melt the scrap iron and steel feed in					
9	"mini-mills". In Hall-Heroult cells, a carbon anode oxidizes when an electric current forces oxygen from					
10	aluminum oxide (alumina) in the production of aluminum. <sup>9</sup>					
11						
12	2.2.4 Metal and Nonmetal Mining					
13	Mining involves the extraction of ore and its transformation into a concentrated form. This involves					
14	transportation from mine site, milling and separating mineral-bearing material from the ore. Some					
15	transportation depends on truck activity but the grinding process is driven by electric motors (i.e., indirect					
16	release of CO <sub>2</sub> ). Some processes, like the sintering or agglomeration of iron ore and the liquid extraction					
17	of potash, use a considerable amount of fossil fuels directly.					
18						
19	2.2.5 Chemical Products					
20	This diverse group of industries includes energy-intensive electrolytic processes as well as the					
21	consumption of large quantities of natural gas as a feedstock to produce commodities like ammonia,					
22	methanol, and hydrogen. Ethylene and propylene monomers from natural gas liquids are used in plastics					
23	production. Some chemical processes generate fairly pure streams of CO <sub>2</sub> suitable for capture and storage.					
24						
25	2.2.6 Forest Products					
26	This industry uses biomass waste to dry commercial products such as lumber, plywood and other					
27	products. The industry also includes silviculture, the practice of replanting and managing forests.					
28						
29	2.2.7 Other Manufacturing					
30	Most of the remaining industries, while economically important, individually play a relatively minor					
31	role in the carbon cycle because they are not energy intensive and use little biomass. <sup>10</sup> In aggregate,					
32	however, these various industries contribute significantly to total industrial $CO_2$ emissions. Industries in					
	<sup>9</sup> Ceramic anodes may soon be available to aluminum producers and significantly reduce process CO <sub>2</sub> emissions.					

<sup>&</sup>lt;sup>10</sup>Except, of course, the food, beverage and some textile industries.

1 this group include the automotive industry, electronic products, leather and allied products, fabricated 2 metals, furniture and related products, and plastics and rubber products. 3 4 2.3 Changing Role of Industry in the Carbon Cycle 5 Energy consumption per unit GDP has declined in Canada and the United States by more than 30% 6 since the mid-1970s. In manufacturing, the decline was even greater—more than 50% in the United States 7 since 1974. 8 The National Energy Modeling System operated by the United States' Energy Information 9 Administration applies growth forecasts from the Global Insight macroeconomic model. While the United 10 States economy is forecast to grow at an average rate of 3.1% per year to 2025, industrial growth is 11 forecast at 2.3% per year—an amalgam of manufacturing growth of 2.6% per year and non-12 manufacturing of 1.5% per year. Manufacturing is further disaggregated into energy-intensive industries, 13 growing at 1.5% per year, and non-energy intensive industries at 2.9% per year. The slower growth in the 14 energy-intensive industries is reflected in the expected decline in industrial energy intensity of 1.6% per 15 year over the EIA (2005) forecast. 16 The International Energy Agency reviewed energy consumption and emissions during the last 30 years to identify and project underlying trends in carbon intensity.<sup>11</sup> The review's decomposition analysis 17 (Fig. 8-3) attributes changes in industrial energy demand to changes in total industrial output (activity), 18 19 shifts in the relative shares of industrial sectors (structure), and increases in energy efficiency (intensity). 20 21 Figure 8-3. Decomposition of energy use, manufacturing section, 1990-1998. 22 23 Changes in carbon emissions result from these three factors, but also from changes in fuel shares— 24 substitution away from or toward more carbon-intensive fuels. The shift from coal and refined petroleum 25 products to natural gas and electricity<sup>12</sup> contributed to a decline in total industrial CO<sub>2</sub> emissions since 26 1997 in both Canada and the United States. The continuation of this trend is uncertain given the rise in 27 natural gas prices relative to coal in recent years. 28

<sup>&</sup>lt;sup>11</sup>Most of the information in this section is obtained from IEA, 2004.

 $<sup>^{12}</sup>$ As noted earlier, emissions associated with electricity are allocated to the electricity supply sector. Thus, a shift to electricity reduces the GHG intensity of the industry using it. If electricity is made in coal-fired plants, however, total CO<sub>2</sub> emissions may actually increase.

intensity and character of production (IPCC, 2001). Greater materials efficiency typically reduces energy
demands in processing because of reduced materials handling. For example, recycling materials often
reduces energy consumption per unit of output by 26 to 95% (Table 8-1). Further work on materials
substitution also holds promise for reduced energy consumption and emissions reduction.<sup>13</sup>

2.4

8 9

1

2

#### Table 8-1. Energy reductions in recycling.

The prospects for greater energy efficiency are equally substantial. Martin *et al.* (2001) characterized more than 50 key emerging energy efficient technologies, including efficient Hall-Heroult cell retrofits, black liquor gasification in pulp production, and shape casting in steel industries. Worrell *et al.* (2004) covers many of the same technologies and notes that significant potential exists in utilizing efficient motor systems and advanced cogeneration technologies.

Actions and Policies for Carbon Management in Industry

Industry managers can reduce carbon flows through industry by altering the material or energy

15 At the same time, energy is a valuable production input that, along with capital, can substitute for 16 labor as a means of increasing productivity. Thus, overall productivity gains in industry can be both 17 energy-saving and energy-augmenting, and the net impact depends on the nature of technological 18 innovation and the expected long-run cost of energy relative to other inputs. This suggests that, if policies 19 to manage carbon emissions from industry were to be effective, they would need to provide a significant 20 signal to technology innovators and adopters to reflect the negative value that society places on carbon 21 emissions. This in turn suggests the application of regulations or financial instruments, examples being 22 energy efficiency regulations, carbon management regulations, and fees on carbon emissions.

23 24

### 3. WASTE MANAGEMENT CARBON CYCLE

The carbon cycle associated with human wastes includes industrial, commercial, construction, demolition, and residential waste. Municipal solid waste contains significant amounts of carbon. Paper, plastics, yard trimmings, food scraps, wood, rubber, and textiles made up more than 80% of the 236 Mt of municipal solid waste generated in the United States in 2003 (EPA, 2005) and the 25 Mt generated in Canada (Statistics Canada, 2004), as shown in Table 8-2. In Mexico, as much as 20% of wastes are not systematically collected; no disaggregated data are available (EPA, 2005).

- 31
- 32

 Table 8-2. Waste materials flows by region in North America, 2003.

<sup>&</sup>lt;sup>13</sup>For example, substitute petrochemical feedstocks by biomass or concrete by wood in home foundations.

A portion of municipal solid waste is recycled: 31% in the United States, 27% in Canada. Up to 14% of the remaining waste is incinerated in the United States, slightly less in Canada. Incineration can reduce the waste stream by up to 80%, but this ensures that more of the carbon reaches the atmosphere as opposed to being sequestered (or subsequently released as methane) in a landfill. Incineration, however, can be used to cogenerate electricity and useful heat, which may reduce carbon emissions from standalone facilities.
Once in a landfill, carbon in wastes may be acted upon biologically, releasing roughly equal amounts

of  $CO_2$  and methane (CH<sub>4</sub>) by volume<sup>14</sup> depending on ambient conditions, as well as a trace amount of carbon monoxide and volatile organic compounds. While no direct data on the quantity of  $CO_2$  released from landfills exists, one can estimate the  $CO_2$  released by using this ratio; the estimated amount of  $CO_2$ released from landfills in Canada and the United States (no data from Mexico) would be approximately 38 Mt,<sup>15</sup> a relatively small amount compared to the total of other subsectors in this chapter. Also, recall that these emissions are from biomass and, in the context of IPCC assessment guidelines, are considered GHG-neutral.

15 Depending on the degree to which aerobic or anaerobic metabolism takes place, a considerable 16 amount of carbon remains unaltered and more or less permanently stored in the landfill (75%-80%; see 17 Barlaz and Ham, 1990, Barlaz, 1994; and Bogner and Spokas, 1993). Because data on the proportions of 18 carboniferous material entering landfills can be estimated, approximate carbon contents of these materials 19 can be determined and the degree to which these materials can decompose, it would be possible to 20 estimate the amount of carbon sequestered in a landfill site (see EPIC, 2002; Mohareb et al., 2003; EPA, 21 2003b; EPA, 2005). While EPA (2005) provides an estimate of carbon sequestered in US landfills (see 22 Table 8-2), no data are available for other regions. 23 Anaerobic digestion generates methane gases that can be captured and used in cogenerators. Many of 24 the 1,800 municipal solid waste sites in 2003 in the United States captured and combusted landfill-25 generated methane; about half of all the methane produced was combusted or oxidized in some way 26 (EPA, 2005). In Canada, about 23% of the methane emissions were captured and utilized to make energy 27 in 2002 (Mohareb et al., 2003). The resultant CO<sub>2</sub> released from such combustion is considered biological

in origin. Thus, only methane emissions, at 21 times the CO<sub>2</sub> warming potential, are included as part of

29 GHG inventories. Their combustion greatly alleviates the net contribution to GHG emissions and, if used

30 in cogeneration, may offset the combustion of fossil fuels elsewhere.

<sup>&</sup>lt;sup>14</sup>Based on gas volumes, this means that roughly equivalent amounts of carbon are released as CO<sub>2</sub> as CH<sub>4</sub>.

 $<sup>^{15}</sup>$ 14 Mt of CH<sub>4</sub> (see Table 8-3) are equivalent, volume wise at standard temperature and pressure, to 38 Mt of CO<sub>2</sub>. This derived estimate is highly uncertain and not of the same caliber as other emissions data provided here.

## COSTS RELATED TO CONTROLLING HUMAN-CAUSED IMPACTS ON THE CARBON CYCLE

3 Defining costs associated with reducing human-caused (anthropogenic) impacts on the carbon cycle 4 is a highly contentious issue. Different approaches to cost assessments (top-down, bottom-up, applicable 5 discount rates, social costing, cost effectiveness, no regrets), different understandings of what costs 6 include (risk, welfare, intangibles, capital investment cycles), different values associated with energy 7 demand in different countries (accessibility, availability, infrastructure, resource type and size), actions 8 and technologies included in the analysis, and the perspective on technology development all have an 9 impact on evaluating costs. Should analysts consider only historical responses to energy prices, 10 production and demand elasticities, or income changes? Does one consider only technology options and 11 their strict financial costs or see historic technology investments as sunk costs? Should one include 12 producers' or consumers' welfare? Are there local, national, international issues? 13 Cost variation within industries is significant. Costs associated with various methods to reduce 14 emissions also vary. Reduction methods can be classified as: 15 reducing or altering process/fugitive emissions, ٠ 16 energy efficiency, including combined heat and power, ٠ 17 process changes, • 18 fuel substitution, • 19 carbon capture and storage. • 20 21 One can attribute potential reductions over a set time under a range of costs. We suggest the cost-22 range categories ("A" through "D") shown in Table 8-3. The table contains estimates of the percentage 23 reduction by industry under these cost categories. Costs are not drawn from a single source but are the 24 authors' estimates based on a long history of costs reported in various documents.<sup>16</sup> Some studies focus 25 on technical potential and do not provide the cost of achieving the reductions. As such, achievable 26 reductions are likely overestimated. Others describe optimization models that provide normative costs and 27 likely overestimate potentials and underestimate costs. Still others use top-down approaches where 28 historic data sets are used to determine relationships between emissions and factors of production; costs 29 are often high and emissions reductions underestimated. 30 31 Table 8-3. Approximate costs and reductions potential.

<sup>&</sup>lt;sup>16</sup>Studies vary widely in how they define system boundaries, baseline and time periods, which sectors or subsectors are included, economic assumptions, and many other factors. See *Some Explanatory Notes* below Table 8-3 for a list.

1 When looking at cost numbers like this, one should remember that, for each \$10 cost increment per t 2  $CO_2$  (or about \$37 per t C), gasoline prices would increase about 2.4¢/L (9¢/U.S. gallon). Diesel fuel cost would be nearly 2.7¢/L (10¢/U.S. gallon). Costs per GJ<sup>17</sup> vary by fuel: coal rises about 90¢/GJ, depending 3 4 on type, HFO by  $73\phi$ , and natural gas by  $50\phi$ . At 35% efficiency, coal-fired electricity generation would 5 be about  $0.8 \epsilon/kWh$  higher, about  $0.65 \epsilon/kWh$  for HFO, and about  $0.45 \epsilon/kWh$  for natural gas. 6 Of course, as the cost of carbon increases, one moves up the carbon supply curve for industrial 7 sectors. However, reductions become marginal or insignificant and so are not included in Table 8-3. If a 8 cell in Table 8-3 shows two cost categories (e.g., A/B) and two reduction levels (%Q<sub>red</sub> is 15/20), the 9 value associated with the second portrays the additional reduction at that increased expenditure level. 10 Thus, spending up to 50/t CO<sub>2</sub> to improving efficiency in metal smelting implies a potential reduction of 11 35% (see Table 8-3). Reductions in each category are not additive for an industry type because categories 12 are not independent. 13 Because not all reduction methods are applicable to all industries, as one aggregates to an "all 14 industry" level (top line, Table 8-3), the total overall emissions reduction level may be less than any of the 15 individual industries sited. 16 17 4.1 Some Explanatory Notes 18 Data come from a variety of sources and do not delineate costs as per the categories describe here. 19 Data sources can be notionally categorized into the following groups (with some references listed twice):18 20 General overviews: Grubb et al., 1993; Weyant et al., 1999;<sup>19</sup> Grubb et al., 2002; Löschel, 2002. 21 • 22 Top-down analyses: McKitrick, 1996; Herzog, 1999; Sands, 2002; McFarland et al., 2004; Schäfer ٠ 23 and Jacoby, 2005; Matysek, et al., 2006. 24 Bottom up analyses: Martin et al., 2001; Humphreys and Mahasenan, 2002; Worrell et al., 2004; Kim ٠ 25 and Worrell, 2002; Morris et al., 2002; Jaccard et al., 2003a; DOE, 2006; IEA, 2006. 26 Hybrid model analyses: Böhringer, 1998; Jacobsen, 1998; Edmonds et al., 2000; Koopmans and te 27 Velde, 2001; Jaccard, 2002; Frei et al., 2003; Jaccard et al., 2003a; Jaccard et al., 2003b; Edenhofer 28 et al., 2006. 29 Others: Newell et al., 1999; Sutherland, 2000; Jaffe et al., 2002. 30

 $<sup>^{17}</sup>$ A GJ is slightly smaller than 1 MMBtu (1 GJ = 0.948 MMBtu)

<sup>&</sup>lt;sup>18</sup>Two authors are currently involved with IPCC's upcoming fourth assessment report where estimated costs of reduction are provided. Preliminary reviews of the cost data presented there do not differ substantially from those in table 8-3.

<sup>&</sup>lt;sup>19</sup>John Weyant of Stanford University is currently editing another analysis similar to this listed publication to be released in the near future.

1 **4.** 

#### 4.1.1 Process and Fugitives

Process and fugitive reductions are only available in certain industries. For example, because woodproducts industries burn biomass, fugitives are higher than in other industries and reduction potentials
exist.

5 In the waste sector, the reductions potentials are very large; we have simply estimated possible 6 reductions if we were to trap and burn all landfill methane. The costs for this are quite low. EPA (2003a) 7 estimates of between 40% and 60% of methane available for capture may generate net economic benefits.

8

#### 9 4.1.2 Energy Efficiency

10 The potential for emissions reductions from efficiency improvements is strongly linked with both 11 process change and fuel switching. For example, moving to Cermet-based processes in electric arc 12 furnaces in steel and aluminum smelting industries can significantly improve efficiencies and lower both 13 combustion and process GHG emissions.

A "bottom up" technical analyses tends to show higher potentials and lower costs than when one uses hybrid or a "top-down" approach to assess reduction potentials due to efficiency improvements; Table 8-3 portrays the outcome of the more conservative hybrid (mix of top-down and bottom-up) approach and provides what some may consider conservative estimates of reduction potential (see particularly Martin *et al.*, 2001; Jaccard *et al.*, 2002; Jaccard *et al.*, 2003a; Jaccard *et al.*, 2003b; Worrell *et al.*, 2004).

19

#### 20 4.1.3 Process Change

Reductions from process change requires not only an understanding of the industry and its potential for change but also an understanding of the market demand for industry products that may change over time. In pulp production, for example, one could move from higher quality kraft pulp to mechanical pulp and increase production ratios (the kraft process only converts one-half the input wood into pulp), but will market acceptability for the end product be unaffected? Numerous substitution possibilities exist in the rather diverse Other Manufacturing industries (carpet recycling, alternative uses for plastics, etc.).

27

#### 28 4.1.4 Fuel Substitution

It is difficult to isolate fuel substitution and efficiency improvement because fuels display inherent qualities that affect efficiency. Fuel substitution can reduce carbon flow but efficiency may become worse. In wood products industries, shifts to biomass reduces emissions but increases energy use. In terms of higher heating values, shifts from coal or oil to natural gas may worsen efficiencies while
 reducing emissions.<sup>20</sup>

3

#### 4 4.1.5 Carbon Capture and Storage (CC&S)

5 In one sense, all industries and landfills could reduce emissions through CC&S but the range of 6 appropriate technologies has not been fully defined and/or the costs are very high. For example, one could 7 combust fuels in a pure oxygen environment such that the exhaust steam is CO<sub>2</sub>-rich and suitable for 8 capture and storage. Even so, some industries, like cement production, are reasonable candidates for 9 capture, but cost of transport of the CO<sub>2</sub> to storage may prohibit implementation (see particularly Herzog, 10 1999; DOE, 2006).

- 11
- 12

#### 5. RESEARCH AND DEVELOPMENT NEEDS

13 If we assume that carbon management will play a significant role in the future and that fossil fuels are 14 likely to remain an economical energy supply for industries, research and development (R&D) will focus 15 on the control of carbon emissions related to the extraction of this energy. Typical combustion 16 technologies extract and transform fossil fuels' chemical energy relatively efficiently but, outside of 17 further improvements in efficiency, they generally do little to manage the emissions generated. More recently, advanced technologies remove particularly onerous airborne emissions, such as compounds of 18 19 sulphur and nitrogen, particulates, volatile organic compounds and other criteria air contaminants. 20 However, emissions of carbon dioxide remain relatively unaltered. In the light of changing views on the 21 impacts of carbon dioxide released to the atmosphere, R&D will likely focus on the extraction of the 22 energy while preventing carbon dioxide release. Fossil fuels might well remain economically competitive 23 and socially desirable as a source of energy in some circumstances, even when one includes the extra cost 24 of capturing the carbon dioxide and preventing its atmospheric release when converting these fuels into 25 non-carbon secondary forms of energy like electricity, hydrogen or heat. 26 Some carbon capture and storage processes currently exist; indeed, oil companies have long 27 "sequestered" carbon dioxide to enhance oil recovery from underground wells simply by injecting it into 28 the oil reservoir. Many newer processes to accomplish carbon dioxide capture are being investigated, 29 primarily in two categories: pre-combustion and post-combustion processes. Pre-combustion alternatives 30

include gasification processes where, for example, coal's energy is entrapped in hydrogen and the carbon

31 dioxide stream is subsequently sequestered. Post-combustion alternatives include carbon combustion in

32 pure oxygen atmospheres and then trapping the resultant carbon dioxide for sequestration, and flue stack

<sup>&</sup>lt;sup>20</sup>As the ratio of hydrogen to carbon rises in a fossil fuel, more of the total heat released upon combustion is caught up in the latent heat of vaporization of water and is typically lost to process. This loss is equivalent the difference between a fuel's higher heating value and its lower heating value.

1	devices designed to extract the carbon dioxide from the flue gases for delivery to sequestration systems.
2	Research has also been conducted on devices that can extract carbon dioxide directly from the atmosphere
3	(Keith et al., 2003).
4	
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- 31

<b>Recycled material</b>	Energy saved	Recycled material	Energy saved
Aluminum	95%	Glass	31%
Tissue paper	54%	Newsprint	45%
Printing/writing paper	35%	Corrugated cardboard	26%
Plastics	57%-75%	Steel	61%

Table 8-1. Energy reductions in recycling

Source: Hershkowitz, 1997.

Table 8-2. Waste materials flows by region in North America, 2003

	<b>United States</b>	Canada	Mexico
Total waste (Mt yr <sup>-1</sup> )	236.0	24.8	29.2
Recycled	72.0	6.6	-
Carbon-based waste	197.1	19.6	-
Carbon-based waste recycled	47.3*	4.3	-
Carbon sequestered ( $CO_2$ equivalents) Methane (kt vr <sup>-1</sup> )	10.1	-	-
Generated	12,486	1,452	-
Captured, oxidized	6,239	336	-
Emitted	6,247	1,117	-
Emitted (CO <sub>2</sub> equivalents)	131,187	23,453	-

\* Calculated estimate

*Source*: EPA, 2003b, 2005; Statistics Canada, 2004; Mohareb, 2003 for Canada methane data; California Environmental Protection Agency, 2003 for Mexico data point.

8-17

January 2007

	Reduction of Ener fugitives efficie		gy ncy	Process change		Fuel substitution		Carbon Capture and Storage		
Sector	Cost category	%Q <sub>red</sub>	Cost category*	%Q <sub>red</sub> *	Cost category	%Q <sub>red</sub>	Cost category	%Q <sub>red</sub>	Cost category	%Q <sub>red</sub>
All industry	В	3	A/B	12/8	В	20	А	10	С	30
P&P	В	5	A/B	10/5	В	40	А	40	D	?
Nonmetal min			А	10	А	40	А	40	С	80
Metal smelt			A/B	15/20	В	10	А	15	С	40
Mining			А	5						
Chemicals	В	10	A/B	10/5	В	25	А	5	C/D	40/20
Forest products	В	5	А	5						
Other man			А	15	А	20	А	5	D	?
Waste	А	90							D	30

\*If two letters appear, two percent quantities reduced are shown. Each shows the quantity reduced at that cost. That is, if all lesser and higher costs were made, emissions reduction would be the sum of the two values.

Note: The reductions across categories are NOT additive. For example, if "Carbon Capture and Storage" is employed, then fuel switching would have little bearing on the emissions reduction possible. Also, it is difficult to isolate process switching and efficiency improvements.

#### The "Cost Categories" are as follows:

10	<b>CO<sub>2</sub>-Based:</b> A: \$0-\$25/t CO <sub>2</sub> ;	<b>B:</b> \$25-\$50/t CO <sub>2</sub> ;	<b>C:</b> \$50-\$100/t CO <sub>2</sub> ;	<b>D:</b> >\$100/t CO <sub>2</sub>
11	<b>Carbon-Based:</b> A: \$0-\$92/t C;	<b>B:</b> \$92-\$180/t C;	<b>C:</b> \$180-\$367/t C;	<b>D:</b> >\$367/t C

12

World		
Sector Energy Electricity & Heat Manufacturing & Construction Transportation Other Fuel Combustion Fugitive Emissions Industrial Processes Total	Mt CO2         %           23,432.1         96.3           10,731.8         44.1           4,322.9         17.8           4,964.5         20.4           3,265.3         13.4           147.6         0.6           897.7         3.7           24,329.8         3.7	
North America (w/ Mexico)		
Sector Energy Electricity & Heat Manufacturing & Construction Transportation Other Fuel Combustion Fugitive Emissions Industrial Processes Total	Mt CO2         %           6,576.5         98.9           3,017.0         45.3           758.7         11.3           2,016.6         30.5           757.1         11.6           27.2         0.4           66.8         1.0           6643.3         1.0	
United States of America Sector Energy Electricity & Heat Manufacturing & Construction Transportation Other Fuel Combustion Fugitive Emissions Industrial Processes Total	Mt CO2         %           5,675.4         99.2           2,645.0         46.2           621.4         10.9           1,761.4         30.8           624.5         10.9           23.1         0.4           44.7         0.8           5,720.1         0.8	
Sector Energy Electricity & Heat Manufacturing & Construction Transportation Other Fuel Combustion Fugitive Emissions Industrial Processes Total	Mt CO₂         %           535.9         98.8           191.7         35.3           89.2         16.4           150.5         27.7           100.5         18.5           4.1         0.7           6.6         1.2           542.5         1.2	
Mexico		
Sector Energy Electricity & Heat Manufacturing & Construction Transportation Other Fuel Combustion Fugitive Emissions Industrial Processes Total	$\begin{array}{cccc} \text{Mt CO}_2 & \% \\ & 365.2 & 95.9 \\ 180.3 & 47.4 \\ 48.1 & 12.6 \\ 104.7 & 27.5 \\ 32.1 & 8.4 \\ & \\ & 15.5 & 4.1 \\ \textbf{380.6} \end{array}$	

Fig. 8-1A. CO<sub>2</sub> emissions by sector in 2002. *Source*: WRI (World Resources Institute), 2005.

World		
Sector	Mt CO <sub>2</sub> %	
Electricity & Heat	10.269.4 30.9	
Manufacturing & Construction	4,327.9 13.0	
Transportation	4,809.7 14.5	
Other Fuel Combustion	3,742.4 11.2	
Fugitive Emissions	1,640.5 4.9	
Industrial Processes	1,366.8 4.1	
Agriculture	5,631.5 16.9	
Waste	1,483.6 4.5	
Total	33,271.8	
North America (w/ Mexico)	Mt CO 9/	
Sector Energy	7 004 8 86 2	
Flectricity & Heat	3.027.6 37.3	
Manufacturing & Construction	809.6 10.0	
Transportation	1,971.1 24.3	
Other Fuel Combustion	877.2 10.8	
Fugitive Emissions	319.2 3.9	
Industrial Processes	230 0 2 0	
Agriculture	580.9 7.1	
Waste	300.0 3.7	
Total	7,610.9	
United States of America		
Sector	Mt CO <sub>2</sub> %	
Electricity & Heat	0,000.0 00.0 2 670 6 38 6	
Manufacturing & Construction	657.9 9.5	
Transportation	1,719.9 24.9	
Other Fuel Combustion	723.6 10.5	
Fugitive Emissions	233.5 3.4	
Industrial Processes	198.4 2.9	
Agriculture	469.9 6.8	
Waste	243.3 3.5	
Total	6,917.1	
Canada		
Sector	Mt CO <sub>2</sub> %	
Electricity & Heat	185.0 26.8	
Manufacturing & Construction	94.6 13.6	
Transportation	150.0 21.6	
Other Fuel Combustion	115.3 16.6	
Fugitive Emissions <sup>[1]</sup>	43.6 6.3	
Industrial Processes [2]	10.3 2.8	
Agriculture	60.8 8.8	
Waste	24.2 3.5	
Total	693.8	
Mexico		
Sector	Mt CO <sub>2</sub> %	
Electricity & Heat	171.1 .33.3	
Manufacturing & Construction	57.1 11.1	
Transportation	101.2 19.7	
Other Fuel Combustion	38.3 7.5	
Fugitive Emissions	42.1 8.2	
Industrial Processes [2]	21.3 4.2	
Agriculture	50.2 9.8	
Waste	32.5 6.3	
Total	513.8	
<sup>™</sup> N <sub>2</sub> O data not available <sup>™</sup> CH <sub>4</sub> da	ta not available	

Fig. 8-1B. GHG emissions by sector in 2000, CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, PFCs, HFCs, and SF<sub>6</sub>. Source: WRI (World Resources Institute), 2005.
1



North Americal Carbon Flows (All Values in Megatonnes of Carbon)

**Fig. 8-2. Carbon flows for Canada, the United States and Mexico combined.** Values in kilotons carbon can be converted to kilotons CO<sub>2</sub> equivalents by multiplying by 44/12, the ratio of carbon dioxide mass to carbon mass. Comparable diagrams for the individual countries are in Appendix 8A. *Source*: Energy data from Statistics Canada Industrial Consumption of Energy survey, Conversion coefficients, IEA Oil Information 2004, IEA Coal Information 2005, IEA Natural Gas Information 2004. Process emissions from Environment Canada, *Canada GHG Inventory, 2002*, EPA, U.S. Emissions Inventory. Production data from Statistics Canada, CANSIM Table 002-0010, Tables 303-0010, -0014 to -0021, -0024, -0060, Pub. Cat. Nos.: 21-020, 26-002, 45-002, Canadian Pulp and Paper Association on forestry products. Production of forestry products: USDA Database; FO-2471000, -2472010, -2482000, -2483040, -6342000, -6342040, U.S. Timber Production, Trade, Consumption, and Price Statistics 1965-2005. Production of organic products (e.g., food): USDA PS&D Official Statistical Results. Steel: International Iron and Steel institute, World steel in figures 2003. Minerals production: USGS mineral publications.



Fig. 8-3. Decomposition of energy use, manufacturing sector, 1990-1998. Source: IEA, 2004.



Fig. 8-4. GHG emissions by gas from waste in 2000. Source: WRI (World Resources Institute), 2005.

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		Chapter 9. Buildings
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		KEY FINDINGS
	•	The buildings sector of North America was responsible for annual carbon dioxide emissions of 671
		million tons of carbon in 2003, which is 37% of total North American carbon dioxide emissions and
		10% of global emissions. United States buildings alone are responsible for more carbon dioxide
		emissions than total carbon dioxide emissions of any other country in the world, except China.
•		Carbon dioxide emissions from energy use in buildings in the United States and Canada increased by
		30% from 1990 to 2003, an annual growth rate of 2.1% per year.
•	,	Carbon dioxide emissions from buildings have grown with energy consumption, which in turn is
		increasing with population and income. Rising incomes have led to larger residential buildings and
		increased household appliance ownership.
•		These trends are likely to continue in the future, with increased energy efficiency of building materials
		and equipment and slowing population growth, especially in Mexico, only partially offsetting the
		general growth in population and income.
•	,	Options for reducing the carbon dioxide emissions of new and existing buildings include increasing
		the efficiency of equipment and implementing insulation and passive design measures to provide
		thermal comfort and lighting with reduced energy. Current best practices can reduce emissions from
		buildings by at least 60% for offices and 70% for homes. Technology options need to be supported by
		a portfolio of policy options that take advantage of cooperative activities, avoid unduly burdening
		certain sectors, and are cost effective.
•		Because reducing carbon dioxide emissions from buildings is currently secondary to reducing building
		costs, continued improvement of energy efficiency in buildings and reduced carbon dioxide emissions
		from the building sector will require a better understanding of the total societal cost of carbon dioxide
		emissions as an externality of building costs, including the costs of mitigation compared to the costs
		of continued emissions.
	_	

#### 1 1. BACKGROUND

2 In 2003, buildings were responsible for 615 million tons of carbon (Mt C)<sup>1</sup> in the United States 3 (DOE/EIA, 2005), 40 Mt C in Canada (Natural Resources Canada, 2005) and 17 Mt C in Mexico (SENER 4 México, 2005), for a total of 671 Mt C in North America. According to the International Energy Agency, 5 total energy-related emissions in North America in this year were 1815 Mt (IEA, 2005). Therefore, 6 buildings were responsible for 37% of energy-related emissions in North America. North American 7 buildings accounted for 10% of global energy emissions, which totaled 6814 Mt C. United States 8 buildings alone are responsible for more carbon dioxide ( $CO_2$ ) emissions than total  $CO_2$  emissions of any 9 other country in the world except China (Kinsey et al., 2002). Significant carbon emissions are due to 10 energy consumption during the operation of the buildings; other emissions, not well quantified, may 11 occur from water use in and around the buildings and from land-use impacts related to buildings. 12 Buildings are responsible for 72% of United States electricity consumption and 54% of natural gas consumption (DOE/EERE, 2005).<sup>2</sup> The discussions in this chapter include an accounting of CO<sub>2</sub> 13 14 emissions from electricity consumed in the buildings sector; however, this represents a potential double 15 counting of the  $CO_2$  emissions from fossil fuels that are used to generate that electricity (see Chapter 6). 16 This chapter provides a description of how energy, including electrical energy, is used within the 17 buildings sector. Following the discussion of such end uses of energy, this chapter then describes the 18 opportunities and potential for reducing energy consumption within the sector. 19 Many options are available for reducing the carbon impacts of new and existing buildings, including 20 increasing equipment efficiency and implementing alternative design, construction, and operational 21 measures to provide thermal comfort and lighting with reduced energy. Current best practices can reduce carbon emissions for buildings by at least 60% for offices<sup>3</sup> and up to 70% for homes.<sup>4</sup> Residential and 22 23 commercial buildings in the United States and Canada occupy 27 billion  $m^2$  (2.7 million hectares) of floor 24 space, providing a large area available for siting non-carbon-emitting on-site energy supplies (e.g., photovoltaic panels on roofs)<sup>5</sup>. With the most cutting-edge technology, at the least, emissions can be 25 26 dramatically reduced, and, at best, buildings can produce electricity without carbon emissions by means 27 of on-site renewable electricity generation.

<sup>&</sup>lt;sup>1</sup>Carbon dioxide emissions only.

<sup>&</sup>lt;sup>2</sup>See Tables 1.1.6 and 1.1.7 in DOE/EERE (2005).

<sup>&</sup>lt;sup>3</sup>Leadership in Energy and Environment Design (LEED) Gold Certification (USGBC, 2005).

<sup>&</sup>lt;sup>4</sup>U.S. DOE Building America Program (DOE/EERE, 2006).

<sup>&</sup>lt;sup>5</sup>A recent study estimates a potential of 711 GW generation capacity from rooftop installation of photovoltaic systems (Chaudhari et al., 2004).

#### 1 2. CARBON FLUXES

2 Carbon fluxes from energy emissions in buildings are well understood, since primary energy inputs 3 from the source of production are tracked, their emissions rates are known, and the total end user 4 consumption data are gathered and reported by energy utilities, typically monthly. The quantity of energy 5 consumed by each particular end use is slightly less well known because attribution requires detailed data 6 on use patterns in a wide variety of contexts. The governments of North America have invested in 7 detailed energy consumption surveys, which allow researchers to identify opportunities for reducing 8 energy use.

9 The largest contribution to carbon emissions from buildings is through the operation of energy-using 10 equipment. The energy consumed in the average home accounts for 2.9 metric tons<sup>6</sup> of carbon per year in the United States, 1.7 metric tons<sup>7</sup> per year in Canada, and 0.6 metric tons<sup>8</sup> in Mexico (DOE/EIA, 2005; 11 12 Natural Resources Canada, 2005; SENER México, 2004). Energy consumption in a 500-m<sup>2</sup> commercial, 13 government, or public-use building in the United States produces 1.9 metric tons of carbon (DOE/EIA, 14 2005).<sup>9</sup> Energy consumption includes electricity as well as the direct combustion of fossil fuels (natural 15 gas, bottled gas and petroleum distillates) and the burning of wood. Because most electricity in North 16 America is produced from fossil fuels, each kilowatt-hour consumed in a building contributed about 180 g of carbon to the atmosphere in 2003 (DOE/EIA, 2005).<sup>10</sup> The equivalent amount of energy from natural 17 gas or other fuels contributed about 52 g of carbon (DOE/EIA, 2005).<sup>11</sup> Renewable energy accounted for 18 19 9% of electricity production in 2003, down from 12% in 1990. Renewable site energy use in buildings 20 also decreased in that time, from 4% to 2%, mostly due to decreasing use of wood as a household fuel (DOE/EERE, 2005).<sup>12</sup> 21 22 Buildings-sector CO<sub>2</sub> emissions and the relative contribution of each end use are shown in Fig. 9-1. In 23 the United States, five end uses account for 87% of primary energy consumption in buildings: space 24 conditioning (including space heating, cooling and ventilation), 40.9%; lighting, 19.8%; water heating, 25 10.5%; refrigeration, 7.9%; and electronics (including televisions, computers, and office equipment),

- 26 7.7% (DOE/EERE, 2005).<sup>13</sup> Space heating and cooling are the largest single uses for residences,
- 27 commercial, and public-sector buildings, accounting for 46% and 35% of primary energy, respectively, in

 $<sup>^{6}</sup>$ U.S. residential sector emissions of 334 Mt CO<sub>2</sub> divided by 114 million households in 2004; the numerical value given for "tons of carbon" is for carbon dioxide emissions only.

<sup>&</sup>lt;sup>7</sup>Canada residential sector emissions of 20.6 Mt  $CO_2$  divided by 12.2 million households in 2003.

<sup>&</sup>lt;sup>8</sup>Mexico residential sector emissions of 13.2 Mt CO<sub>2</sub> divided by 23.8 million households in 2004.

 $<sup>{}^{9}</sup>$ U.S. commercial sector emissions per m<sup>2</sup> in 2003 times 500 m<sup>2</sup>.

<sup>&</sup>lt;sup>10</sup>U.S. emissions from electricity divided by delivered energy.

<sup>&</sup>lt;sup>11</sup>U.S. emissions from electricity divided by delivered energy.

<sup>&</sup>lt;sup>12</sup>See Table 1.5.4 and Summary Table 2 in DOE/EERE (2005).

<sup>&</sup>lt;sup>13</sup>Does not include adjustment EIA uses to relieve differences between data sources.

1	the United States (DOE/EERE, 2005). <sup>14</sup> Water heating is the second-highest energy consumer in the
2	United States and Canada, while lighting is the second-highest source of CO <sub>2</sub> emissions, due to the higher
3	emissions per unit of electricity compared to natural gas.
4	
5	Fig. 9-1. U.S. carbon emissions by sector and—for commercial and residential buildings—by end
6	use.
7	
8	Heating and cooling loads are highly climate dependent; colder regions use heating during much of
9	the year (primarily with natural gas), while warm regions seldom use heating. The majority of United
10	States households own an air conditioner; and, although air-conditioner ownership has been historically
11	low Mexico, <sup>15</sup> sales of this equipment are now growing significantly, 14% per year over the past 10
12	years. <sup>16</sup> Space-conditioning energy end use depends significantly on building construction (e.g.,
13	insulation, air infiltration) and operation (thermostat settings). Water heating is a major consumer of
14	energy in the United States and Canada, where storage-tank systems are common.
15	Aside from heating and cooling, lighting, and water heating, energy is consumed by a variety of
16	appliances, mostly electrical. Most homes in the United States and Canada own all of the major
17	appliances, including refrigerators, freezers, clothes washers, clothes dryers, dishwashers, and at least one
18	color television. The remainder of household energy consumption comes from small appliances (blenders
19	and microwaves, for example) and increasingly from electronic devices, such as entertainment equipment
20	and personal computers. In Mexico, 96.6% of households used electricity in 2005, and recent years have
21	shown a marked growth in appliance ownership: ownership rates in 2000 were 85.9% for televisions,
22	68.5% for refrigerators, 52% for washing machines, and only 9.3% for computers. By the end of 2005
23	ownership rates had grown to 91% for televisions, 79% for refrigerators, 62.7% for washing machines,
24	and 19.6% for computers (INEGI, 2005).
25	Many end uses—such as water heating, and space heating, cooling, and ventilation—occur in most
26	commercial sector buildings. Factors such as climate and building construction influence the carbon
27	emissions by these buildings. In addition, commercial buildings contain specialized equipment, such as
28	large-scale refrigeration units in supermarkets; cooking equipment in food preparation businesses; and
29	computers, printers, and copiers in office buildings. Office equipment is the largest component of
30	electricity use aside from cooling and lighting. Due to heat from internal loads, many commercial
31	buildings use air-conditioning year round in most climates in North America.

<sup>&</sup>lt;sup>14</sup>Table 1.2.3 and Table 1.3.3 in DOE/EERE (2005); available at http://buildingsdatabook.eere.energy.gov (2003 data). <sup>15</sup>Air conditioners have typically been used only in the northern and coastal areas of Mexico. <sup>16</sup>Air conditioner sales 1995–2004 from Asociacion Nacional de Fabricantes de Aparatos Domesticos (ANFAD).

#### **CCSP** Product 2.2

1 Residential and commercial buildings in the United States are responsible for 38% of CO<sub>2</sub> emissions 2 from energy nationally and 33% of emissions from energy in North America as a whole. Total emissions 3 from buildings in the United States are ten times as high as in the other two countries combined, due to a 4 large population compared to Canada, and high *per capita* consumption compared to Mexico. On a *per* 5 *capita* basis, building energy consumption in the United States is comparable with that of Canada, about 6 40 Gigajoules (GJ) equivalent per person per year. This is about six times higher than in Mexico, where 7 7 GJ is consumed per person per year. 8 In general, contributions from the residential sector are roughly equal to that of the commercial 9 sector, except in Mexico, where the commercial sector contributes less. Electricity contributes twice as 10 many emissions as all other fuels combined in the United States and Mexico (2.2 and 2.1 times as much, 11 respectively). In Canada, natural gas is on par with electricity (1.03 times as many emissions), due to high 12 heating loads resulting from the cold climate. Fuel oil represents most of Canada's "other fuels" for the 13 commercial sector. Firewood (*leña*) remains an important fuel for many Mexican households for heating, 14 water heating, and cooking. Table 9-1 summarizes  $CO_2$  emissions by country, sector, and fuel type. 15 16 Table 9-1. Carbon dioxide emissions from energy consumed in buildings. 17 18 The energy consumed during building operation is the most important input to the carbon cycle from 19 buildings; but it is not the only one. The construction, renovation, and demolition of buildings also 20 generate a significant flux of wood and other materials. Construction of a typical  $204\text{-m}^2$  (2200-ft<sup>2</sup>) house

requires about 20 metric tons of wood and creates 2 to 7 metric tons of construction waste (DOE/EERE,
 2005).<sup>17</sup> Building lifetimes are many decades and, especially for commercial buildings, may include

23 several cycles of remodeling and renovation. In the United States as a whole, water supplied to residential

and commercial customers accounts for about 6% of total national fresh water consumption. This water
 consumption also impacts the carbon cycle because water supply, treatment, and waste disposal require
 energy.

27

## 28 3. TRENDS AND DRIVERS

Several factors influence trends in carbon emissions in the buildings sector. Some driver variables
 tend to increase emissions, while others decrease emissions. Emissions from energy use in buildings in

<sup>&</sup>lt;sup>17</sup>Construction data from Table 2.1.7 in DOE/EERE (2005); wood content estimated from lumber content. Construction waste from Table 3.4.1 in DOE/EERE (2005).

the United States and Canada increased 30% from 1990 to 2003 (DOE/EERE, 2005; Natural Resources
 Canada, 2005),<sup>18</sup> corresponding to an annual growth rate of 2.1%.

3 Carbon emissions from buildings have grown with energy consumption, which in turn is increasing 4 with population and income. Demographic shifts therefore have a direct influence on residential energy 5 consumption. Rising incomes have led to larger residential buildings-the amount of living area per 6 *capita* is increasing in all three countries in North America. On one hand, total population growth is 7 slowing, especially in Mexico, as families are having fewer children than in the past. Annual population 8 growth during the 1990s was 1.1% in the United States, 1.0% in Canada, and 1.7% in Mexico. In the 9 period from 1970 to 1990, it was 1.0%, 1.2%, and 2.5%, respectively.<sup>19</sup> By 2005, annual population 10 growth in Mexico declined to 1% (INEGI, 2005). On the other hand, a shift from large, extended-family 11 households to nuclear-family and single-occupant households means an increase in the number of households per unit population<sup>20</sup>—each with its own heating and cooling systems and appliances. 12 13 The consumption of energy on a *per capita* basis or per unit economic activity [gross domestic 14 product (GDP)] is also not constant but depends on several underlying factors. Economic development is a primary driver of overall per capita energy consumption and influences the mix of fuels used.<sup>21</sup> Per 15 16 capita energy consumption generally grows with economic development, since wealthier people live in larger dwellings and use more energy.<sup>22</sup> Recently, computers, printers, and other office equipment have 17 18 become commonplace in nearly all businesses and in most homes. These end uses now constitute 7% of 19 primary household energy consumption. Because of these growing electricity uses, the ratio of electricity 20 to total household primary energy has increased. This is significant to emissions because of the large 21 emissions associated with the combustion of fossil fuels in power plants. Electricity can be generated 22 from renewable sources, such as solar or wind, but their full potential has yet to be realized. 23 In the United Stages, the major drivers of energy consumption growth are growth in commercial floor 24 space and an increase in the size of the average home. The size of an average United States single-family 25 home has grown from 160 m<sup>2</sup> (1720 ft<sup>2</sup>) for a house built in 1980 to 216 m<sup>2</sup> (2320 ft<sup>2</sup>) in 2003. In the same time, commercial floor space *per capita* has increased from 20 to 22.6 m<sup>2</sup> (215 to 240 ft<sup>2</sup>) 26 (DOE/EERE, 2005).<sup>23</sup> Certain end uses once considered luxuries have now become commonplace. Only 27 28 56% of United States homes in 1978 used mechanical space-cooling equipment (DOE/EIA, 2005). By 29 2001, ownership grew to 83%, driven by near total saturation in warmer climates and a demographic shift 30 in new construction to these regions. Table 9-2 shows emissions trends, as well as the underlying drivers.

<sup>&</sup>lt;sup>18</sup>Data from Table 3.1.1 in DOE/EERE (2005).

<sup>&</sup>lt;sup>19</sup>Source: UN Department of Economic and Social Affairs.

<sup>&</sup>lt;sup>20</sup>See household size statistics in Table 9-2.

<sup>&</sup>lt;sup>21</sup>For example, whether biomass, natural gas or electricity is used for space heating and cooking.

<sup>&</sup>lt;sup>22</sup>See Table 4.2.6 in DOE/EERE (2005).

<sup>&</sup>lt;sup>23</sup>See Tables 2.1.6 and 2.2.1 in DOE/EERE (2005). Residential data are from 1981.

#### Table 9-2. Principal drivers of buildings emissions trends.

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1 2

#### [SIDEBAR 1 TEXT BOX HERE]

6 Although the general trend has been toward growth in *per capita* emissions, emissions per unit of 7 GDP have decreased in past decades, due to improvements in efficiency. Efficiency performance of most 8 types of equipment has generally increased, as has the thermal insulation of buildings, due to influences 9 such as technology improvements and voluntary and mandatory efficiency standards and building codes. 10 The energy crisis of the 1970s was followed with a sharp decline in economic energy intensity. Increases 11 in efficiency were driven both by market-related technology improvements and incentives and by the 12 establishment of federal and state/provincial government policies designed to encourage or require energy 13 efficiency.

14

#### 15 4. OPTIONS FOR MANAGEMENT

16 A variety of alternatives exists for reducing emissions from the buildings sector. Technology- and 17 market-driven improvements in efficiency are expected to continue for most equipment, but this will 18 probably not be sufficient to curtail emissions growth adequately without government intervention. The 19 government has many different ways in which it can manage emissions that have been proven effective in 20 influencing the flow of products from manufacturers to users (Interlaboratory Working Group, 2000). 21 That flow may involve six steps: advancing technologies; product development and manufacturing; 22 supply, distribution, and wholesale purchasing; retail purchasing; system design and installation; and 23 operation and maintenance (Wiel and McMahon, 2005). Options for specific products or packages 24 include government investment in research and development, information and education programs, 25 energy pricing and metering, incentives and financing, establishment of voluntary guidelines, 26 procurement programs, energy audits and retrofits, and mandatory regulation. The most effective 27 approaches will likely include more than one of these options in a policy portfolio that takes advantage of 28 synergies, avoids unduly burdening certain sectors, and is cost effective. Major participants include not 29 only federal agencies, but also state and local governments, energy and water utilities, private research and development firms, equipment manufacturers and importers, energy services companies (ESCOs<sup>24</sup>). 30 31 nonprofit organizations, building owners and occupants.

<sup>&</sup>lt;sup>24</sup>An ESCO is a company that offers to reduce a client's utility costs, often with the cost savings being split with the client through an energy performance contract or a shared savings agreement.

1 **Technology adoption supported by research and development:** Government has the opportunity 2 to encourage development and adoption of energy-efficient technologies through investment in 3 research and development, which can advance technologies and bring down prices, therefore enabling 4 a larger market. Successful programs have contributed to the development of high-efficiency lighting, 5 heating, cooling, and refrigeration. Research and development has also had an impact on the 6 improvement of insulation, ducting, and windows. Finally, government support of research and 7 development has been critical in the reduction of costs associated with development of renewable 8 energy.

9 **Voluntary Programs:** By now, there are a wide range of efficiency technologies and best practices 10 available, and if the most cost-effective among them were widely utilized, carbon emissions would be 11 reduced. Voluntary measures can be effective in overcoming some market barriers. Government has 12 been active with programs to educate consumers with endorsement labels or ratings [such as the U.S. 13 Environmental Protection Agency's (EPA's) Energy Star Appliances and Homes], public-private 14 partnerships [such as the U.S. Department of Energy's (DOE's) "Building America Program"]. 15 Government is not the only player, however. Energy utilities can offer rebates for efficient appliances, 16 and ESCOs can facilitate best practices at the firm level. Finally, nongovernment organizations and 17 professional societies (such as the U.S. Green Building Council and the American Institute of 18 Architects) can play a role in establishing benchmarks and ratings.

19 **Regulations:** Governments can dramatically impact energy consumption through well-considered 20 regulations that address market failures with cost-effective measures. Regulations facilitate best 21 practices in two ways: they eliminate the lowest-performing equipment from the market, and they 22 boost the market share of high-efficiency technologies. Widely used examples are mandatory energy 23 efficiency standards for appliances, equipment, and lighting; mandatory labeling programs; and 24 building codes. Most equipment standards are instituted at a national level, whereas most states have 25 their own set of prescriptive building codes (and sometimes energy performance standards for 26 equipment) to guarantee a minimum standard for energy-saving design in homes and businesses.

27

#### [SIDEBAR 2 TEXT BOX HERE]

28 29

Although large strides in efficiency improvement have been made over the past three decades,
 significant improvements are still possible. They will involve continued improvement in equipment
 technology, but will increasingly take a whole-building approach that integrates the design of the building
 and the energy consumption of the equipment inside it. The improvements may also involve alternative

ways to provide energy services, such as cogeneration of heat and electricity and thermal energy storage
 units (Public Technology Inc. and U.S. Green Building Council, 1996).

Whole-building certification standards evaluate a package of efficiency and design options. An
example is the Leadership in Energy and Environmental Design (LEED) certification system developed
by the U.S. Green Building Council, a non-profit organization. In existence for five years, the LEED
program has certified 36 million m<sup>2</sup> (390 million ft<sup>2</sup>) of commercial and public-sector buildings and has
recently implemented a certification system for homes. The LEED program includes a graduated rating
system (Certified, Silver, Gold, or Platinum) for environmentally friendly design, of which energy
efficiency is a key component (USGBC, 2005).

On the government side, the EPA's Energy Star Homes program awards certification to new homes that are independently verified to be at least 30% more energy-efficient than homes built to the 1993 national Model Energy Code, or 15% more efficient than state energy code, whichever is more rigorous. Likewise, the DOE's Building America program partners with homebuilders, providing research and development toward goals to decrease primary energy consumption by 30% for participating projects by 2007, and by 50% by 2015.

- 16
- 17

#### 5. RESEARCH AND DEVELOPMENT NEEDS

18 Research, development, demonstration, and deployment of technologies and programs to improve 19 energy efficiency in buildings and to produce energy with fewer carbon emissions have involved 20 significant effort over the last 30 years. These efforts have contributed options toward carbon 21 management. Technologies and markets continue to evolve, representing new crops of "low-hanging 22 fruit" available for harvesting. However, in most buildings-related decisions in North America, reducing 23 carbon emissions remains a secondary objective to other goals, such as reducing first costs (DeCanio, 24 1993 and 1994). The questions for which answers could significantly change the discussion about options 25 for carbon management include the following.

What is the total societal cost of environmental externalities, including carbon emissions? Energy
 resources in North America have been abundant and affordable, but externality costs have not been
 completely accounted for. Most economic decisions are weighted toward the short term and do not
 consider the complete costs. Total societal costs of carbon emissions are unknown and, because it is a
 global issue, difficult to allocate. Practical difficulties notwithstanding, this is a key issue, answers to
 which could influence priorities for research and development as well as policies such as energy
 pricing, carbon taxes or credits.

What cost-effective reduced-carbon-emitting equipment and building systems—including energy
 demand (efficient equipment) and supply (renewable energy)—are available in the short, medium,

1 and long term? Policymakers must have sufficient information to be confident that particular new 2 technology types or programs will be effective and affordable. For consumers to consider a set of 3 options seriously, the technologies must be manifested as products that are widely available and 4 competitive in the marketplace. Therefore, economic and market analyses are necessary before 5 attractive options for managing carbon can be proposed. 6 • How do the costs of mitigation compare to the costs of continued emissions? The answers to the 7 previous two questions can be compared in order to develop a supply curve of conserved carbon 8 comprising a series of least-cost options, whether changes to energy demand or to supply, for 9 managing carbon emissions. The supply curve of conserved carbon will need to be updated at regular 10 intervals to account for changes in technologies, production practices, and market acceptance of 11 competing solutions. 12 13 **CHAPTER 9 REFERENCES** 14 CEC (California Energy Commission), 2005: California's Water Energy Relationship. Staff Final Report, California 15 Energy Commission, Sacramento, CA. 16 Chaudhari, M. et al., 2004: PV Grid Gonnected Market Potential under a Cost Breakthrough Scenario. 1174373, 17 Navigant Consulting Inc. 18 CONAFOVI (Comisión Nacional de Fomento a la Vivienda), 2001: Programa Sectoral de Vivienda 2001-2006. 19 DeCanio, S., 1993: Barriers within firms to energy-efficient investments. Energy Policy, 906-914. 20 DeCanio, S., 1994: Why do profitable energy-saving investiment projects languish? Journal of General 21 Management, 20(1), 62-71. 22 **DOE/EERE** (U.S. Department of Energy, Energy Efficiency and Renewable Energy), 2005: 2005 Buildings Energy 23 Data Book. Office of Energy Efficiency and Renewable Energy, Washington, DC.

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#### 1 [BEGIN SIDEBAR 1 TEXT BOX]

- 2
- 3 Electricity Consumption in the United States and in California
- 4 Since the mid-1970s, the state of California has pursued an aggressive set of efficiency regulations and
- 5 utility programs. As a result, *per capita* electricity consumption has stabilized in that state, while it
- 6 continues to grow in the United States as a whole.



*Source*: California Energy Commission— Available at http://www.energy.ca.gov/2005publications/CEC-999-2005-007/CEC-999-2005-007.PDF, Slide 5

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#### 8 [END SIDEDBAR 1 TEXT BOX]

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#### 3 Impact of Efficiency Improvements

- 4 Between 1974 and 2001, the energy consumption of the average refrigerator sold in the United States
- 5 dropped by 74%, a change driven by market forces and regulations. From 1987 to 2005, the U.S.
- 6 Congress and DOE promulgated labels or minimum efficiency standards for over 40 residential and
- 7 commercial product types. Canada and Mexico also have many product labels and efficiency standards,
- 8 and a program is under way to harmonize standards throughout North America in connection with the
- 9 North American Free Trade Agreement (NAFTA).



*Source*: California Energy Commission—Available at http://www.energy.ca.gov/2005publications/CEC-999-2005-007/CEC-999-2005-007.PDF, slide 7





2003 Carbon Dioxide Emissions (Mt C)						
	Electricity Natural Gas Other Fuels All Fue					
United States	445.8	122.1	46.5	614.5		
Residential	229.2	75.6	29.3	334.1		
Commercial	216.6	46.5	17.2	280.4		
Canada	17.7	15.8	6.1	39.5		
Residential	9.4	8.7	2.5	20.6		
Commercial	8.2	7.1	3.5	18.9		
Mexico	10.7	0.5	5.6	16.9		
Residential	7.3	0.4	5.5	13.2		
Commercial *	3.5	0.1	0.1	3.7		

#### 1 Table 9-1. Carbon dioxide emissions from energy consumed in buildings

\* Mexican commercial building emissions include electricity statistics provided by the National Energy Balance (SENER, 2004). Recent investigations suggest that these may be significantly underestimated, since the methodology used categorizes most large commercial and public sector buildings in the category "medium industry" (Odón de Buen Rodríguez, President, Energía Tecnología y Educación SC, Puente de Xoco, Mexico, personal communication to James McMahon, Lawrence Berkeley National Laboratory, Berkeley, California, November 23, 2006).

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#### 8

#### 9 Table 9-2. Principal drivers of buildings emissions trends

	United States		Canada		Mexico	
Driver	Total 2000	Growth Rate 1990- 2000	Total 2000	Growth Rate 1990- 2000	Total 2000	Growth Rate 1990- 2000
Population (Millions)	288	1.1%	31.0	1.0%	100	1.7%
Household Size (persons per household)	2.5	-0.6%	2.6	-0.9%	5.3	-0.1%
Per capita GDP (thousand \$US 1995)	31.7	2.0%	23.0	1.8%	3.8	1.8%
Residential Floor space (billion m <sup>2</sup> )	15.7	0.0%	1.5	2.4%	0.85	N/A
Commercial Floor space (million m <sup>2</sup> )	6.4	0.6%	0.5	1.6%	N/A	N/A
Building Energy Emissions per GDP (g C/\$US)	70	-0.5%	59	-0.9%	N/A	N/A

Source: Population - UNDESA; Household Size - UNDP; GDP - World Bank

*Source*: Floorspace - EIA-EERE (2005), Natural Resources Canada (2005). Mexican residential floor space estimated from Table 1.8 in CONAFOVI (2001)

Source: Emissions - EIA-EERE (2005), Natural Resources Canada (2005)



**Fig. 9-1. U.S. carbon emissions by sector and—for commercial and residential buildings—by end use.** *Source*: DOE/EERE, 2005.

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#### PART III OVERVIEW 1 2 The Carbon Cycle in Land and Water Systems 3 4 5 Lead Author: R.A. Houghton<sup>1</sup> 6 7 <sup>1</sup>Woods Hole Research Center 8 9 The six chapters (Chapters 10-15) in Part III consider the current and future carbon balance of 10 terrestrial and aquatic ecosystems in North America. Although the amount of carbon exchanged between 11 these ecosystems and the atmosphere each year through photosynthesis and plant and microbial 12 respiration is large, the net balance for all of the ecosystems, combined, is currently a net sink of 370-592 13 million tons of carbon (Mt C) per year. This net sink offsets only about 20-30% of current fossil-fuel 14 emissions from the region (1856 Mt C per year in 2003) (see Chapter 3 this report). The cause of this 15 terrestrial carbon sink is uncertain. Although management has the potential for removing carbon from the 16 atmosphere and storing it in vegetation and soil, most of the current sink is not the result of current 17 management practices. Instead, most of it may be attributed to a combination of past management and the 18 response of terrestrial ecosystems to environmental changes. 19 The large sink in the forests of Canada and the United States, for example, is, in some measure, the 20 consequence of continued forest growth following agricultural abandonment that occurred in the past. 21 This is partly the result of past and current management practices (e.g., fire suppression), and partly the 22 result of forest responses to a changing environment (climatic change, carbon dioxide [CO<sub>2</sub>] fertilization, 23 and the increased mobilization of nutrients). The relative importance of these broad factors in accounting 24 for the current sink is unknown. Estimates vary from attributing nearly 100% of the sink in United States 25 forests to regrowth (Caspersen et al., 2000; Hurtt et al., 2002) to attributing nearly all of it to CO<sub>2</sub> 26 fertilization (Schimel *et al.*, 2000). The attribution question is critical because the current sink may be 27 expected to increase in the future if the important mechanism is CO<sub>2</sub> fertilization, for example, but may 28 be expected to decline if the important mechanism is forest regrowth (forests accumulate carbon more 29 slowly as they age). Understanding the history of land use, management, and disturbance is critical 30 because disturbance and recovery are major determinants of the net terrestrial carbon flux. 31 Land-use change and management have been, and will be, important in the carbon balance of other 32 ecosystems besides forests. The expansion of cultivated lands in Canada and the United States in the

33 1800s released large amounts of carbon to the atmosphere (Houghton *et al.*, 1999), leaving those lands

1 with the potential for recovery (i.e., a future carbon sink), if managed properly. For example, recent 2 changes in farming practice may have begun to recover the carbon that was lost decades ago. Recovery of 3 carbon in soil, however, generally takes longer than its loss through cultivation. Grazing lands, although 4 not directly affected by cultivation, have, nevertheless, been managed in the United States through fire 5 suppression. The combined effects of grazing and fire suppression are believed to have promoted the 6 invasion of woody vegetation, possibly a carbon sink at present. Wetlands are also a net carbon sink, but 7 the magnitude of the sink was larger in the past than it is today, again, as a result of land-use change 8 (draining of wetlands for agriculture and forestry). The only lands that seem to have escaped management 9 are those lands overlying permafrost (perennially frozen ground), and they are clearly subject to change in 10 the future as a result of global warming. Settled lands, by definition, are managed, and are dominated by 11 fossil-fuel emissions. Nevertheless, the accumulation of carbon in urban and suburban trees suggests a net 12 sequestration of carbon in the biotic component of long-standing settled lands. Residential lands recently 13 cleared from forests, on the other hand, are sources of carbon (Wienert and Hamburg, 2006). 14 From the perspective of carbon and climate, ecosystems are important if (1) they are currently large 15 sources or sinks of carbon or (2) they have the potential to become large sources or sinks of carbon in the 16 future through either management or environmental change, where "large" sources or sinks, in this 17 context, are determined by the product of area (hectares) times flux per unit area (or flux density) (Mg C 18 per hectare per year). 19 The largest carbon sink in North America (270 Mt C per year) is associated with forests (Chapter 11 20 this report) (Table 1). The sink includes the carbon accumulating in wood products (e.g., in increasing 21 numbers of houses and landfills) as well as in the forests themselves. A sink is believed to exist in 22 wetlands (Chapter 13 this report), including the wetlands overlying permafrost (Chapter 12 this report), 23 although the magnitude of this sink is uncertain. More certain is the fact that the current sink is 24 considerably smaller than it was before wetlands were drained for agriculture and forestry. The other 25 important aspect of wetlands is that they hold more than half of the carbon in North America. Thus, 26 despite the current net sink in these systems, their potential for future emissions is large. 27 28 Table 1. Ecosystems in North America: their areas, net annual fluxes of carbon (negative values are 29 sinks), and carbon stocks (including both vegetation and soils) 30 31 Although management has the potential to increase the carbon sequestered in agricultural (cultivated) 32 lands, these lands today are nearly in balance with respect to carbon (Chapter 10 this report). The carbon

- 33 lost to the atmosphere from cultivation of organic soils (soils dominated by organic matter) is
- 34 approximately balanced by the carbon accumulated in mineral soils (soils consisting of more inorganic

1 material, such as sand or clay). In the past, before cultivation, these soils held considerably more carbon 2 than they do today, but 25-30% of that carbon was lost soon after the lands were initially cultivated. In 3 large areas of grazing lands, there is the possibility that the invasion and spread of woody vegetation 4 (woody encroachment) is responsible for a significant net carbon sink at present (Chapter 10 this report). 5 The magnitude (and even sign) of this flux is uncertain, however, in part because some ecosystems lose 6 carbon belowground (soils) as they accumulate it aboveground (woody vegetation), and in part because 7 the invasion and spread of exotic grasses into semi-arid lands of the western United States are increasing 8 the frequency of fires, reversing woody encroachment, and releasing carbon (Bradley et al., 2006). 9 The emissions of carbon from settled lands are largely considered in the chapters in Part II and in 10 Chapter 14 of this report. Non-fossil carbon seems to be accumulating in trees in these lands, but the net 11 changes in soil carbon are uncertain.

12 The only ecosystems that appear to release carbon to the atmosphere at present are the coastal waters. 13 The estimated flux of carbon is close to zero (and difficult to determine) because the gross fluxes (from 14 river transport, photosynthesis, and respiration) are large and variable in both space and time.

15 The average net fluxes of carbon expressed as Mg C per hectare per year in Table 1 are for 16 comparative purposes. They show the relative flux density for different types of ecosystems. These annual 17 fluxes of carbon are rarely determined with direct measurements of flux, however, because of the extreme 18 variability of fluxes in time and space, even within a single ecosystem type. Extrapolating from a few 19 isolated measurements to an estimate for the whole region's flux is difficult. Rather, the net changes are 20 more often based on differences in measured stocks over intervals of 10 years, or longer (see Chapter 3 21 this report), or are based on the large and rapid changes per hectare that are reasonably well documented 22 for certain forms of management, such as the changes in carbon stocks that result from the conversion of 23 forest to cultivated land. Thus, most of the flux estimates in Table 1 are long-term and large-area 24 estimates.

25 Nevertheless, average flux density is one factor important in determining an ecosystem's role as a net 26 source or sink for carbon. The other important factor is area. Permafrost wetlands, for example, are 27 currently a small net sink for carbon. They cover a large area, however, hold large stocks of carbon, and 28 thus have the potential to become a significant net source of carbon if the permafrost thaws with global 29 warming (Smith et al., 2001; Smith et al., 2005a, Osterkamp and Romanovsky, 1999; Osterkamp et al., 30 2000). Forests clearly dominate the net uptake and storage of carbon in North America, although wetlands 31 and settled lands have mean flux densities that are above average. 32 The two factors (flux density and area) demonstrate the level of management required to remove a 33 significant amount of carbon from the atmosphere and keep it on land. Under current conditions,

34 sequestration of 100 Mt C per year, for example (about 5% of fossil-fuel emissions from North America),

1 requires nearly half the forest area (Table 1). As discussed above, the cause of this sequestration is 2 uncertain, but enhancing it through management over a few hundred million hectares would require 3 considerable effort. Nevertheless, the cost (in  $\frac{1}{2}$  metric ton CO<sub>2</sub>) may be low relative to other options for 4 managing carbon. For example, forestry activities are estimated to have the potential to sequester 100-200 5 Mt C per year in the United States at prices ranging from less than \$10/ton of CO<sub>2</sub> for improved forest 6 management, to \$15/ton for afforestation, to \$30-50/ton for production of biofuels (Chapter 11 this 7 report). Somewhat smaller sinks of 10-70 Mt C per year might be stored in agricultural soils at low to 8 moderate costs (\$3-30/ton CO<sub>2</sub>) (Chapter 10 this report). The maximum amounts of carbon that might be 9 accumulated in forests and agricultural soils are not known, thus, the number of years these rates of 10 sequestration might be expected to continue is also unknown. It seems unlikely that the amount of carbon 11 currently held in forests and agricultural lands could double. Changes in climate will also affect carbon 12 storage, but the net effect of management and climate is uncertain. 13 Despite the limited nature of carbon uptake and storage in offsetting the global emissions of carbon 14 from fossil fuels, local and regional activities may, nevertheless, offset local and regional emissions of 15 fossil carbon. This offset, as well as other co-benefits, may be particularly successful in urban and 16 suburban systems (Chapter 14 this report). 17 The effects and cost of managing aquatic systems are less clear. Increasing the area of wetlands, for

example, would presumably increase the sequestration of carbon; but it would also increase emissions of methane (CH<sub>4</sub>), countering the effect of carbon storage. Fertilization of coastal waters with iron has been proposed as a method for increasing oceanic uptake of  $CO_2$ , but neither the amount of carbon that might be sequestered nor the side effects are known (Chapter 15 this report).

22 A few studies have estimated the potential magnitudes of future carbon sinks as a result of 23 management (Chapters 10, 11 this report). However, the contribution of management, as opposed to the 24 environment, in today's sink is unclear (see Chapter 3 this report), and for the future, the relative roles of 25 management and environmental change are even less clear. The two drivers might work together to 26 enhance terrestrial carbon sinks, as seems to have been the case during recent decades (Prentice et al., 27 2001) (Chapter 2 this report). On the other hand, they might work in opposing directions. A worst-case 28 scenario, quite possible, is one in which management will become ineffective in the face of large natural 29 sources of carbon not previously experienced in the modern world. In other words, while management is 30 likely to be essential for sequestering carbon, it may not be sufficient to preserve the current terrestrial 31 carbon sink over North America, let alone to offset fossil-fuel emissions. 32 At least one other observation about storing carbon in terrestrial and aquatic ecosystems should be

mentioned. In contrast to the hundreds of millions of hectares that must be managed to sequester 100 Mt
 C annually, a few million hectares of forest fires can release an equivalent amount of carbon in a single

#### **CCSP** Product 2.2

year. This disparity in flux densities underscores the fact that a few million hectares are disturbed each year, while hundreds of millions of hectares are recovering from past disturbances. The natural fluxes of carbon are large in comparison to net fluxes. The observation is relevant for carbon management, because the cumulative effects of managing small net sinks to mitigate fossil-fuel emissions will have to be understood, analyzed, monitored, and evaluated in the context of larger, highly variable, and uncertain sources and sinks in the natural cycle.
The major challenge for future research is quantification of the mechanisms responsible for current

(and future) fluxes of carbon. In particular, what are the relative effects of management (including landuse change), environmental change, and natural disturbance in determining sources and sinks of carbon for today and tomorrow? Will the current natural sinks continue, grow in magnitude, or reverse to become net sources? What is the role of soils in the current (and future) carbon balance (Davidson and Janssens, 2006)? What are the most cost-effective means of managing carbon?

Answering these questions will require two scales of measurement: (1) an expanded network of intensive research sites dedicated to understanding basic processes (e.g., the effects of management and environmental effects on carbon stocks), and (2) extensive national-level networks of monitoring sites, through which uncertainties in carbon stocks (inventories) would be reduced and changes, directly measured. Elements of these measurements are underway, but the effort has not yet been adequate for

- 18 resolving these questions.
- 19

# 20 KEY UNCERTAINTIES AND GAPS IN UNDERSTANDING THE CARBON CYCLE OF 21 NORTH AMERICA

- As mentioned above, the net flux of carbon resulting from woody encroachment and its inverse,
   woody elimination, is highly uncertain. Even the sign of the flux is in question.
- Rivers, lakes, dams, and other inland waters are mentioned in Chapter 15 as being a source of carbon,
   but they are claimed elsewhere to be a sink (Chapter 3 this report). The sign of the net carbon flux
   attributable to erosion, transport, deposition, accumulation, and decomposition is uncertain (e.g.,
   Stallard, 1998; Lal, 2001; Smith *et al.*, 2005b).
- Several chapters cite studies that have attempted to quantify the potential for management to increase
   carbon sinks in the future, but no studies have yet attempted to estimate the potential future sources of
   carbon for North America as they have for the globe (e.g., Friedlingstein *et al.*, 2006; Jones *et al.*,
- 31 2005). Global models that include the feedbacks between climatic change and the carbon cycle have
- 32 all shown decreased carbon sinks over the next century. In North America, warming of wetlands and
- 33 thawing of permafrost, in particular, are likely to increase emissions of carbon to the atmosphere,  $CH_4$
- 34 as well as CO<sub>2</sub>; and periods of unusually low rainfall, combined with warming trends, are likely to

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sinks), and carbon stocks (including both vegetation and soils)					
	Area	Current mean	Current	Carbon	Mean
Type of accounter	(10 <sup>6</sup>	flux density	flux	stocks	carbon stocks
Type of ecosystem	ha)	$(Mg C ha^{-1} yr^{-1})$	$(Mt C yr^{-1})$	(Mt C)	(Mt C ha <sup>-1</sup> )
Agriculture	231	0.0	$0\pm 15^{1}$	18,500	80
Grass, shrub and arid	558	-0.01	$-6^{2}$	59,950	107
Forests	771	-0.35	$-269^{3}$	171,500	222
Permafrost lands					
Peatlands	51	-0.13	-6.7	57,700	1130
Mineral soils <sup>4</sup>	517	-0.03	-14	98,780	191
Non-permafrost wetlands					
Peatlands	86	-0.12	-10	126,400	1470
Mineral soils	105	-0.21	-22.3	38,100	363
Estuarine	4.5	-2.3	-10.2	900	200
Settled lands	104	$-0.31^{5}$	$-32^{5}$	$\sim 1,000^{5}$	10
Coastal waters	384	0.05	19		
		7	0		
Sum	2427 <sup>6</sup>	-0.15'	$-370^{8}$	572,830 <sup>6</sup>	
Total	2126 <sup>9</sup>			480,000 <sup>10</sup>	2257

 Table 1. Ecosystems in North America: their areas, net annual fluxes of carbon (negative values are sinks), and carbon stocks (including both vegetation and soils)

1. Fossil fuel inputs to crop management are not included. Some of the carbon sequestration is occurring on grasslands as well as croplands, but the inventories do not separate these fluxes. The near-zero flux is for Canada and the United States only. Including Mexican croplands would likely change the flux to a net source because croplands are expanding in Mexico, and the carbon in biomass and soil is released to the atmosphere as native ecosystems are cultivated.

- 2. Fossil fuels are not included. The small net sink results from the Conservation Reserve Program in the United States Including Mexico is likely to change the net sink to a source because forests are being converted to grazing lands. Neither woody encroachment nor woody elimination is included in this estimate of flux because the uncertainties are so large.
- 3. Includes an annual sink of 68 Mt C yr<sup>-1</sup> in wood products as well as a sink of 201 Mt C yr<sup>-1</sup> in forested ecosystems.
- 4. Includes zones with continuous, discontinuous, sporadic, and isolated permafrost; that is, not all of the lands are strictly over permafrost.
- 5. Urban trees only (does not include soil carbon).
- 6. Sum does not include coastal waters. The summed area is larger than the total area (note 9) because of double counting. For example, an estimated  $75 \times 10^6$  ha of permafrost peatlands in Canada are forested (and may be included in forest area as well as permafrost area),  $26 \times 10^6$  ha of wetlands in the U.S. are forested, and  $54 \times 10^6$  ha of wetlands are shrublands. In addition, an estimated  $75 \times 10^6$  ha of other wooded lands are included as both forests and rangelands, and  $\sim 70 \times 10^6$  ha of grasslands and shublands are counted also as non-permafrost lands within areas defined as sporadic or isolated permafrost (see note 4).
- 7. Weighted average; does not include coastal waters.
- 8. Does not include coastal waters. The total annual sink of 370 Mt C is lower than the estimate of 592 Mt C presented in Chapter 3 (Table 3-1). The largest difference results from the flux of carbon attributed to woody encroachment. Chapter 3 includes a sink of 120 Mt C yr<sup>-1</sup>; Table 1, above, presents a net flux of zero (see note 2). Other differences between the two estimates include: (1) an additional sink in Table 1 of 14 Mt C yr<sup>-1</sup> in permafrost mineral soils; (2) an additional sink in Table 1 of 32 Mt C yr<sup>-1</sup> in settled lands; and (3) a sink of 25 Mt C yr<sup>-1</sup> in rivers and reservoirs that is included in Table 3-1 but not in Table 1. In addition, there are small differences in the estimates for agricultural lands and grasslands.

# 9. Areas (10<sup>6</sup> ha) (*The Times Atlas of the World*, 1990) Globe North America Canada United States Mexico 14,900 2,126 992 936 197 10. Total carbon stocks are reduced by the areas double counted (see note 6).

January 2007

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16		KEY FINDINGS
17	•	Agricultural and grazing lands (cropland, pasture, rangeland, shrublands, and arid lands) occupy 1.95
18		billion acres (789 million hectares), which is 47% of the land area of North America, and contain
19		78.5±19.5 billion tons of carbon (17% of North American terrestrial carbon) in the soil alone.
20	•	The emissions and uptake and storage of carbon on agricultural lands are mainly determined by two
21		conditions: management and changes in the environment. The effects of converting forest and
22		grassland to agricultural lands and of agricultural management (e.g., cultivation, conservation tillage)
23		are reasonably well known and have been responsible for historic losses of carbon in Canada and the
24		United States (and for current losses in Mexico); the effects of climate change or of elevated
25		concentrations of atmospheric carbon dioxide are uncertain.
26	•	Conservation-oriented management of agricultural lands (e.g., use of conservation tillage, improved
27		cropping and grazing systems, reduced bare fallow, set-asides of fragile lands, and restoration of
28		degraded soils) can significantly increase soil carbon stocks.
29	•	Agricultural and grazing lands in the United States and Canada are currently near neutral with respect
30		to their soil carbon balance, but agricultural and grazing lands in Mexico are likely losing carbon due
31		to land use change. Although agricultural soils are estimated to currently uptake about 19-20 million
32		tons of carbon per year, the cultivation of organic soils releases approximately 6-12 million tons of
33		carbon per year. On-farm fossil-fuel use (around 31 million tons of carbon per year), agricultural
34		liming (1.2 million tons carbon per year), and manufacture of agricultural inputs including fertilizer
35		(approximately 6 million tons of carbon per year) yields a net source from the agricultural sector of
36		about 25-30 million tons of carbon per year.

- 1 As much as 120 million tons of carbon per year may be accumulating through woody encroachment 2 of arid and semi-arid lands of North America; this value is highly uncertain. Woody encroachment is 3 generally accompanied by decreased forage production, and ongoing efforts to reestablish forage 4 species are likely to reverse carbon accumulation by vegetation. 5 Projections of future trends in agricultural land area and soil carbon stocks are unavailable or highly 6 uncertain because of uncertainty in future land-use change and agricultural management practice. 7 Annualized prices of \$15/metric ton carbon dioxide, could yield mitigation amounts of 46 million tons 8 of carbon per year captured in agricultural soils and 14.5 million tons of carbon per year from 9 reductions in fossil-fuel use. At lower prices of \$5/metric ton carbon dioxide, the corresponding values 10 would be 34 million tons of carbon per year and 9 million tons of carbon per year, respectively. 11 Policies designed to suppress emissions of one greenhouse gas need to consider complex 12 interactions to ensure that net emissions of total greenhouse gases are reduced. For example, 13 increased use of fertilizer or irrigation may increase crop residues and carbon uptake and storage, but 14 may stimulate emissions of methane or nitrous oxide. 15 Many of the practices that lead to carbon capture and storage or to reduced carbon dioxide and 16 methane emissions from agricultural lands not only increase production efficiencies, but lead to 17 environmental co-benefits, for example, improved soil fertility, reduced erosion and pesticide 18 immobilization. 19 An expanded network of intensive research sites is needed to better understand the effects of 20 management on carbon cycling and storage in agricultural systems. An extensive national-level 21 network of soil monitoring sites in which changes in carbon stocks are directly measured is needed to 22 reduce the uncertainty in the inventory of agricultural and grazing land carbon. Better information 23 about the spatial extent of woody encroachment, the amount and growth of woody vegetation, and 24 variation in impacts on soil carbon stocks would help reduce the large uncertainty of the carbon 25 impacts of woody encroachment.
- 27 28

26

#### 29 **1. INVENTORY**

#### 30 **1.1 Background**

Agricultural and grazing lands (cropland, pasture, rangeland, shrublands, and arid lands<sup>1</sup>) occupy A7% of the land area in North America (59% in the United States, 70% in Mexico, and 11% in Canada), and contain 17% of the terrestrial carbon. Most of the carbon in these ecosystems is held in soils. Live vegetation in cropland generally contains less than 5% of total carbon, whereas vegetation in grazing

<sup>&</sup>lt;sup>1</sup>We refer collectively to pasture, rangeland, shrublands, and arid lands as grazing lands since grazing is their primary use, even though not all of these lands are grazed.

**CCSP** Product 2.2

1 lands contains a greater proportion (5-30%), but still less than that in forested systems (30-65%). 2 Agricultural and grazing lands in North America contain 78.5±19.5 (±1 standard error) billion tons of 3 carbon (Gt C) in the soil (Table 10-1). Significant increases in vegetation carbon stocks in some grazing 4 lands have been observed and, together with soil carbon stocks from croplands and grazing lands, likely 5 contribute significantly to the large North American terrestrial carbon sink (Houghton et al., 1999; Pacala 6 et al., 2001; Eve et al., 2002; Ogle et al., 2003). These lands also emit greenhouse gases: fossil-fuel use 7 for on-farm machinery and buildings, for manufacture of agricultural inputs, and for transportation 8 account for 3-5% of total carbon dioxide (CO<sub>2</sub>) emissions in developed countries (Enquete Commission, 9 1995); activities on agricultural and grazing lands, like livestock production, animal waste management, 10 biomass burning, and rice cultivation, emit 35% of global anthropogenic methane ( $CH_4$ ) (27% of United 11 States, 31% of Mexican, and 27% of Canadian CH<sub>4</sub> emissions) (Mosier *et al.*, 1998b; CISCC, 2001; 12 Matin et al., 2004; EPA, 2006); and agricultural and grazing lands are the largest anthropogenic source of 13 nitrous oxide (N<sub>2</sub>O) emissions (CAST, 2004; see Text Box 1). However, agricultural and grazing lands 14 are actively managed and have the capacity to take up and store carbon. Thus improving management 15 could lead to substantial reductions in CO<sub>2</sub> and CH<sub>4</sub> emissions and could sequester carbon to offset 16 emissions from other lands or sectors. 17 18 Table 10-1. Soil carbon pools in agricultural and grazing lands in Canada, Mexico, and the United 19 States. 20 21 1.2 Carbon Dioxide Fluxes from Agricultural and Grazing Land 22 The main processes governing the carbon balance of agricultural and grazing lands are the same as

23 for other ecosystems: the photosynthetic uptake and assimilation of  $CO_2$  into organic compounds and the 24 release of gaseous carbon through respiration (primarily  $CO_2$  but also  $CH_4$ ) and fire. Like other terrestrial 25 ecosystems in general, for which CO<sub>2</sub> emissions are approximately two orders of magnitude greater than 26 CH<sub>4</sub> emissions, carbon cycling in most agricultural and grazing lands is dominated by fluxes of CO<sub>2</sub> 27 rather than CH<sub>4</sub>. In agricultural lands, carbon assimilation is directed towards production of food, fiber, 28 and forage by manipulating species composition and growing conditions (soil fertility, irrigation, etc.). 29 Biomass, being predominantly herbaceous (i.e., non-woody), is a small, transient carbon pool (compared 30 to forests) and hence soils constitute the dominant carbon stock. Cropland systems can be among the most 31 productive ecosystems, but in some cases restricted growing season length, fallow periods, and grazing-32 induced shifts in species composition or production can reduce carbon uptake relative to that in other 33 ecosystems. These factors, along with tillage-induced soil disturbances and removal of plant carbon 34 through harvest, have depleted soil carbon stocks by 20-40% or more from pre-cultivated conditions

1 (Davidson and Ackerman, 1993; Houghton and Goodale, 2004). Soil organic carbon stocks in grazing 2 lands (see Text Box 2 for information on inorganic soil carbon stocks) have been depleted to a lesser 3 degree than for cropland (Ogle et al., 2004), and in some regions biomass has increased due to 4 suppression of disturbance and subsequent woody encroachment (see Text Box 3). Woody encroachment 5 is potentially a significant sink for atmospheric  $CO_2$ , but the magnitude of the sink is poorly constrained 6 (Houghton et al., 1999; Pacala et al., 2001). Since woody encroachment leads to decreased forage 7 production, management practices are aimed at reversing it, with consequent reductions in biomass 8 carbon. Disturbance-induced increases in decomposition rates of aboveground litter and harvest removal 9 of some (30-50% of forage in grazing systems, 40-50% in grain crops) or all (e.g., corn for silage) of the 10 aboveground biomass, have drastically altered carbon cycling within agricultural lands and thus the 11 sources and sinks of  $CO_2$  to the atmosphere. 12 Much of the carbon lost from agricultural soil and biomass pools can be recovered with changes in 13 management practices that increase carbon inputs, stabilize carbon within the system, or reduce carbon 14 losses, while still maintaining outputs of food, fiber, and forage. Increased production, increased residue 15 C inputs to the soil, and increased organic matter additions have reversed historic soil C losses in long-16 term experimental plots (e.g., Buyanovsky and Wagner, 1998). However, the management practices that 17 promote soil carbon sequestration would need to be maintained over time to avoid subsequent losses of 18 sequestered carbon. Across Canada and the United States, mineral soils have been sequestering 2.5 and 19 16.6-17.5 million tons of carbon (Mt C) per year (Smith et al., 1997; Smith et al., 2001b; Ogle et al., 20 2003; EPA, 2006), respectively, largely through increased production and improved management 21 practices on annual cropland (Fig. 10-1, Table 10-2). Conversion of agricultural land to grassland, like 22 under the Conservation Reserve Program in the United States (6 Mt C per year on 34.5 million acres [14 23 million hectares] of land), and afforestation have also sequestered carbon in agricultural and grazing 24 lands. In contrast, cultivation of organic soils (e.g., peat-derived soils) is releasing an estimated 0.1 and 25 5.5-11.8 Mt C per year from soils in Canada and the United States (Matin et al., 2004; Ogle et al., 2003; , 26 EPA, 2006). Compared with other systems, the high productivity and management-induced disturbances 27 of agricultural systems promote movement and redistribution (through erosion, runoff and leaching) of 28 organic and inorganic carbon, sequestering potentially large amounts of carbon in sediments and water 29 (Raymond and Cole, 2003; Smith et al. 2005; Yoo et al., 2005). However, the net impact of soil erosion 30 on carbon emissions to the atmosphere remains highly uncertain. 31 32 Figure 10-1. North American agricultural and grazing land CO<sub>2</sub> (left side) and methane (right side), 33 adjusted for global warming potential.

1

#### Table 10-2. North American agricultural and grazing land carbon fluxes for the years around 2000

2

3 Production, delivery, and use of field equipment, fertilizer, seed, pesticides, irrigation water, and 4 maintenance of animal production facilities contribute 3–5% of total fossil-fuel CO<sub>2</sub> emissions in 5 developed countries (Enquete Commission, 1995). On-farm fossil-fuel emissions together with 6 manufacture of fertilizers and pesticides contribute emissions of 32.7 Mt C per year within the United 7 States (Lal et al., 1998) and 4.6 Mt C per year in Canada (Sobool and Kulshreshtha, 2005) (Table 10-2). 8 Energy consumption for heating and cooling high intensity animal production facilities is among the 9 largest  $CO_2$  emitters within the agricultural sector (Enquete Commission, 1995). 10 Much of the ammonia production and urea application (U.S.: 4.3 Mt C per year; Mexico: 0.4 Mt C 11 per year; Canada: 1.7 Mt C per year) and phosphoric acid manufacture (U.S.: 0.4 Mt C per year; Mexico: 12 0.2 Mt C per year; Canada: not reported) are devoted to agricultural uses. 13 14 1.3 Methane Fluxes from Agricultural and Grazing Lands 15 Cropland and grazing land soils act as both sources and sinks for atmospheric CH<sub>4</sub>. Methane 16 formation is an anaerobic process and is most significant in waterlogged soils, like those under paddy rice 17 cultivation (U.S.: 0.25 Mt CH<sub>4</sub>-C per year; Mexico: 0.01 Mt CH<sub>4</sub>-C per year; Canada: negligible, not 18 reported; Table 10-2). Methane is also formed by incomplete biomass combustion of crop residues (U.S.: 19 0.03 Mt CH<sub>4</sub>-C per year; Mexico: <0.01 Mt CH<sub>4</sub>-C per year; Canada: negligible, not reported; Table 10-20 2). Methane oxidation in soils is a global sink for about 5% of  $CH_4$  produced annually and is mainly 21 limited by CH<sub>4</sub> diffusion into the soil. However, intensive cropland management tends to reduce soil 22 methane consumption relative to forests and extensively grazing lands (CAST, 2004). Management-23 induced changes in CH<sub>4</sub>-C fluxes have a smaller impact on terrestrial carbon cycling than changes in 24  $CO_2$ -C fluxes (Table 10-2), but relatively greater radiative forcing for  $CH_4$  amplifies the impact of

25 increasing atmospheric  $CH_4$  concentrations on net radiative forcing (Fig. 10-1). Recent research has

26 shown that live plant biomass and litter produce substantial amounts of  $CH_4$ , potentially making plants as

27 large a source of CH<sub>4</sub> as livestock (Keppler et al., 2006). If this is the case, activities that increase plant

28 biomass—and sequester CO<sub>2</sub>—may lead to increased CH<sub>4</sub> production (Keppler et al., 2006).

29

#### 30

#### 1.4 Methane Fluxes from Livestock

31 Enteric fermentation (the process of organic matter breakdown by gut flora within the gastrointestinal 32 tract of animals, particularly ruminants) allows for the digestion of fibrous materials by livestock, but the 33 extensive fermentation of the ruminant diet requires 5–7% of the dietary gross energy to be belched out as 34 CH<sub>4</sub> to sustain the anaerobic processes (Johnson and Johnson, 1995). Methane emissions from livestock

1 contribute significantly to total CH<sub>4</sub> emissions in the United States (5.8 Mt CH<sub>4</sub>-C per year, 21% of total 2 U.S. CH<sub>4</sub> emissions), Canada (0.6 Mt CH<sub>4</sub>-C per year, 22% of total) (Sobool and Kulshreshtha, 2005), 3 and Mexico (3.7 Mt  $CH_4$ -C per year, 27% of total) with the vast majority of enteric  $CH_4$  emissions are 4 from beef (72%) and dairy cattle (23%) (Table 10-2). Emissions from ruminants are tightly coupled to 5 feed consumption, since CH<sub>4</sub> emission per unit of feed energy is relatively constant, except for feedlot 6 cattle with diets high in cereal grain contents, for which the fractional loss falls to one-third to one-half of 7 normal rates (Johnson and Johnson, 1995). Between 1990 and 2002, CH<sub>4</sub> emissions from enteric 8 fermentation fell 2% in the United States but increased by 20% in Canada (EPA, 2000; Matin et al., 9 2004).

Methane emissions during manure storage (U.S.: 1.9 Mt  $CH_4$  per year; Mexico: 0.06 Mt  $CH_4$  per year; Canada: 0.3 Mt  $CH_4$  per year) are governed by the amount of degradable organic matter, degree of anoxia, storage temperature, and duration of storage. Unlike enteric  $CH_4$ , the major sources of manure  $CH_4$  emissions in the United States are from swine (44%) and dairy cattle (39%). Manure  $CH_4$  production is greater for production systems with anoxic lagoons, largely anoxic pits, or manure handled or stored as slurry. Between 1990 and 2002,  $CH_4$  emissions from manure management increased 25% in the United States and 21% in Canada (EPA, 2000; Matin *et al.*, 2004).

17

#### 18 2. DRIVERS AND TRENDS

19 The extent to which agricultural options will contribute to greenhouse gas mitigation will largely 20 depend on government policy decisions, but mitigation opportunities will also be constrained by 21 technological advances and changing environmental conditions (see discussion below). Estimates from 22 national inventories suggest that U.S. and Canadian agricultural soils are currently near neutral or small 23 net sinks for  $CO_2$ , which has occurred as a consequence of changing management (e.g., reduced tillage 24 intensity) and government programs designed for purposes other than greenhouse gas mitigation (e.g., 25 soil conservation, commodity regulation). However, to realize the much larger potential for soil carbon 26 sequestration (see section below) and for significant reductions in  $CH_4$  (and  $N_2O$ ) emissions, specific 27 policies targeted at greenhouse gas reductions are required. It is generally recognized that farmers (and 28 other economic actors) are, as a group, 'profit-maximizers,' which implies that to change from current 29 practices to ones that reduce net emissions, farmers will incur additional costs (termed 'opportunity cost'). 30 Hence, where the incentives (e.g., carbon offset market payments, government subsidies) to adopt new 31 practices exceed the opportunity costs, farmers will adopt new practices. Crop productivity, production 32 input expenses, marketing costs, etc. (which determine profitability) vary widely within (and between) 33 countries. Thus, the payment needed to achieve a unit of emission reduction will vary, among and within 34 regions. In general, each successive increment of carbon sequestration or emission reduction comes at a

- progressively higher cost (this relationship is often shown in the form of an upward bending marginal cost
   curve).
- 3 The interaction of changes in technological and environmental conditions, including crop growth 4 improvements, impacts of CO<sub>2</sub> increase, N deposition, and climate change, will shape future trends in 5 greenhouse gas emissions and mitigation from agricultural and grazing lands. A continuation of the yield 6 increases seen in the past several decades for agricultural crops (Reilly and Fuglie, 1998) would tend to 7 enhance the potential for soil C sequestration (CAST, 2004). Similarly, increased plant growth due to 8 higher concentrations of  $CO_2$  (and N deposition) has been projected to boost carbon uptake on 9 agricultural (and other) lands, offsetting some or all of the climate-change induced reductions in 10 productivity projected in some regions of North America (NAS, 2001). However, recent syntheses from 11 field-scale FACE (Free-Air Carbon dioxide Enrichment) studies of croplands (Long et al., 2006) and 12 grasslands (Nowak *et al.*, 2004) suggest that the growth enhancement from  $CO_2$  fertilization may be much 13 less than previously thought. Feedbacks between temperature and soil carbon stocks could counteract 14 efforts to reduce greenhouse gases via carbon sequestration within agricultural ecosystems. Increased 15 temperatures tend to increase the rate of biological processes—including plant respiration and organic 16 matter decay and CO<sub>2</sub> release by soil organisms-particularly in temperate climates that prevail across 17 most of North America. Because soil carbon stocks, including those in agricultural lands, contain such 18 large amounts of carbon, small percentage increases in rate of soil organic matter decomposition could 19 lead to substantially increased emissions (Jenkinson et al., 1991; Cox et al., 2000). There is currently a 20 scientific debate about the relative temperature sensitivity of the different constituents making up soil 21 organic matter (e.g., Kätterer et al., 1998; Giardina and Ryan, 2000; Ågren and Bosatta, 2002; Knorr et 22 al., 2005), reflecting uncertainty in the possible degree and magnitude of climate change feedbacks. 23 Despite this uncertainty, the potential for climate and other environmental feedbacks to influence the 24 carbon balance of agricultural systems by perturbing productivity (and carbon input rates) and organic 25 matter turnover, and potentially soil N<sub>2</sub>O and CH<sub>4</sub> fluxes, cannot be overlooked.
- 26

#### 27 3. OPTIONS FOR MANAGEMENT

#### 28 **3.1 Carbon Sequestration**

Agricultural and grazing land management practices capable of increasing carbon inputs or decreasing carbon outputs, while still maintaining yields, can be divided into two classes: those that impact carbon inputs, and those that affect carbon release through decomposition and disturbance. Reversion to native vegetation or setting agricultural land aside as grassland, such as in the Canadian Prairie Cover Program and the U.S. Conservation Reserve Program, can increase the proportion of

photosynthesized carbon retained in the system and sequester carbon in the soil<sup>2</sup> (Conant *et al.*, 2001; Post 1 2 and Kwon, 2000; Follett et al., 2001b) (Fig. 10-2). In annual cropland, improved crop rotations, yield 3 enhancement measures, organic amendments, cover crops, improved fertilization and irrigation practices, 4 and reduced bare fallow tend to increase productivity and carbon inputs, and thus soil carbon stocks (Lal 5 et al., 1998; Paustian et al., 1998; VandenBygaart et al., 2003) (Fig. 10-2). Tillage, traditionally used for 6 soil preparation and weed control, disturbs the soil and stimulates decomposition and loss of soil carbon. 7 Practices that substantially reduce (reduced-till) or eliminate (no-till) tillage-induced disturbances are 8 being increasingly adopted and generally increase soil carbon stocks while maintaining or enhancing 9 productivity levels (Paustian et al., 1997; Ogle et al., 2003) (Fig. 10-2). Estimates of the technical 10 potential for annual cropland soil carbon sequestration are on the order of 50-100 Mt C per year in the 11 United States (Lal et al., 2003; Sperow et al., 2003) and approximately 5 Mt C per year in Canada 12 (Boehm et al., 2004). 13 14 Figure 10-2. Relative soil carbon following implementation of new agricultural or grassland 15 management practices. 16 17 Within grazing lands, historical overgrazing has substantially reduced productive capacity in many 18 areas, leading to loss of soil carbon stocks (Conant and Paustian, 2002) (Fig. 10-2). Conversely, improved 19 grazing management and production inputs—like fertilizer, adding (N-fixing) legumes, organic 20 amendments, and irrigation—can increase productivity, carbon inputs, and soil carbon stocks (Conant et 21 al., 2001), potentially storing 0.44 Mt C per year in Canada (Lynch et al., 2005) and as much as 33.2 Mt 22 C per yearin the United States (Follett et al., 2001a). Such improvements will carry a carbon cost, 23 particularly fertilization and irrigation since their production and implementation require the use of fossil 24 fuels. 25 26 **Fossil-Fuel Derived Emission Reductions** 3.2

The efficiency with which on-farm (from tractors and machinery) and off-farm (from production of agricultural input) energy inputs are converted to agricultural products varies several-fold (Lal, 2004). Where more energy-efficient practices can be substituted for less efficient ones, fossil-fuel CO<sub>2</sub> emissions can be reduced (Lal, 2004). For example, converting from conventional plowing to no-tillage can reduce on-farm fossil-fuel emissions by 25–80% (Frye, 1984; Robertson *et al.*, 2000) and total fossil-fuel

<sup>&</sup>lt;sup>2</sup>The bulk of carbon sequestration potential in agricultural and grazing lands is restricted to soil carbon pools, though carbon can be sequestered in woody biomass in agroforestry systems (Sheinbaum and Masera, 2000). Woody encroachment on grasslands can also store substantial amounts of carbon in biomass, but the phenomenon is neither well-controlled nor desirable from the standpoint of livestock production, since it results in decreased forage productivity, and the impacts on soil carbon pools are highly variable and poorly understood.
1 emissions by 14–25% (West and Marland, 2003). Substitution of legumes for mineral nitrogen can reduce 2 energy input by 15% in cropping systems incorporating legumes (Pimentel et al., 2005). More efficient 3 heating and cooling (e.g., better building insulation) could reduce CO<sub>2</sub> emissions associated with housed 4 animal (e.g., dairy) facilities. Substitution of crop-derived for fossil fuels could decrease net emissions. 5 Energy intensity (energy per unit product) for the U.S. agricultural sector has declined since the 1970s 6 (Paustian et al., 1998). Between 1990 and 2000, fossil-fuel emissions on Canadian farms increased by 7 35% (Sobool and Kulshreshtha, 2005). 8 9

#### 3.3 Methane Emission Reduction

10 Reducing flood duration and decreasing organic matter additions to paddy rice fields can reduce CH<sub>4</sub>

11 emissions. Soil amendments such as ammonium sulfate and calcium carbide inhibit CH<sub>4</sub> formation.

12 Coupled with adoption of new rice cultivars that favor lower CH<sub>4</sub> emissions, these management practices

13 could reduce  $CH_4$  emission from paddy rice systems by as much as 40% (Mosier *et al.*, 1998b).

14 Biomass burning is uncommon in most Canadian and U.S. crop production systems; less than 3% of

15 crop residues are burned annually in the United States (EPA, 2006). Biomass burning in conjunction with

16 land clearing and with subsistence agriculture still occurs in Mexico, but these practices are declining.

17 The primary path for emission reduction is reducing residue burning (CAST, 2004).

18 Refinement of feed quality, feed rationing, additives, and livestock production efficiency chains can

19 all reduce CH<sub>4</sub> emissions from ruminant livestock with minimal impacts on productivity or profits

20 (CAST, 2004). Boadi et al. (2004) review several examples of increases in energy intensity. Wider

21 adoption of more efficient practices could reduce  $CH_4$  production from 5–8% to 2–3% of gross feed

22 energy (Agriculture and Agri-Food Canada, 1999), reducing CH<sub>4</sub> emissions by 20-30% (Mosier et al.,

23 1998b).

24 Methane emissions from manure storage are proportional to duration of storage under anoxic

25 conditions. Handling solid rather than liquid manure, storing manure for shorter periods of time, and

26 keeping storage tanks cool can reduce emissions from stored manure (CAST, 2004). More important,

27 capture of CH<sub>4</sub> produced during anaerobic decomposition of manure—in covered lagoons or small- or

28 large-scale digesters—can reduce emissions by 70–80% (Mosier et al., 1998b). Use of digester systems is

29 spreading in the United States, with 50 digesters currently in operation and 60 systems in construction or

30 planned (NRCS, 2005). Energy production using  $CH_4$  captured during manure storage will reduce energy

- 31 demands and associated CO<sub>2</sub> emissions.
- 32

#### 33 **Environmental Co-benefits from Carbon Sequestration and Emission** 3.5

#### 34 **Reduction Activities**

1 Many of the practices that lead to carbon sequestration and reduced  $CO_2$  and  $CH_4$  emissions not only 2 increase production efficiencies but also lead to environmental co-benefits. Practices that sequester 3 carbon in agricultural and grazing land soils improve soil fertility, buffering capacity, and pesticide 4 immobilization (Lal, 2002; CAST, 2004). Increasing soil carbon content makes the soil more easily 5 workable and reduces energy requirements for field operations (CAST, 2004). Decreasing soil 6 disturbance and retaining more surface crop residues enhance water infiltration and prevent wind and 7 water erosion, improving air quality. Increased water retention plus improved fertilizer management 8 reduces nitrogen losses and subsequent nitrate  $(NO_3^{-1})$  leaching and downstream eutrophication.

9

## 10 **3.6** Economics and Policy Assessment

11 Policies for agricultural mitigation activities can range from transfer payments (as subsidies, tax 12 credits, etc.), to encourage greenhouse gas mitigating practices (or taxes or penalties to discourage 13 practices with high emissions), to emission offset trading in a free market-based system with 14 governmental sanction. Currently the policy context of the North American three countries differs greatly. 15 Canada and the United States are both Annex 1 (developed countries) within the UNFCCC, but Canada is 16 obligated to mandatory emission reductions as a party to the Kyoto Protocol, while the United States 17 currently maintains a national, voluntary emission reduction policy outside of Kyoto. Mexico is a non-18 Annex 1 (developing) country and thus is not currently subject to mandatory emission reductions under 19 Kyoto.

20 At present there is relatively little practical experience upon which to judge the costs and 21 effectiveness of agricultural mitigation activities—governments are still in the process of developing 22 policies and, moreover, the economics of various mitigation activities will only be known when there is a 23 significant economic incentive for emission reductions, e.g., through regulatory emission caps or 24 government-sponsored bids and contracts. However, several economic analyses have been performed in 25 the United States, using a variety of models (e.g., McCarl and Schneider, 2001; Antle et al., 2003; 26 Lewandrowski et al., 2004). Most studies have focused on carbon sequestration, and less work has been 27 done on the economics of reducing CH<sub>4</sub> and N<sub>2</sub>O emissions. While results differ between models and for 28 different parts of the country, some preliminary conclusions have been drawn (see Boehm et al., 2004; 29 CAST, 2004).

- Additional carbon (10–70 Mt C per year), above current rates, could be sequestered in soils at low to
   moderate costs (\$10–100 per metric ton of carbon).
- Mitigation practices that maintain the primary income source (i.e., crop/livestock production), e.g.,
- 34 conservation tillage, pasture improvement, have a lower cost per ton sequestered carbon compared

with practices where mitigation would be a primary income source (foregoing income from crop
 and/or livestock production), such as land set-asides, even if the latter have a higher biological
 sequestration potential.
 With higher energy prices, major shifts in land use in favor of energy crops and afforestation may

with higher energy prices, higher shifts in faile use in favor of energy crops and arrorestation
 occur at the expense of annual cropland and pasture.

• Policies based on per-ton payments (for carbon actually sequestered) are more economically efficient

7 than per-hectare payments (for adopting specific practices – see Antle *et al.*, 2003), although the

8 former have a higher verification cost (i.e., measuring actual carbon sequestered versus measuring

9 adoption of specific farming practices on a given area of land).

10

11 A recent study commissioned by the U.S. Environmental Protection Agency (EPA 2005), estimated 12 economic potential for some agricultural mitigation options, assuming constant price scenarios for 2010-13 2110, where the price represents the incentive required for the mitigation activity. Annualized prices of 14 \$15/ton of CO<sub>2</sub> would yield mitigation amounts of 46 Mt C per year through agricultural soil carbon 15 sequestration and 14.5 Mt C per year from fossil-fuel use reduction (compare with estimated U.S. national 16 ecosystem carbon sink of 480 Mt C per year). At lower prices of \$5/ton CO<sub>2</sub>, the corresponding values 17 would be 34 Mt C per year (for soil sequestration) and 9 Mt C per year (for fossil fuel reduction), 18 respectively, reflecting the effect of price on the supply of mitigation activities.

19

## 20 **3.7 Other Policy Considerations**

21 Agricultural mitigation of  $CO_2$  through carbon sequestration and emission reductions for  $CH_4$  (and 22  $N_2O$ ), differ in ways that impact policy design and implementation. Direct emission reductions of  $CH_4$ 23 and  $CO_2$  from fossil-fuel use are considered 'permanent' reductions, while carbon sequestration is a 'non-24 permanent' reduction, in that carbon stored through conservation practices could potentially be re-emitted 25 if management practices revert back to the previous state or otherwise change so that the stored carbon is 26 lost. This *permanence* issue applies to all forms of carbon sinks. In addition, a given change in 27 management (e.g., tillage reduction, pasture improvement, afforestation) will stimulate carbon storage for 28 a finite duration. For many practices, soil carbon storage will tend to level off at a new steady state level 29 after 15–30 years, after which there is no further accumulation of carbon (West et al., 2004). Thus, to 30 maintain these higher stocks, the management practices will need to be maintained. Key implications for 31 policy are that the value of sequestered carbon will be discounted compared to direct emission reductions 32 to compensate for the possibility of future emissions. Alternatively, long-term contracts will be needed to 33 build and maintain carbon stocks, which will tend to increase the price per unit of sequestered carbon. 34 However, even temporary storage of carbon has economic value (CAST, 2004), and various proposed

#### **CCSP** Product 2.2

1 concepts of leasing carbon storage or applying discount rates could accommodate carbon sequestration as 2 part of a carbon offset trading system (CAST, 2004). In addition, switching to practices that increase soil 3 carbon (and hence improve soil fertility) could be more profitable to farmers in the long-run, so that 4 additional incentives to maintain the practices once they become well established may not be necessary 5 (Paustian et al., 2006). 6 Another policy issue relating to carbon sequestration is *leakage* (also termed 'slippage' in 7 economics), whereby mitigation actions in one area (e.g., geographic region, production system) stimulate 8 additional emissions elsewhere. For forest carbon sequestration, leakage is a major concern-for 9 example, reducing harvest rates in one area (thereby maintaining higher biomass carbon stocks) can 10 stimulate increased cutting and reduction in stored carbon in other areas, as was seen with the reduction in 11 harvesting in the Pacific Northwest during the 1990s (Murray et al., 2004). Preliminary studies suggest 12 that leakage is of minor concern for agricultural carbon sequestration, since most practices would have 13 little or no effect on the supply and demand of agricultural commodities. However, there are uncertain 14 and conflicting views on whether land-set asides—where land is taken out of agricultural production, 15 such as the Conservation Reserve Program in the United States, might be subject to significant leakage. 16 A further question, relevant to policies for carbon sequestration, is how practices for conserving 17 carbon affect emissions of other greenhouse gases. Of particular importance is the interaction of carbon 18 sequestration with  $N_2O$  emission, because  $N_2O$  is such a potent greenhouse gas (Robertson and Grace, 19 2004; Six et al., 2004; Gregorich et al., 2005). (See Text Box 4). In some environs, carbon-sequestration 20 practices, such as reduced tillage, can stimulate N<sub>2</sub>O emissions thereby offsetting part of the benefit; 21 elsewhere, carbon-conserving practices may suppress  $N_2O$  emissions, amplifying the net benefit (Smith *et* 22 al., 2001a; Smith and Conen, 2004; Conant et al., 2005; Helgason et al., 2005). 23 Similarly, carbon-sequestration practices might affect emissions of  $CH_4$ , if the practice, such as 24 increased use of forages in rotations, leads to higher livestock numbers. These examples demonstrate that 25 policies designed to suppress emission of one greenhouse gas need to also consider complex interactions 26 to ensure that net emissions of total greenhouse gases are reduced. 27 A variety of other factors will affect the willingness of farmers to adopt greenhouse gas reducing 28 practices and the efficacy of agricultural policies, including perceptions of risk, information and extension 29 efforts, technological developments and social and ethical values (Paustian et al., 2006) Many of these 30 factors are difficult to incorporate into traditional economic analyses. Pilot mitigation projects, along with 31 additional research using integrated ecosystem and economic assessment approaches (e.g., Antle et al., 32 2001), will be needed to get a clearer picture of the actual potential of agriculture to contribute to 33 greenhouse gas mitigation efforts. 34

# 4. RESEARCH AND DEVELOPMENT NEEDS

2 Expanding the network of intensive research sites dedicated to understanding basic processes, 3 coupled with national-level networks of soil monitoring/validation sites could reduce inventory 4 uncertainty and contribute to attributing changes in ecosystem carbon stocks to changes in land 5 management (see Bellamy et al., 2005). Expansion of both networks should be informed by knowledge 6 about how different geographic areas and ecosystems contribute to uncertainty and the likelihood that 7 reducing uncertainty could inform policy decisions. For example, changes in ecosystem carbon stocks due 8 to woody encroachment on grasslands constitute one of the largest, but least certain, aspects of terrestrial 9 carbon cycling in North America (Houghton et al., 1999; Pacala et al., 2001). Better information about 10 the spatial extent of woody encroachment, the amount and growth of woody biomass, and variation in 11 impacts on soil carbon stocks would help reduce that uncertainty. Identifying location, cause, and size of 12 this sink could help identify practices that may promote continued sequestration of carbon and would 13 constrain estimates of carbon storage in other lands, possibly helping identify other policy options. 14 Uncertainty in land use, land use change, soil carbon responses to management (e.g., tillage) on particular 15 soils, and impacts of cultivation on soil carbon stocks (e.g., impacts of erosion) are the largest 16 contributors to uncertainty in the Canadian and U.S. national agricultural greenhouse gas inventories 17 (Ogle et al., 2003; VandenBygaart et al., 2003). Finally, if the goal of a policy instrument is to reduce 18 greenhouse gas emissions, net impacts on  $CO_2$ ,  $CH_4$ , and  $N_2O$  emissions, which are not as well 19 understood, should be considered.

20

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1	[START OF TEXT BOX 1]
2	
3	Nitrous oxide (N2O) emissions from agricultural and grazing lands
4	
5	Nitrous oxide (N <sub>2</sub> O) is the most potent greenhouse gas in terms of global warming potential, with a radiative
6	forcing 296 times that of CO <sub>2</sub> (IPCC, 2001). Agricultural activities that add mineral or organic nitrogen—
7	fertilization, plant N2 fixation, manure additions, etc.—augment naturally occurring N2O emissions from
8	nitrification and denitrification by 0.0125 kg N <sub>2</sub> O per kg N applied (Mosier et al., 1998a). Agriculture contributes
9	significantly to total global $N_2O$ fluxes through soil emissions (35% of total global emissions), animal waste
10	handling (12%), nitrate leaching (7%), synthetic fertilizer application (5%), grazing animals (4%), and crop residue
11	management (2%). Agriculture is the largest source of $N_2O$ in the United States (78% of total $N_2O$ emissions),
12	Canada (59%), and Mexico (76%).
13	
14	[END OF TEXT BOX 1]
15	
16	
17	
18	
19	[START OF TEXT BOX 2]
20	
21	Inorganic soil carbon in agricultural and grazing ecosystems
22	
23	Inorganic carbon in the soil is comprised of primary carbonate minerals, such as calcite (CaCO <sub>3</sub> ) or dolomite
24	$[CaMg(CO_3)_2]$ , or secondary minerals formed when carbonate $(CO_3^{2-})$ , derived from soil CO <sub>2</sub> , combines with base
25	cations (e.g., $Ca^{2+}$ , $Mg^{2+}$ ) and precipitates within the soil profile in arid and semi-arid ecosystems. Weathering of
26	primary carbonate minerals in humid regions can be a source of CO <sub>2</sub> , whereas formation of secondary carbonates in
27	drier areas is a sink for CO <sub>2</sub> ; however, the magnitude of either flux is highly uncertain. Agricultural liming involves
28	addition of primary carbonate minerals to the acid soils to increase the pH. In Canada and the United States, about
29	0.1 and 1.1 Mt C per year is emitted from liming (Sobool and Kulshreshtha, 2005; EPA, 2006).
30	

31 [END OF TEXT BOX 2]

#### 1 [START OF TEXT BOX 3] 2 3 Impacts of woody encroachment into grasslands on ecosystem carbon stocks 4 5 Encroachment of woody species into grasslands-caused by overgrazing-induced reduction in grass biomass 6 and subsequent reduction or elimination of grassland fires-is widespread in the United States and Mexico, 7 decreases forage production, and is unlikely to be reversed without costly mechanical intervention (Van Auken, 8 2000). Encroachment of woody species into grassland tends to increase biomass carbon stocks by 1 Mg C per 9 hectare per year (Pacala et al., 2001), with estimated net sequestration of 0.12–0.13 Gt C per year in encroaching 10 woody biomass (Houghton et al., 1999; Pacala et al., 2001). In response to woody encroachment, soil carbon stocks 11 can significantly increase or decrease, thus predicting impacts on soil carbon or ecosystem carbon stocks is very 12 difficult (Jackson et al., 2002). Invasion of grass species into native shrublands tends to lead to the release of soil C 13 (Bradley et al., 2006). 14 15 [END OF TEXT BOX 3] 16 17 18 19 20 [START OF TEXT BOX 4] 21 22 Agricultural and grazing land N<sub>2</sub>O emission reductions 23 24 When mineral soil nitrogen content is increased by nitrogen additions (i.e., fertilizer), a portion of that nitrogen 25 can be transformed to N<sub>2</sub>O as a byproduct of two microbiological processes (nitrification and denitrification) and 26 lost to the atmosphere. Coincidental introduction of large amounts of easily decomposable organic matter and NO<sub>3</sub> 27 from either a plow down of cover crop or manure addition greatly stimulates denitrification under wet conditions 28 (Peoples et al., 2004). Some practices intended to sequester atmospheric carbon in soil could prompt increases in 29 N<sub>2</sub>O fluxes. For example, reducing tillage intensity tends to increase soil moisture, leading to increased N<sub>2</sub>O fluxes, 30 particularly in wetter environments (Six et al., 2004). Synchronizing organic amendment applications with plant 31 nitrogen uptake and minimizing manure storage under anoxic conditions can reduce N<sub>2</sub>O emissions by 10–25% and 32 will increase nitrogen use efficiency which can decrease indirect emissions (in waterways) by 5–20% (CAST, 2004). 33 34 [END OF TEXT BOX 4] 35

#### Table 10-1. Soil carbon pools in agricultural and grazing lands in Canada, Mexico, and the United

**States.** The area (in millions of hectares) for each climatic zone is in parentheses. Current soil carbon stocks are secondary quantities derived from an initial starting point of undisturbed native ecosystems carbon stocks, which were quantified using the intersection of MODIS-IGBP<sup>*a*</sup> land cover types (Friedl *et al.*, 2002) and mean soil carbon contents to 1-m depth from Sombroek *et al.* (1993), spatially arrayed using Food and Agriculture Organization soil classes (ISRIC, 2002), and summed by climate zone. These undisturbed native ecosystem carbon stock values were then multiplied by soil carbon loss factors for tillage- and overgrazing-induced losses (Nabuurs *et al.*, 2004; Ogle *et al.*, 2004) to estimate current soil carbon stocks (see Fig. 10-2). Uncertainties were derived from uncertainty associated with soil carbon stocks and soil carbon loss factors.

·					
Practica -	Temperate dry <sup>b,c</sup>	Temperate wet	Tropical dry	Tropical wet	Total
Tachee			Gt C		
		Agricultural	llands		
	1.79+0.35	1.77+0.36			3.60+0.77
Canada	(17.3)	(22.1)	_	_	(39.4)
NC -			$0.24\pm0.06$	0.53±0.14	0.81±0.22
Mexico	-	-	(3.9)	(10.2)	(14.1)
United Ctates	3.31±0.74	8.66±2.18	0.35±0.08	1.53±0.33	14.05±3.20
United States	(34.8)	(108.4)	(5.6)	(28.4)	(177.1)
Total	5.16±1.07	10.57±2.42	0.61±0.14	2.18±0.54	18.5±4.16
Total	(52.1)	(130.5)	(9.5)	(38.6)	(230.6)
		Grazing la	unds		
	2 17 10 55	0.40+1.27			11 66 4 99
Canada	$2.17\pm0.55$	$9.49\pm1.27$	_	_	(50.2)
	(10.4)	(40.8)	7 20+1 62	2 10+0 58	(39.2)
Mexico	-	-	(90.1)	(20.3)	(110 A)
	16 89+3 62	5 67+1 39	(77.1) 1 26+0 98	(20.3)	(11).+) 32 88+7 18
United States	(209.9)	(55.0)	(68.1)	(46.7)	(379.7)
	19 34+4 27	21 07+5 80	12 59+2 73	6 94+1 86	59 95+14 65
Total	(228.3)	(95.8)	(167.1)	(67.0)	(558.2)

<sup>*a*</sup>Cropland area was derived from the IGBP cropland land cover class plus the area in the cropland/natural vegetation IGBP class in Mexico and one-half of the area in the cropland/natural vegetation IGBP class in Canada and the United States. Grazing land area includes IGBP woody savannas, savannas, and grasslands in all three countries, plus open shrubland in Mexico and open shrublands not in Alaska in the United States

<sup>b</sup>Temperate zones are those located above 30° latitude. Tropical zones (<30° latitude) include subtropical regions.

<sup>c</sup>Dry climates were defined as those where the ratio of mean annual precipitation (MAP) to potential evapotranspiration (PET) is less than 1; in wet areas, MAP/PET >1.

#### Table 10-2. North American agricultural and grazing land carbon fluxes for the years around 2000.

All units are in Mt C yr<sup>-1</sup>. Negative numbers (in parentheses) indicate net flux from the atmosphere to soil and biomass carbon pools. Unless otherwise noted, data are from Canadian (Matin *et al.*, 2004) and U.S. (EPA, 2006) National Inventories and from the second Mexican National Communication (CISCC, 2001). Values are for 2003 for United States and Canada and 1998 for Mexico. A factor of 12/44 was used convert from  $CO_2$  to carbon and a factor of 12/16 to convert  $CH_4$  to carbon.

	Canada	Mexico	United States	Total
CO <sub>2</sub>				
On-farm fossil fuel use	$2.9^{a}$	ND	$28^b$	30.9
Fertilizer manufacture	1.7	ND	4.7	6.4
Mineral soil carbon sequestration	(2.5)	ND	(16.6) - (17.5)	(19.1) - (20.0)
Organic soil cultivation	0.1	ND	5.5 - 11.8	5.6 - 11.9
Agricultural liming	0.1	ND	1.1	1.2
Woody encroachment	ND	ND	$(120)^{c}$	(120)
Total	2.3	ND	(114.7) - (120.1)	(117) - (122.4)
CH <sub>4</sub>				
Rice production	0	0.011	0.25	0.26
Biomass burning	< 0.01	< 0.01	0.03	0.05
Livestock	0.62	1.48	3.67	5.77
Manure	0.18	0.05	1.28	1.51
Total	0.80	1.54	5.23	7.57

ND = no data reported.

<sup>*a*</sup>From Sobool and Kulshreshtha (2005).

<sup>b</sup> From Lal *et al.* (1998).

<sup>*c*</sup>From Houghton *et al.* (1999).







#### 3 4

#### Fig. 10-2. Relative soil carbon following implementation of new agricultural or grassland management

**practices.** Conventionally tilled, medium-input cultivated land and moderately grazed grasslands with moderate inputs are defaults for agricultural and grazing lands, respectively. Default soil carbon stocks (like those in Table 10-1) can be multiplied by one or more stock change factors to estimate carbon sequestration rates (over a 20-year time period). The dashed horizontal line indicates default soil carbon stocks (i.e., those under conventional-tillage cropland or undegraded grazingland, with medium inputs). Temperature/precipitation divisions are the same as those

10 described in Table 10-1. Data are from Nabuurs et al. (2004) and Ogle et al. (2004).

1	Chapter 11. North American Forests
2	
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5	
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15 16	KEY FINDINGS
17	• North American forests contain roughly 170 ± 40 billion tons of carbon, of which approximately 28% is
18	in live vegetation and 72% is in dead organic matter.
19	• North American forests were a net carbon sink of $-270 \pm 130$ million tons of carbon per year over the
20	last 10 to 15 years.
21	• Deforestation continues in Mexico where forests are a source of carbon dioxide to the atmosphere.
22	Forests of the United States and parts of Canada have become a carbon sink as a consequence of
23	the recovery of forests following the abandonment of agricultural land.
24	Carbon dioxide emissions from Canada's forests are highly variable because of interannual changes
25	in area burned by wildfire.
26	• The size of the carbon sink in United States forests appears to be declining based on inventory data
27	from 1952 to the present.
28	• Many factors that cause changes in carbon stocks of forests have been identified, including land-use
29	change, timber harvesting, natural disturbance, increasing atmospheric carbon dioxide, climate
30	change, nitrogen deposition, and ozone in the lower atmosphere. There is a lack of consensus about
31	how these different natural and human-caused factors contribute to the current sink, and the relative
32	importance of factors varies geographically.
33	There have been several continental- to subcontinental-scale assessments of future changes in
34 25	carbon and vegetation distribution in North America, but the resulting projections of future trends for
55 26	North American forests are highly uncertain. Some of this is due to uncertainty in future climate, but
00 27	there is also considerable uncertainty in forest response to climate change and in the interaction of
51	climate with other natural and numan-caused factors.

1 2	•	Forest management strategies can be adapted to manipulate the carbon sink strength of forest systems. The net effect of these management strategies will depend on the area of forests under
3		management, management objectives for resources other than carbon, and the type of disturbance
4	•	regime being considered.
5	•	sources and sinks will be significantly improved by (1) filling gaps in inventories of carbon pools and
7		fluxes (2) a better understanding of how management practices affect carbon in forests (3) better
8		estimate of potential changes in forest carbon under climate change and other factors, and (4) the
9		increased availability of decision support tools for carbon management in forests.
10		
11		
13	1.	INTRODUCTION
14		The forest area of North America totals 771 million hectares, 36% of the land area of North America
15	and	about 20% of the world's forest area (Food and Agriculture Organization 2001) (see Table 11-1).
16	Ab	out 45% of this forest area is classified as boreal, mostly in Canada and some in Alaska. Temperate
17	and	tropical forests constitute the remainder of the forest area.
18		
19		Table 11-1. Area of forest land by biome and country, 2000 (1000 ha).
20		
21		North American forests are critical components of the global carbon cycle, exchanging large amounts
22	of <b>c</b>	carbon dioxide $(CO_2)$ and other gases with the atmosphere and oceans. In this chapter we present the
23	mo	st recent estimates of the role of forests in the North American carbon balance, describe the main
24	fact	tors that affect forest carbon stocks and fluxes, describe how forests the carbon cycle through $CO_2$
25	seq	uestration and emissions, and discuss management options and research needs.
26		
27	2.	CARBON STOCKS AND FLUXES
28	2.1	Ecosystem Carbon Stocks and Pools
29		North American forests contain more than 170 billion tons of carbon (Gt C), of which 28% is in live
30	bio	mass and 72% is in dead organic matter (Table 11-2). Among the three countries, Canada's forests
31	con	tain the most carbon and Mexico's forests the least.
32		
33		Table 11-2. Carbon stocks in forests by ecosystem carbon pool and country (Mt C).
34		

**CCSP** Product 2.2

1 Carbon density (the amount of carbon stored per unit of land area) is highly variable. In Canada, the 2 majority of carbon storage occurs in boreal and cordilleran forests (Kurz and Apps, 1999). In the United 3 States, forests of the Northeast, Upper Midwest, Pacific Coast, and Alaska (with 14,000 million tons of 4 carbon [Mt C]) store the most carbon. In Mexico, temperate forests contain 4,500 Mt C, tropical forests 5 contain 4,100 Mt C, and semiarid forests contain 5,000 Mt C. 6 7 2.2 Net North American Forest Carbon Fluxes 8 According to nearly all published studies, North American lands are a net carbon sink (Pacala et al., 9 2001). A summary of currently available data from greenhouse gas inventories and other sources suggests 10 that the magnitude of the North American forest carbon sink was approximately -269 Mt C per year over 11 the last decade or so, with United States forests accounting for most of the sink (Table 11-3). This 12 estimate is likely to be within 50% of the true value. 13 14 Table 11-3. Change in carbon stocks for forests and wood products by country (Mt C per year). 15 16 Canadian forests were estimated to be a net sink of -17 Mt C per year from 1990-2004 (Environment 17 Canada, 2005) (Table 11-3). These estimates pertain to the area of forest considered to be "managed" 18 under international reporting guidelines, which is 82% of the total area of Canada's forests. The estimates 19 also include the carbon changes that result from land-use change. Changes in forest soil carbon are not 20 included. High interannual variability is averaged into this estimate-the annual change varied from 21 approximately -50 to +40 between 1990 and 2004. Years with net emissions were generally years with 22 high forest fire activity (Environment Canada, 2005) (Fig. 11-1). 23 24 Figure 11-1. Average and annual estimates of change in carbon stocks for forest ecosystems of 25 Canada, 1990-2004. 26 27 Most of the net sink in United States forests is in aboveground carbon pools, which account for -146 28 Mt C per year (Smith and Heath, 2005). The net sink for the belowground carbon pool is estimated at -90 29 Mt C (Pacala *et al.*, 2001). The size of the carbon sink in United States forest ecosystems appears to have 30 declined slightly over the last decade (Smith and Heath, 2005). In contrast, a steady or increasing supply 31 of timber products now and in the foreseeable future (Haynes, 2003) means that the rate of increase in the 32 wood products carbon pool is likely to remain steady. 33 For Mexico, the most comprehensive available estimate for the forest sector suggests a source of +52 34 Mt C per year in the 1990s (Masera et al., 1997). This estimate does not include changes in the wood

11-3

products carbon pool. The main cause of the estimated source is deforestation, which is offset to a much
 lesser degree by restoration and recovery of degraded forestland.

Landscape-scale estimates of ecosystem carbon fluxes reflect the dynamics of individual forest stands
that respond to unique combinations of disturbance history, management intensity, vegetation, and site
characteristics. Extensive land-based measurements of forest/atmosphere carbon exchange for forest
stands at various stages of recovery after disturbance reveal patterns and causes of sink or source strength,
which is highly dependent on time since disturbance. Representative estimates for North America are
summarized in Appendix 11.A.

9

## 10 3. TRENDS AND DRIVERS

## **3.1** Overview of Trends and Drivers of Change in Carbon Stocks

12 Many factors that cause changes in carbon stocks of forests and wood products have been identified, 13 but the importance of each is still debated in the scientific literature (Barford *et al.*, 2001; Caspersen *et al.*, 14 2000; Goodale et al., 2002; Korner, 2000; Schimel et al., 2000). Land-use change, timber harvesting, 15 natural disturbance, increasing atmospheric CO<sub>2</sub>, climate change, nitrogen deposition, and tropospheric 16 ozone all have effects on carbon stocks in forests, with their relative influence depending on geographic 17 location, the type of forest, and specific site factors. It is important for policy implementation and 18 management of forest carbon to separate the effects of direct human actions from natural factors. 19 The natural and human-caused (anthropogenic) factors that significantly influence forest carbon 20 stocks are different for each country, and still debated in the scientific literature. Natural disturbances are 21 significant in Canada, but estimates of the relative effects of different kinds of disturbance are uncertain. 22 One study estimated that impacts of wildfire and insects caused emissions of about +40 Mt C per year of 23 carbon to the atmosphere over the two decades (Kurz and Apps, 1999). Another study concluded that the 24 positive effects of climate, CO<sub>2</sub>, and nitrogen deposition outweighed the effects of wildfire and insects, 25 making Canada's forests a net carbon sink in the same period (Chen et al., 2003). In the United States, 26 land use change and timber harvesting seem to be dominant factors according to repeated forest 27 inventories from 1952 to 1997 that show forest carbon stocks (excluding soils) increasing by about 175 28 Mt C per year<sup>1</sup>. The most recent inventories show a decline in the rate of carbon uptake by forests, which 29 appears to be mainly the result of changing growth and harvest rates following a long history of land-use 30 change and management (Birdsey et al., 2006; Smith and Heath, 2005). The factors behind net emissions 31 form Mexico's forests are deforestation, forest degradation, and forest fires that are not fully offset by 32 forest regeneration (Masera et al., 1997; De Jong et al., 2000). 33

#### 1 3.2 Effects of Land-Use Change 2 Since 1990, approximately 549,000 ha of former cropland or grassland in Canada have been 3 abandoned and are reverting to forest, while 71,000 ha of forest have been converted to cropland, 4 grassland, or settlements, for a net increase in forest area of 478,000 ha (Environment Canada, 2005). In 5 2004, approximately 25,000 ha were converted from forest to cropland, 19,000 ha from forest to 6 settlements and approximately 3,000 ha converted to wetlands. These land use changes resulted in 7 emissions of about 4 Mt C (Environment Canada 2005). 8 In the last century more than 130 million hectares of land in the conterminous United States were 9 either afforested (62 million ha) or deforested (70 million ha) (Birdsey and Lewis 2003). Houghton et al. 10 (1999) estimated that cumulative changes in forest carbon stocks for the period from 1700 to 1990 in the 11 United States were about +25 Gt C, primarily from conversion of forestland to agricultural use and 12 reduction of carbon stocks for wood products. 13 Emissions from Mexican forests to the atmosphere are primarily due to the impacts of deforestation to 14 pasture and degradation of 720,000 to 880,000 ha per year (Masera et al., 1997; Palacio et al. 2000). The 15 highest deforestation rates occur in the tropical deciduous forests (304,000 ha in 1990) and the lowest in 16 temperate broadleaf forests (59,000 ha in 1990). 17 18 3.3 Effects of Forest Management 19 The direct human impact on North American forests ranges from very minimal for protected areas to 20 very intense for plantations (Table 11-4). Between these extremes is the vast majority of forestland, which 21 is impacted by a wide range of human activities and government policies that influence harvesting, wood 22 products, and regeneration. 23 24 Table 11-4. Area of forestland by management class and country, 2000 (1000 ha). 25 26 Forests and other wooded land in Canada occupy about 402 Mha. Approximately 310 Mha is 27 considered forest of which 255 Mha (83%) are under active forest management (Environment Canada, 28 2005). Managed forests are considered to be under the direct influence of human activity and not

- reserved. Less than 1% of the area under active management is harvested annually. Apps *et al.* (1999)
- 30 used a carbon budget model to simulate carbon in harvested wood products (HWP) for Canada.
- 31 Approximately 800 Mt C were stored in the Canadian HWP sector in 1989, of which 50 Mt C were in
- 32 imported wood products, 550 Mt C in exported products, and 200 Mt C in wood products produced and
- 33 consumed domestically.

1 Between 1990 and 2000, about 4 Mha per year were harvested in the United States, two-thirds by 2 partial-cut harvest and one-third by clear-cut (Birdsey and Lewis, 2003). Between 1987 and 1997, about 1 3 Mha per year were planted with trees, and about 800,000 ha were treated to improve the quality and/or 4 quantity of timber produced (Birdsey and Lewis, 2003). Harvesting in United States forests accounts for 5 substantially more tree mortality than natural causes such as wildfire and insect outbreaks (Smith et al., 6 2004). The harvested wood resulted in -57 Mt C added to landfills and products in use, and an additional 7 88 Mt C were emitted from harvested wood burned for energy (Skog and Nicholson, 1998). 8 About 80% of the forested area in Mexico is socially owned by communal land grants (ejidos) and

9 rural communities. About 95% of timber harvesting occurs in native temperate forests (SEMARNAP,

10 1996). Illegal harvesting involves 13.3 million m<sup>3</sup> of wood every year (Torres, 2004). The rural

11 population is the controlling factor for changes in carbon stocks from wildfire, wood extraction, shifting

12 agriculture practices, and conversion of land to crop and pasture use.

13

# 14 **3.4** Effects of Climate and Atmospheric Chemistry

15 Environmental factors, including climate variability, nitrogen deposition, tropospheric ozone, and 16 elevated  $CO_2$ , have been recognized as significant factors affecting the carbon cycle of forests (Aber *et* 17 al., 2001; Ollinger et al., 2002). Some studies indicate that these effects are significantly smaller than the 18 effects of land management and land-use change (Caspersen et al., 2000; Schimel et al., 2000). Recent 19 reviews of ecosystem-scale studies known as Free Air CO<sub>2</sub> Exchange (FACE) experiments suggest that 20 rising CO<sub>2</sub> increases net primary productivity by 12-23% over all species (Norby et al., 2005; Nowak et 21 al., 2004). However, it is uncertain whether this effect results in a lasting increase in sequestered carbon 22 or causes a more rapid cycling of carbon between the ecosystem and the atmosphere (Korner et al., 2005; 23 Lichter et al., 2005). Experiments have also shown that the effects of rising CO<sub>2</sub> are significantly 24 moderated by increasing tropospheric ozone (Karnosky et al., 2003; Loya et al., 2003). When nitrogen 25 availability is also considered, reduced soil fertility limits the response to rising CO<sub>2</sub>, but nitrogen 26 deposition can increase soil fertility to counteract that effect (Finzi et al. 2006; Johnson et al., 1998; Oren 27 et al., 2001). Observations of photosynthetic activity from satellites suggest that productivity changes due 28 to lengthening of the growing season depend on whether areas were disturbed by fire (Goetz et al., 2005). 29 Based on these conflicting and complicated results from different studies and approaches, a definitive 30 assessment of the relative importance, and interactions, of natural and anthropogenic factors is a high 31 priority for research (U.S. Climate Change Science Program, 2003).

1	3.5 Effects of Natural Disturbances
2	Wildfire, insects, diseases, and weather events are common natural disturbances in North America.
3	These factors impact all forests but differ in magnitude by geographic region.
4	Wildfires were the largest disturbance in the twentieth century in Canada (Weber and Flannigan,
5	1997). In the 1980s and 1990s, the average total burned area was 2.6 Mha per year in Canada's forests,
6	with a maximum 7.6 Mha per year in 1989. Carbon emissions from forest fires range from less than +1
7	Mt C per year in the interior of British Columbia to more than +10 Mt C per year in the western boreal
8	forest. Total emissions from forest fires in Canada averaged approximately +27 Mt C per year between
9	1959 and 1999 (Amiro et al., 2001). Estimated carbon emissions from four major insect pests in Canadian
10	forests (spruce budworm, jack pine budworm, hemlock looper, and mountain pine beetle) varied from +5
11	to 10 Mt C per year in the 1970s to less than +2 Mt C per year in the mid-1990s <sup>1</sup> . Much of the Canadian
12	forest is expected to experience increases in fire severity (Parisien et al., 2005) and burn areas (Flannigan
13	et al., 2005), and continued outbreaks of forest pests are also likely (Volney and Hirsch, 2005).
14	In United States forests insects, diseases, and wildfire combined affect more than 30 Mha per decade
15	(Birdsey and Lewis, 2003). Damage from weather events (hurricanes, tornados, and ice storms) may
16	exceed 20 Mha per decade (Dale et al., 2001). Although forest inventory data reveal the extent of tree
17	mortality attributed to all causes combined, estimates of the impacts of individual categories of natural
18	disturbance on carbon pools of temperate forests are scarce. The impacts of fire are clearly significant.
19	According to one estimate, the average annual carbon emissions from biomass burning in the
20	contemporary United States ranges from 9 to 59 Mt C (Leenhouts, 1998). McNulty (2002) estimated that
21	large hurricanes in the United States could convert 20 Mt C of live biomass into detrital carbon pools.
22	The number and area of sites affected by forest fires in Mexico have fluctuated considerably between
23	1970 and 2002 with a clear tendency of an increasing number of fire events (4,000-7,000 in the 1970s and
24	1,800-15,000 in the 1990s), and overall, larger areas are being affected (0.08-0.25 Mha in 1970s and 0.05-
25	0.85 Mha in 1990s). During El Nino years, increasing drought increases fire frequencies (Torres, 2004).
26	Between 1995 and 2000, an average 8,900 fire events occurred per year and affected about 327,000 ha of
27	the forested area. Currently, no estimates are available on the contribution of these fires to $CO_2$ emissions.
28	Pests and diseases are important natural disturbance agents in temperate forests of Mexico; however, no
29	statistics exist on the extent of the affected land area.
30	

<sup>&</sup>lt;sup>1</sup>These estimates are the product of regional carbon density values, the proportion of mortality in defoliated stands given in Kurz and Apps (1999), data on area affected taken from NFDP (2005), and the proportion of C in insect-killed stands that is emitted directly to the atmosphere (0.1) from the disturbance matrix for insects used in the CBM-CFS (Kurz *et al.*, 1992).

1 3.6 Projections of Future Trends

## 2 3.6.1 Canada

3 Large portions of the Canadian and Alaskan forest are expected to be particularly sensitive to climate 4 change (Hogg and Bernier, 2005). Climate change effects on forest growth could be positive (e.g., 5 increased rates of photosynthesis and increased water use efficiency) or negative (decreased water 6 availability, higher rates of respiration) (Baldocchi and Amthor, 2001). It is difficult to predict the 7 direction of these changes and they will likely vary by species and local conditions of soils and 8 topography (Johnston and Williamson, 2005). Because of the large area of boreal forests and expected 9 high degree of warming in northern latitudes, Canada and Alaska require close monitoring over the next 10 few decades as these areas will likely be critical to determining the carbon balance of North America. 11

12 3.6.2 United States

13 Assessments of future changes in carbon and vegetation distribution in the United States suggest that 14 under most future climate conditions, NPP would respond positively to changing climate but total carbon 15 storage would remain relatively constant (VEMAP Members, 1995; Pan et al., 1998; Neilson et al., 1998; 16 Joyce *et al.*, 2001). Under most climate scenarios the West gets wetter; when coupled with higher  $CO_2$ 17 and longer growing seasons, simulations show woody expansion and increased sequestration of carbon as 18 well as increases in fire (Bachelet et al., 2001). However, recent scenarios from the Hadley climate model 19 show drying in the Northwest, which produces some forest decline (Price et al., 2004). Many simulations 20 show continued growth in eastern forests through the end of the twenty-first century, but some show the 21 opposite, especially in the Southeast. Eastern forests could experience a period of enhanced growth in the 22 early stages of warming, due to elevated CO<sub>2</sub>, increased precipitation, and a longer growing season. 23 However, further warming could bring on increasing drought stress, reducing the carrying capacity of the 24 ecosystem and causing carbon losses through drought-induced dieback and increased fire and insect 25 disturbances. North American boreal forests are of particular concern due to substantial increases in fire 26 activity projected under most future climate scenarios (Flannigan et al. 2005). 27

# 28 **3.6.3 Mexico**

29 For Mexican forests, deforestation will continue to cause large carbon emissions in the years to come.

30 However, government programs (since 2001) are trying to reduce deforestation rates and forest

31 degradation, implement sustainable forestry in native forests, promote commercial plantations and diverse

32 agroforestry systems, and promote afforestation and protection of natural areas (Masera *et al.*, 1997).

## 4. OPTIONS FOR MANAGEMENT

Forest management strategies can be adapted to increase the amount of carbon uptake by forest systems. Alternative strategies for wood products are also important in several ways: how long carbon is retained in use, how much wood is used for biofuel, and substitution of wood for other materials that use more energy to produce. The net effect of these management and production strategies on carbon stocks and emissions will depend on emerging government policies for greenhouse gas management, the area of forests under management, management objectives for resources other than carbon, and the type of management and production regime being considered.

9 The forest sector includes a variety of activities that can contribute to increasing carbon sequestration,

10 including: afforestation, mine land reclamation, forest restoration, agroforestry, forest management,

11 biomass energy, forest preservation, wood products management, and urban forestry (Birdsey *et al.*,

12 2000). Although the science of managing forests specifically for carbon sequestration is not well

13 developed, some ecological principles are emerging to guide management decisions (Appendix 11.B).

14 The prospective role of forestry in helping to stabilize atmospheric CO<sub>2</sub> depends on government policy,

15 harvesting and disturbance rates, expectations of future forest productivity, the fate and longevity of forest

16 products, and the ability to deploy technology and forest practices to increase the retention of sequestered

17 CO<sub>2</sub>. Market factors are also important in guiding the behavior of the private sector.

18 For Canada, Price et al. (1997) examined the effects of reducing natural disturbance, manipulating 19 stand density, and changing rotation lengths for a forested landscape in northwest Alberta. By replacing 20 natural disturbance (fire) with a simulated harvesting regime, they found that long-term equilibrium 21 carbon storage increased from 105 to 130 Mt C. Controlling stand density following harvest had minimal 22 impacts in the short term but increased landscape-level carbon storage by 13% after 150 years. Kurz et al. 23 (1998) investigated the impacts on landscape-level carbon storage of the transition from natural to 24 managed disturbance regimes. For a boreal landscape in northern Quebec, a simulated fire disturbance 25 interval of 120 yr was replaced by a harvest cycle of 120 yr. The net impact was that the average age of 26 forests in the landscape declined from 110 yr to 70 yr, and total carbon storage in forests declined from 27 16.3 to 14.8 Mt C (including both ecosystem and forest products pools). 28 Market approaches and incentive programs to manage greenhouse gases, particularly CO<sub>2</sub>, are under 29 development in the United States, the European Union, and elsewhere (Totten, 1999). Since forestry 30 activities have highly variable costs because of site productivity and operational variability, most recent

31 studies of forestry potential develop "cost curves", i.e., estimates of how much carbon will be sequestered

32 by a given activity for various carbon prices (value in a market system) or payments (in an incentive

33 system). There is also a temporal dimension to the analyses because the rate of change in forest carbon

1 stocks is variable over time, with forestry activities tending to have a high initial rate of net carbon 2 sequestration followed by a lower or even a negative rate as forests reach advanced age. 3 In the United States, a bundle of forestry activities could potentially increase carbon sequestration 4 from -100 to -200 Mt C per year according to several studies (Birdsey et al., 2000; Lewandrowski et al., 5 2004; Environmental Protection Agency, 2005; Stavins and Richards, 2005). The rate of annual 6 mitigation would likely decline over time as low-cost forestry opportunities become scarcer, forestry 7 sinks become saturated, and timber harvesting takes place. Economic analyses of the U.S. forestry 8 potential have focused on three broad categories of activities: afforestation (conversion of agricultural 9 land to forest), improved management of existing forests, and use of woody biomass for fuel. Improved 10 management of existing forest lands may be attractive to landowners at a carbon prices below \$10 per ton 11 of  $CO_2$ ; afforestation requires a moderate price of \$15 per ton of  $CO_2$  or more to induce landowners to 12 participate; and biofuels become dominant at prices of 30-50 per ton of CO<sub>2</sub> (Lewandrowski et al., 2004; 13 Stavins and Richards, 2005; Environmental Protection Agency, 2005). Table 11-5 shows a simple 14 scenario of emissions reduction below baseline, annualized over the time period 2010-2110, for forestry 15 activities as part of a bundle of reduction options for the land base. 16 17 Table 11-5. Illustrative emissions reduction potential of various forestry activities in the United 18 States under a range of prices and sequestration rates. 19

Production of renewable materials that have lower life-cycle emissions of greenhouse gases than nonrenewable alternatives is a promising strategy for reducing emissions. Lippke *et al.* (2004) found that wood components used in residential construction had lower emissions of  $CO_2$  from energy inputs than either concrete or steel.

24 Co-benefits are vitally important for inducing good forest carbon management. For example, 25 conversion of agricultural land to forest will generally have positive effects on water, air, and soil quality 26 and on biodiversity. In practice, some forest carbon sequestration projects have already been initiated 27 even though sequestered carbon has little current value (Winrock International, 2005). In many of the 28 current projects, carbon is a secondary objective that supports other landowner interests, such as 29 restoration of degraded habitat. But co-effects may not all be beneficial. Water quantity may decline 30 because of increased transpiration by trees relative to other vegetation. And taking land out of crop 31 production may affect food prices—at higher carbon prices, nearly 40 million ha may be converted from 32 cropland to forest (Environmental Protection Agency, 2005). Implementation of a forest carbon 33 management policy will need to carefully consider co-effects, both positive and negative. 34

# 5. DATA GAPS AND INFORMATION NEEDS FOR DECISION SUPPORT

Decisions concerning carbon storage in North American forests and their management as carbon
sources and sinks will be significantly improved by (1) filling gaps in inventories of carbon pools and
fluxes, (2) a better understanding of how management practices affect carbon in forests, and (3) the
increased availability of decision support tools for carbon management in forests.

6

# 7

# 5.1 Major Data Gaps in Estimates of Carbon Pools and Fluxes

8 Effective carbon policy and management to increase carbon sequestration and/or reduce emissions 9 requires thorough understanding of current carbon stock sizes and flux rates, and responses to 10 disturbance. Data gaps complicate analyses of the potential for policies to influence natural, social and 11 economic drivers that can change carbon stocks and fluxes. Forests in an area as large as North America 12 are quite diverse, and comprehensive data sets that can be used to analyze forestry opportunities, such as 13 spatially explicit historical management and disturbance rates and effects on the carbon cycle, would 14 enable managers to change forest carbon stocks and fluxes. Although this report provides aggregate 15 statistics on forest carbon by biome and country, users could benefit from spatially explicit estimates of 16 forest carbon. Such an analysis might involve matching estimates based on forest inventories as presented 17 by political unit and general forest type (Birdsey and Lewis, 2003) with data developed using remote 18 sensing techniques (Running et al., 2004). Research at the level of individual sites has proven the 19 feasibility of this combination (e.g., Van Tuyl et al., 2005; Turner et al., 2006). This kind of analysis 20 could facilitate development of a forest carbon map for North America. 21 In the United States, the range of estimates of the size of the land carbon sink is between 0.30 and 22 0.58 Mt C per vear (Pacala et al., 2001). Significant data gaps among carbon pools include carbon in 23 wood products, soils, woody debris, and water transport (Birdsey, 2004; Pacala et al., 2001). Geographic 24 areas that are poorly represented in the available data sets include much of the Intermountain Western 25 United States and Alaska, where forests of low productivity have not been inventoried as intensively as 26 more productive timberlands (Birdsey, 2004). Accurate quantification of the relative magnitude of various 27 causal mechanisms at large spatial scales is not yet possible, although research is ongoing to combine 28 various approaches and data sets: large-scale observations, process-based modeling, ecosystem 29 experiments, and laboratory investigations (Foley and Ramankutty, 2004). 30 Data gaps exist for Canada, particularly regarding changes in forest soil carbon and forestlands that 31 are considered "unmanaged" (17% of forest lands). Aboveground biomass is better represented in forest

32 inventories; however, the information needs to be updated and made more consistent among provinces.

33 The new Canadian National Forest Inventory, currently under way, will provide a uniform coverage at a

 $34 \quad 20 \times 20$  km grid that will be the basis for future forest carbon inventories. Data are also lacking on carbon

1 fluxes, particularly those due to insect outbreaks and forest stand senescence. The ability to model forest 2 carbon stock changes has considerably improved with the release of the Carbon Budget Model of the 3 Canadian Forest Sector (CBM-CFS3)(Kurz et al., 2002); however, the CBM-CFS3 was not designed to 4 incorporate climate change impacts (Price et al., 1999; Hogg and Bernier, 2005). 5 For Mexico, there is very little data about measured carbon stocks for all forest types. Information on 6 forest ecosystem carbon fluxes is primarily based on deforestation rates, while fundamental knowledge of 7 carbon exchange processes in almost all forest ecosystems is missing. That information is essential for 8 understanding the effects of both natural and human-induced drivers (hurricanes, fires, insect outbreaks, 9 climate change, migration, and forest management strategies), which all strongly impact the forest carbon 10 cycle. Current carbon estimates are derived from studies in preferred sites in natural reserves with 11 species-rich tropical forests. Therefore, inferences made from the studies on regional and national carbon 12 stocks and fluxes probably give biased estimates on the carbon cycle.

13

# 14 5.2 Major Data Gaps in Knowledge of Forest Management Effects

15 There is insufficient information available to guide land managers in specific situations to change 16 forest management practices to increase carbon sequestration, and there is some uncertainty about the 17 longevity of effects (Caldeira et al., 2004). This reflects a gap in the availability of inexpensive 18 techniques for measuring, monitoring, and predicting changes in ecosystem carbon pools at the smaller 19 scales appropriate for managers. There is more information available about management effects on live 20 biomass and woody debris, and less about effects on soils and wood products. This imbalance in data has 21 the potential to produce unintended consequences if predicted results are based on incomplete carbon 22 accounting.

23 In the tropics, agroforestry systems offer a promising economic alternative to slash-and-burn 24 agriculture, including highly effective soil conservation practices and mid-term and long-term carbon 25 mitigation options (Soto-Pinto et al., 2001; Nelson and de Jong, 2003; Albrecht and Kandji, 2003). 26 However, a detailed assessment of current implementations of agroforestry systems in different regions of 27 Mexico is missing. Agroforestry also has potential in temperate agricultural landscapes, but as with forest 28 management, there is a lack of data about how specific systems affect carbon storage (Nair and Nair, 29 2003). 30 Refining management of forests to realize significant carbon sequestration while at the same time 31 continuing to satisfy the other needs and services of provided by forests (e.g., timber harvest, recreational 32 value, watershed management) will require a multi-criteria decision support framework for a holistic and 33 adaptive management program of the carbon cycle in North American forests. For example, methods 34 should be developed for enhancing the efficiency of forest utilization as a renewable energy source,

- 1 increasing the carbon storage per acre from existing forests, or even increasing the acreage devoted to
- 2 forest systems that provide carbon sequestration. Currently there is little information about how
- 3 appropriate incentives might be applied to accomplish these goals effectively, but given the importance of
- 4 forests in the global carbon cycle, success in this endeavor could have important long-term and large-
- 5 scale effects on global atmospheric carbon stocks.
- 6

## 7 **5.3**

# 5.3 Availability Of Decision-Support Tools

- 8 Few decision-support tools for land managers that include complete carbon accounting are available;
- 9 one example is the CBM-CFS3 carbon accounting model (Kurz *et al.*, 2002). Some are in development or
- 10 have been used primarily in research studies (Proctor et al., 2005; Potter et al., 2003). As markets emerge
- 11 for trading carbon credits, and if credits for forest management activities have value in those markets,
- 12 then the demand for decision-support tools will encourage their development.
- 13

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Ecological zone:	Canada <sup>2</sup>	<b>U.S.</b> <sup>3</sup>	Mexico <sup>4</sup>	Total
Tropical/subtropical	0	115,200	30,700	145,900
Temperate	101,100	142,400	32,900	276,400
Boreal	303,000	45,500	0	348,500
Total	404,100	303,100	63,600	770,800

<b>1</b>	<b>Table 11-1</b> .	. Area of forest	land by biome	and country,	$(2000 (1000 \text{ ha})^1)$
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<sup>1</sup>There is 95% certainty that the actual values are within 10% of those reported in this table (e.g., for the United States see Bechtold and Patterson, 2005).

<sup>2</sup>Canadian Forest Service, 2005

<sup>3</sup>Smith *et al.*, 2004

<sup>4</sup>Palacio et al., 2000

Table 11-2. Carbon stocks in forests by ecosystem carbon pool and country (Mt C)<sup>1</sup>

Ecosystem carbon pool:	Canada <sup>2</sup>	U.S. <sup>3</sup>	Mexico <sup>4</sup>	Total
Biomass	14,500	24,900	7,700	47,100
Dead organic matter <sup>5</sup>	71,300	41,700	11,400	124,400
Total	85,800	66,600	19,100	171,500

<sup>1</sup>There is 95% certainty that the actual values are within 25% of those reported in this table (Heath and Smith, 2000; Smith and Heath, 2000).

<sup>2</sup>Kurz and Apps, 1999

<sup>3</sup>Heath and Smith, 2004; Birdsey and Heath, 1995

<sup>4</sup>Masera et al., 2001

<sup>5</sup>Includes litter, coarse woody debris, and soil carbon

Table 11-3. Change in carbon stocks for forests and wood products
by country (Mt C yr <sup>-1</sup> )

Carbon pool:	Canada <sup>1</sup>	<b>U.S.</b> <sup>2</sup>	Mexico <sup>3</sup>	Total
Forest Ecosystem	-17	-236	+52	-201
Wood Products	-11	-57	$ND^4$	-68
Total	-28	-293	+52	-269

<sup>1</sup>Data for 1990-2004, taken from Environment Canada (2006), Goodale *et al.* (2002). There is 95% certainty that the actual values are within 100% of those reported for Canada.

 $^{2}$ From Smith and Heath, 2005 (excluding soils), and Pacala *et al.*, 2001 (soils). Estimates do not include urban forests. There is 95% certainty that the actual values are within 50% of those reported for the United States.

 $^3\mathrm{From}$  Masera, 1997. There is 95% certainty that the actual values are within 100% of those reported for Mexico.

<sup>4</sup>Estimates are not available.
	•	0	•••		• · · · ·	
Management class:	Canada	U.S.	Mexico	Total		
Protected	19,300	66,700	6,000	92,000		
Plantation	4,500	16,200	200	20,900		
Other	380,300	220,200	57,400	657,900		
Total	404,100	303,100	63,600	770,800		

Table 11 1 A way of favoriand by management class and country 200	$(1000 h_{0})^{1}$
Table 11-4. Area of forestiand by management class and country, 200	$\mathcal{O}(1000 \text{ ma})$

<sup>1</sup>From Food and Agriculture Organization 2001; Natural Resources Canada 2005. Estimates in this table are within 10% of the true value at the 95% confidence level (e.g. for the U.S. see Bechtold and Patterson 2005).

Table 11-5. Illustrative emissions reduction potential of various forestry activities in the United
States under a range of prices and sequestration rates <sup>1</sup>

Forestry activity	Carbon sequestration rate (t CO <sub>2</sub> ha <sup>-1</sup> yr <sup>-1</sup> )	Price range (\$/t CO <sub>2</sub> )	Emissions reduction potential (Mt CO <sub>2</sub> yr <sup>-1</sup> )
Afforestation	5.4-23.5	15-30	137-823
Forest management	5.2-7.7	1-30	25-314
Biofuels	11.8-13.6	30-50	375-561

<sup>1</sup>Adapted from Environmental Protection Agency (2005). Maximum price analyzed was \$50/t CO<sub>2</sub>.



Figure 11-1. Average and annual estimates of change in carbon stocks for forest ecosystems of Canada, 1990-2004. Inter-annual variability is high because of changes in rates and impacts of disturbances such as fire and insects (from Environment Canada, 2006).

1	Chapter 12. Carbon Cycles in the Permafrost Region			
2	of North America			
3				
4	Convening Lead Author: Charles Tarnocai <sup>1</sup>			
5				
6	Contributing Authors: Chien-Lu Ping, <sup>2</sup> and John Kimble <sup>3</sup>			
7				
ð 0	Agriculture and Agri-Food Canada, "University of Alaska, Fairbanks,			
9 10	USDA Natural Resources Conservation Service (retired)			
10	KEY FINDINGS			
12	Much of northern North America (more than 6 million square kilometers) is characterized by the			
13	presence of permafrost, (soils or rocks that remain frozen for at least two consecutive years). This			
14	permafrost region contains approximately 25% of the world's total soil organic carbon, a massive pool			
15	of carbon that is vulnerable to release to the atmosphere as carbon dioxide in response to an already			
16	detectable polar warming.			
17	• The soils of the permafrost region of North America contain 213 billion tons of organic carbon,			
18	approximately 61% of the carbon in all soils of North America.			
19	• The soils of the permafrost region of North America are currently a net sink of approximately 11			
20	million tons of carbon per year.			
21	The soils of the permafrost region of North America have been slowly accumulating carbon for the			
22	last 5-8 thousand years. More recently, increased human activity in the region has resulted in			
23	permafrost degradation and at least localized loss of soil carbon.			
24	• Patterns of climate, especially the region's cool and cold temperatures and their interaction with soil			
25	hydrology to produce wet and frozen soils, are primarily responsible for the historical accumulation of			
26	carbon in the region. Non-climatic drivers of carbon change include human activities, including			
27	flooding associated with hydroelectric development, that degrade permafrost and lead to carbon loss.			
28	Fires, increasingly common in the region, also lead to carbon loss.			
29	Projections of future warming of the polar regions of North America lead to projections of carbon loss			
30	from the soils of the permafrost region, with upwards of 78% (34 billion tons) and 41% (40 billion tons)			
31	of carbon stored in soils of the Subarctic and northern-most coniferous (boreal) regions, respectively,			
32	being severely or extremely severely affected by future climate change.			
33	Options for management of carbon in the permafrost region of North America, including construction			
34	methods that cause as little disturbance of the permafrost and surface as possible, are primarily those			
35	which avoid permafrost degradation and subsequent carbon losses.			

Most research needs for the permafrost region are focused on reducing uncertainties in knowing how
 much carbon is vulnerable to a warming climate and how sensitive that carbon loss is to climate
 change. Development and adoption of measures that reduce or avoid the negative impact of human
 activities on permafrost are also needed.

5 6

7

## 1. INTRODUCTION

8 It is especially important to understand the carbon cycle in the permafrost region of North America 9 because the soils in this area contain large amounts of organic carbon, carbon that is vulnerable to release 10 to the atmosphere as carbon dioxide ( $CO_2$ ) and methane ( $CH_4$ ) in response to climate warming. It is 11 predicted that the average annual air temperature in the permafrost region will increase 3-4°C by 2020 12 and 5-10°C by 2050 (Hengeveld, 2000). The soils in this region contain approximately 61% of the 13 organic carbon occurring in all soils in North America (Lacelle et al., 2000) even though the permafrost 14 area covers only about 21% of the soil area of the continent. Release of even a fraction of this carbon in 15 greenhouse gases could have global consequences.

16 Permafrost is defined, on the basis of temperature, as soils or rocks that remain below  $0^{\circ}$ C for at least 17 two consecutive years (van Everdingen, 1998 revised May 2005). Permafrost terrain often contains large 18 quantities of ground ice in the upper section of the permafrost. If this terrain is well protected by forests or 19 peat, this ground ice is generally in equilibrium with the current climate. If this insulating layer is not 20 sufficient, however, even small temperature changes, especially in the southern part of the permafrost 21 region, could cause degradation and result in severe thermal erosion (thawing). For example, some of the 22 permafrost that formed in central Alaska during the Little Ice Age is now degrading in response to 23 warming during the last 150 years (Jorgenson et al., 2001).

The permafrost region in North America is divided into four zones on the basis of the percentage of the land area underlain by permafrost (Fig. 12-1). These zones are the Continuous Permafrost Zone ( $\geq$ 90 to 100%), the Discontinuous Permafrost Zone ( $\geq$ 50 to <90%), the Sporadic Permafrost Zone ( $\geq$ 10 to <50%), and the Isolated Patches Permafrost Zone (0 to <10%) (Brown *et al.*, 1997).

- 28
- 29

#### Figure 12-1. Permafrost zones in North America (Brown et al., 1997).

30

31 These permafrost zones encompass three major ecoclimatic provinces (ecological regions) (Fig.

32 12-2): the Arctic (north of the arctic tree line), the Subarctic (open canopy coniferous forest), and the

33 Boreal (closed canopy forest, either coniferous or mixed coniferous and deciduous). Peatlands (organic

1	wetlands characterized by more than 40 cm of peat accumulation) cover large areas in the Boreal,
2	Subarctic, and southern part of the Arctic ecoclimatic provinces.
3	
4	Figure 12-2. Arctic, Subarctic, and Boreal ecoclimatic provinces (ecological regions) in North
5	America (Ecoregions Working Group, 1989; Baily and Cushwa, 1981).
6	
7	Although northern ecosystems (Arctic, Subarctic, and Boreal) in North America cover
8	approximately14% of the global land area, they contain approximately 25% of the world's total soil
9	organic carbon (Oechel and Vourlitis, 1994). In addition, Oechel and Vourlitis (1994) indicate that the
10	tundra (Arctic) ecosystems alone contain approximately 12% of the global soil carbon pool, even though
11	they account for only 6% of the total global land area. The soils of the permafrost region of North
12	America are currently a carbon sink and are unique because they are able to actively sequester carbon and
13	store it for thousands of years.
14	The objectives of this chapter are to give the below-ground carbon stocks and to explain the
15	mechanisms associated with the carbon cycle (sources and sinks) in the soils of the permafrost region of
16	North America.
17	
18	2. PROCESSES AFFECTING THE CARBON CYCLE IN A PERMAFROST
19	ENVIRONMENT
20	2.1 Soils of the Permafrost Region
21	Soils cover approximately 6,211,340 km <sup>2</sup> of the area of the North American permafrost region
22	(Tables 12-1 and 12-2), with approximately 58% of the soil area being occupied by permafrost-affected
23	(perennially frozen) soils (Cryosols/Gelisols) and the remainder by non-permafrost soils. Approximately
24	17% of this area is associated with organic soils (peatlands), the remainder with mineral soils. It is
25	important to distinguish between mineral soils and organic soils in the region because different processes
26	are responsible for the carbon cycle in these two types of soils.
27	
28	Table 12-1. Areas of mineral soils in the various permafrost zones.
29	
30	Table 12-2. Areas of peatlands (organic soils) in the various permafrost zones.
31	
32	2.2 Mineral Soils
33	The schematic diagram in Fig. 12-3 provides general information about the carbon sinks and sources
34	in mineral soils. Most of the permafrost-affected mineral soils are carbon sinks because of the process of

6

7

cryoturbation, which moves organic matter into the deeper soil layers. Other processes, such as
 decomposition, wildfires, and thermal degradation, release carbon into the atmosphere and, thus, act as
 carbon sources.

# Figure 12-3. Carbon cycle in permafrost-affected upland (mineral) soils, showing below-ground organic carbon sinks and sources.

8 For unfrozen soils and noncryoturbated frozen soils in the permafrost region, the carbon cycle is 9 similar to that in soils occurring in temperate regions. In these soils, organic matter is deposited on the 10 soil surface. Some soluble organic matter may move downward, but because these soils are not affected 11 by cryoturbation, they have no mechanism for moving organic matter from the surface into the deeper soil 12 layers and preserving it from decomposition and wildfires. Most of their below-ground carbon originates 13 from roots and its residence time is relatively short.

The role of cryoturbation: Although permafrost-affected ecosystems produce much less biomass than do temperate ecosystems, permafrost-affected soils that are subject to cryoturbation (frost-churning), a cryogenic process, have a unique ability to sequester a portion of this organic matter and store it for thousands of years. A number of models have been developed to explain the mechanisms involved in cryoturbation (Mackay, 1980; Van Vliet-Lanoë, 1991; Vandenberghe, 1992). The most recent model involves the process of differential frost heave (heave-subsidence), which produces downward and lateral movement of materials (Walker *et al.*, 2002; Peterson and Krantz, 2003).

21 Part of the organic matter produced annually by the vegetation is deposited as litter on the soil 22 surface, with some decomposing as a result of biological activity. A large portion of this litter, however, 23 builds up on the soil surface, forming an organic soil horizon. Cryoturbation causes some of this organic 24 material to move down into the deeper soil layers (Bockheim and Tarnocai, 1998). Soluble organic 25 materials move downward because of the effect of gravity and the movement of water along the thermal 26 gradient toward the freezing front (Kokelj and Burn, 2005). Once the organic material has moved down to 27 the cold, deeper soil layers where very little or no biological decomposition takes place, it may be 28 preserved for many thousands of years. Radiocarbon dates from cryoturbated soil materials ranged 29 between 490 and 11,200 yr BP (Zoltai et al., 1978). These dates were randomly distributed within the soil 30 and did not appear in chronological sequence by depth (the deepest material was not necessarily the 31 oldest), indicating that cryoturbation is an ongoing process. 32

32 The permafrost table (top of the permafrost) is very dynamic and is subject to deepening due to 33 factors such as removal of vegetation and/or the insulating surface organic layer, wildfires, global climate 34 change, and other natural or human activities. When this occurs, the seasonally thawed layer (active layer) becomes deeper and the organic material is able to move even deeper into the soil (translocation).
However, if such factors cause thawing of the soil and melting of the ground ice, some or all of the
organic materials locked in the system could be exposed to the atmosphere. This change in soil
environment gives rise to both aerobic and anaerobic decomposition, releasing carbon into the atmosphere
as carbon dioxide and methane, respectively (Fig. 12-3). At this stage, the soil can become a major carbon
source.

If, however, the permafrost table rises (and the active layer becomes shallower) because of
reestablishment of the vegetation or buildup of the surface organic layer, this deep organic material
becomes part of the permafrost and is, thus, more securely preserved. This is the main reason that
permafrost-affected soils contain high amounts of organic carbon not only in the upper (0-100 cm) layer,
but also in the deeper layers. These cryoturbated, permafrost-affected soils are effective carbon sinks.

12

## 13 2.3 Peatlands (Organic Soils)

The schematic diagram in Fig. 12-4 provides general information about the processes driving the carbon sinks and sources in peatland soils. The water-saturated conditions, low soil temperatures, and acidic conditions of northern peatlands provide an environment in which very little decomposition occurs; hence, the litter is converted to peat and preserved. This gradual buildup process has been ongoing in peatlands during the last 5,000-8,000 years, resulting in peat deposits that are an average of 2-3 m thick and, in some cases, up to 10 m thick. At this stage, peatlands can act as very effective carbon sinks for many thousands of years (Fig. 12-4).

21

## 22

# Figure 12-4. Carbon cycle in permafrost peatlands, showing below-ground organic carbon sinks and sources.

23 24

25 **Carbon dynamics:** Data for carbon accumulation in various peatland types in the permafrost regions 26 are given in Table 12-3. Although some values for the rate of peat accumulation are higher (associated 27 with unfrozen peatlands), the values for frozen peatlands, which are more widespread, generally range 28 around 13 g C m<sup>-2</sup> yr<sup>-1</sup>. Peat accumulations in the various ecological regions were calculated on the basis 29 of the thickness of the deposit and the date of the basal peat. The rate of peat accumulation is generally 30 highest in the Boreal region and decreases northward (Table 12-3). Note, however, that if the surface of 31 the peat deposit has eroded, the calculated rate of accumulation (based on the age of the basal peat and a 32 decreased deposit thickness) will appear to be higher than it should be. This is probably the reason for 33 some of the high rates of peat accumulation found for the Arctic region, which likely experienced a rapid 34 rate of accumulation during the Hypsithermal Maximum with subsequent erosion of the surface of some

1	of the	deposits reducing their thicknesses. Wildfires, decomposition, and leaching of soluble organic
2	compo	unds release approximately one-third of the carbon input, causing most of the carbon loss in these
3	peatlar	nds.
4		
5		Table 12-3. Organic carbon accumulation and loss in various Canadian peatlands. Positive values
6		indicate net flux into the atmosphere (source); negative values indicate carbon sequestration (land sinks).
7		
8	3.	BELOW-GROUND CARBON STOCKS
9	Th	e carbon content of mineral soils to a 1-m depth is 49-61 kg m <sup>-2</sup> for permafrost-affected soils and
10	12-17	kg m <sup>-2</sup> for unfrozen soils (Tables 12-4 and 12-5). The carbon content of organic soils (peatlands)
11	for the	total depth of the deposit is 81-129 kg $m^{-2}$ for permafrost-affected soils and 43-144 kg $m^{-2}$ for
12	unfroz	en soils (Tables 12-4 and 12-5) (Tarnocai, 1998 and 2000).
13		
14		Table 12-4. Soil carbon pools and fluxes for the permafrost areas of Canada. Positive flux numbers
15		indicate net flux into the atmosphere (source); negative values indicate carbon sequestration (land sinks).
16		
17		Table 12-5. Average organic carbon content for soils in the various ecological regions (Tarnocai 1998)
18		and 2000).
19		
20	So	ils in the permafrost region of North America contain 213 Gt of organic carbon (Tables 12-6 and
21	12-7),	which is approximately 61% of the organic carbon in all soils on this continent (Lacelle <i>et al.</i> ,
22	2000).	Mineral soils contain approximately 99 Gt of organic carbon in the 0- to 100-cm depth
23	(Table	12-6). Although peatlands (organic soils) cover a smaller area than mineral soils (17% vs 83%),
24	they co	ontain approximately 114 Gt of organic carbon in the total depth of the deposit, or more than half
25	(54%)	of the soil organic carbon of the region (Table 12-7).
26		
27		Table 12-6. Organic carbon mass in mineral soils in the various permafrost zones.
28		
29 20		Table 12-7. Organic carbon mass in peatlands (organic soils) in the various permafrost zones.
30	_	
31	4.	CARBON FLUXES
32	4.1	Mineral Soils
33	Ve	ery little information is available about carbon fluxes in both unfrozen and perennially frozen
34	minera	l soils in the permafrost regions. For unfrozen upland mineral soils, Trumbore and Harden (1997)

report a carbon accumulation of 60-100 g C m<sup>-2</sup> yr<sup>-1</sup> (Table 12-4). They further indicate that the slow 1 2 decomposition results in rapid organic matter accumulation, but the turnover time due to wildfires (every 3 500-1000 years) eliminates the accumulated carbon except for the deep carbon derived from roots in the 4 subsoil. The turnover time for this deep carbon is 100-1600 years. Therefore, the carbon stocks in these 5 unfrozen soils are low, and the turnover time of this carbon is 100 to 1000 years. 6 As with unfrozen mineral soils, very little information has been published on the carbon cycle in 7 perennially frozen mineral soils. The carbon cycle in these soils differs from that in unfrozen soils in that, 8 because of cryogenic activities, these soils are able to move the organic matter deposited on the soil 9 surface into the deeper soil layers. Assuming that cryoturbation was active in these soils during the last 10 six thousand years (Zoltai et al., 1978), an average of 9 Mt C have been added annually to these soils. 11 Most of this carbon has been cryoturbated into the deeper soil layers, but some of the carbon in the 12 surface organic layer is released by decomposition and, periodically, by wildfires. The schematic diagram

13 in Fig. 12-5 shows the carbon cycle in these soils.

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- 15

#### Figure 12-5. Carbon cycle in perennially frozen mineral soils in the permafrost region.

16

## 17 4.2 Peatlands (Organic Soils)

18 Peatland vegetation deposits various amounts of organic material (litter) annually on the peatland 19 surface. Reader and Stewart (1972) found that the amount of litter (dry biomass) deposited annually on the bog surface in Boreal peatlands in Manitoba, Canada was 489-1750 g m<sup>-2</sup>. Approximately 25% of the 20 21 original litter fall was found to have decomposed during the following year. In the course of the study, 22 they found that the average annual accumulation rate was 10% of the annual net primary production. 23 Robinson et al. (2003) found that, in the Sporadic Permafrost Zone, mean carbon accumulation rates over 24 the past 100 years for unfrozen bogs and frost mounds were 88.6 and 78.5 g m<sup>-2</sup> yr<sup>-1</sup>, respectively. They 25 also found that, in the Discontinuous Permafrost Zone, the mean carbon accumulation rate during the past 1200 years in frozen peat plateaus was 13.31 g m<sup>-2</sup> yr<sup>-1</sup>, while in unfrozen fens and bogs the comparable 26 rates were 20.34 and 21.81 g  $m^{-2}$  yr<sup>-1</sup>, respectively. 27 28 Because peatlands cover large areas in the permafrost region of North America, their contribution to

29 the carbon stocks is significant (Table 12-5). Zoltai *et al.* (1988) estimated that the annual carbon

30 accumulation capacity of Boreal peatlands is approximately 9.8 Mt. Gorham (1988), in contrast,

31 estimated that Canadian peatlands accumulate approximately 30 Mt of carbon annually.

32 Currently, wildfires are probably the greatest natural force in converting peatlands to a carbon source.

- 33 Ritchie (1987) found that the western Canadian Boreal forests have a fire return interval of 50-100 years,
- 34 while Kuhry (1994) indicated that, for wetter Sphagnum bogs, the interval is 400-1700 years. For peat

plateau bogs, each fire resulted in an average decrease in carbon mass of 1.46 kg m<sup>-2</sup> and an average 1 2 decrease in height of 2.74 cm, which represents about 150 years of peat accumulation (Robinson and 3 Moore, 2000). In recent years, the number of these wildfires has increased, as has the area burned, 4 releasing increasing amounts of carbon into the atmosphere. 5 The schematic diagram presented in Fig. 12-6 summarizes the carbon cycle in peatlands in the permafrost region. Based on average values for the rate of peat accumulation, approximately 17 g C m<sup>-2</sup> 6 yr<sup>-1</sup>, or 18 Mt C, is added annually to peatlands in this region of North America. Approximately 1.46 kg C 7 8  $m^{-2}$  is released to the atmosphere every 600 years by wildfires in the northern boreal peatlands. In 9 addition, decomposition of unfrozen peatlands releases approximately 2.0 g C m<sup>-2</sup> yr<sup>-1</sup>, and a further 2.0 g  $C m^{-2} vr^{-1}$  is released by leaching of dissolved organic carbon (DOC), leading to a carbon decrease of 10 11 approximately 4 Mt annually, not including that released by wildfires (Fig. 12-6). Note that these values 12 are based on current measurements. However, rates of peat accumulation have varied during the past 13 6000-8000 years, with periods during which the rate of peat accumulation was much higher than at 14 present.

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- 16 17

Figure 12-6. Carbon cycle in peatlands in the permafrost region.

#### 18 **4.3 Total Flux**

Based on the limited data available for this vast, and largely inaccessible, area of the continent, approximately 27 Mt C yr<sup>-1</sup> is deposited on the surface of mineral soils and peatlands (organic soils) in the permafrost region of North America. Approximately 8 Mt yr<sup>-1</sup> of surface carbon (excluding vegetation) is released by decomposition and wildfires, and by leaching into the water systems. Thus, the soils in the permafrost region of North America currently act as a sink for approximately 19 Mt C yr<sup>-1</sup> and as a source for approximately 8 Mt C yr<sup>-1</sup> and are, therefore, a net carbon sink (Figs. 12-5 and 12-6).

25

## 26 5. POSSIBLE EFFECTS OF GLOBAL CLIMATE CHANGE

The permafrost region is unique because the soils in this vast area contain large amounts of organic materials and much of the carbon has been actively sequestered by peat accumulation (organic soils) and cryoturbation (mineral soils) and stored in the permafrost for many thousands of years. Historical patterns of climate are responsible for the large amount of carbon found in the soils of the region today, but cryoturbation is a consequence of the region's current cool to cold climate and the effects of that climate on soil hydrology. As a result, patterns of climate and climate change are dominant drivers of carbon cycling in the region. Future climate change will determine the fate of that carbon and whether the region will remain a slow but significant carbon sink, or whether it will reverse and become a source, rapidly
 releasing large amounts of carbon dioxide (CO<sub>2</sub>) and methane (CH<sub>4</sub>) to the atmosphere.

3

## 4 5.1 Peatlands

5 A model for estimating the sensitivity of peatlands to global climate change was developed using 6 current climate (1x CO<sub>2</sub>), vegetation, and permafrost data together with the changes in these variables 7 expected in a  $2 \times CO_2$  environment (Kettles and Tarnocai, 1999). The data generated by this model were 8 used to produce a peatland sensitivity map. Using GIS techniques, this map was overlaid on the peatland 9 map of Canada to determine both the sensitivity ratings of the various peatland areas and the associated 10 organic carbon masses. The sensitivity ratings, or classes, used are no change, very slight, slight, 11 moderate, severe, and extremely severe. Because global climate change is expected to have the greatest 12 impact on the ecological processes and permafrost distribution in peatlands in the severe and extremely 13 severe categories (Kettles and Tarnocai, 1999), the areas and carbon masses of peatlands in these two 14 sensitivity classes are considered to be most vulnerable to climate change. The sensitivity ratings are 15 determined by the degree of change in the ecological zonation combined with the degree of change in the 16 permafrost zonation, with the greater the change, the more severe the sensitivity rating. For example, if a 17 portion of the Subarctic becomes Boreal in ecology and the associated sporadic permafrost disappears (no 18 permafrost remains in the region), the sensitivity of this region is rated as extremely severe. If however, a 19 portion of the Boreal remains Boreal in ecology, but the discontinuous permafrost disappears (no 20 permafrost remains in the region), the sensitivity of this region is rated as severe. 21 The peatland sensitivity model indicates that the greatest effect of global climate change will occur in 22 the Subarctic region, where about 85% (314,270 km<sup>2</sup>) of the peatland area and 78% (33.96 Gt) of the 23 organic carbon mass will be severely or extremely severely affected by climate change, with 66% of the 24 area and 57% of the organic carbon mass being extremely severely affected (Fig. 12-7) (Tarnocai, 2006). 25 The second largest effect will occur in the Boreal region, where about 49% (353,100 km<sup>2</sup>) of the peatland 26 area and 41% (40.20 Gt) of the organic carbon mass will be severely or extremely severely affected, with 27 10% of both the area and organic carbon mass being extremely severely affected. These two regions 28 contain almost all (99%) of the Canadian peatland area and organic carbon mass that is predicted to be 29 severely or extremely severely affected (Fig. 12-7) (Tarnocai, 2006). 30 31 Figure 12-7. The organic carbon mass in the various sensitivity classes for the Subarctic and Boreal

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- 33

Ecoclimatic Provinces (ecological regions) (Tarnocai, 2006).

In the Subarctic region and the northern part of the Boreal region, where most of the perennially
 frozen peatlands occur, the increased temperatures are expected to cause increased thawing of the
 perennially frozen peat. Thawing of the ice-rich peat and the underlying mineral soil will initially result in
 water-saturated conditions. These water-saturated conditions, together with the higher temperatures, result
 in anaerobic decomposition, leading to the production of CH<sub>4</sub>.

6 In the southern part of the Boreal region, where the peatlands are generally unfrozen, the main impact
7 is expected to be drought conditions resulting from higher summer temperatures and higher

8 evapotranspiration. Under such conditions, peatlands become a net source of CO<sub>2</sub> because the oxygenated

9 conditions lead to aerobic decomposition (Melillo *et al.*, 1990; Christensen, 1991). These dry conditions

10 will likely also increase wildfires and, eventually, burning of peat, leading to the release of  $CO_2$  to the

11 atmosphere.

12

## 13 5.2 Permafrost-Affected Mineral Soils

14 The same model described above was used to determine the effect of climate change on mineral 15 permafrost-affected soils. The model suggests that approximately 21% (11.9 Gt) of the total organic 16 carbon in these soils could be severely or extremely severely affected by climate warming (Tarnocai, 17 1999). The model also suggests that the permafrost will probably disappear from the soils (the soils will 18 become unfrozen) in the Sporadic and Isolated Patches permafrost zones. The main reason for the high 19 sensitivity of mineral soils in these zones is that soil temperatures at both the 100- and 150-cm depths are 20 only slightly below freezing  $(-0.3^{\circ}C)$ . The slightest disturbance or climate warming could initiate rapid 21 thawing in these soils, with resultant loss of carbon (Tarnocai, 1999).

22 23

## 6. NON-CLIMATIC DRIVERS

24 Wildfires are an important part of the ecology of Boreal and Subarctic forests and are probably the 25 major non-climatic drivers of carbon change in the permafrost region. There has been a rapid increase in 26 both the frequency of fires and the area burned as a result of warmer and drier summers and increased 27 human activity in the region. According to observations of natives, not only has the frequency of 28 lightning strikes increased in the more southerly areas, but they have now appeared in more northerly 29 areas where they were previously unknown. Because lightning is the major cause of wildfires in areas of 30 little habitation, it is likely largely responsible for the increase in wildfires now being observed. 31 Increased human activity as a result of the construction of pipelines, roads, airstrips, and mines, 32 expansion of agriculture, and development and expansion of town sites has disturbed the natural soil 33 cover and exposed the organic-rich soil layers, leading to increased soil temperatures and, hence, 34 decomposition of the exposed organic materials. Burgess and Tarnocai (1997), studying the Norman

Wells Pipeline, provide some examples of the effect of pipeline construction on frozen peatlands and
 permafrost in Canada.

3 Shoreline erosion along rivers, lakes, and oceans and thermal erosion (thermokarst) are also common 4 processes in the permafrost region, exposing the carbon-rich frozen soil layers to the atmosphere and 5 making the organic materials available for decomposition. As a result, carbon is released into the 6 atmosphere as either CO<sub>2</sub> or methane, or it enters the water system as dissolved organic carbon. 7 Large hydroelectric projects in northern areas, such as Southern Indian Lake in Manitoba and the 8 James Bay region of Quebec, have flooded vast areas of peatlands and initiated permafrost degradation 9 and decomposition of organic carbon, some of which is released into the atmosphere as methane. Of 10 greater immediate concern, however, is the carbon that has entered the water system as dissolved organic 11 carbon. These compounds include contaminants such as persistent organic pollutants [e.g., PCBs, DDT, 12 HCH, and chlorobenzene (AMAP, 2004)] that have been widely distributed in northern ecosystems over 13 many years, much of it deposited by snowfalls, concentrated by cryoturbation, and stored in the organic 14 soils. Of particular concern is the release of methylmercury because peatlands are net producers of this 15 compound (Driscoll et al., 1998; Suchanek et al., 2000), which is a much greater health hazard than 16 inorganic or elemental mercury. Natives in the regions where these hydroelectric developments have 17 taken place have developed mercury poisoning after ingesting fish contaminated by this mercury, leading 18 to serious health problems for many of the people. This is an example of what can happen when 19 permafrost degrades as a result of human activities. When climate warming occurs, the widespread 20 degradation of permafrost, with the resulting release of such dangerous pollutants into the water systems, 21 could cause serious health problems for fish, animals, and humans that rely on such waters.

22 23

## 7. OPTIONS FOR MANAGEMENT OF CARBON IN THE PERMAFROST REGION

Although wildfires are the most effective mechanism for releasing carbon into the atmosphere, they are also an important factor in maintaining the integrity of northern ecosystems. Therefore, such fires are allowed to burn naturally and are controlled only if they are close to settlements or other manmade structures.

The construction methods currently used in permafrost terrain are designed to cause as little surface disturbance as possible and to preserve the permafrost. Thus, the construction of pipelines, airstrips, and highways is commonly carried out in the winter so that the heavy equipment used will cause minimal surface disturbance.

The greatest threat to the region is a warmer (and possibly drier) climate, which would drastically affect not only the carbon cycle, but also the biological systems, including human life. Unfortunately, we know very little about how to manage the natural systems in this new environment.

## 8. DATA GAPS AND UNCERTAINTIES

3 The permafrost environment is a very complex system, and the data available for it are very limited 4 with numerous gaps and uncertainties. Information on the distribution of soils in the permafrost region is 5 based on small-scale maps, and the carbon stocks calculated for these soils are derived from a relatively 6 small number of datasets. Although there is some understanding of the carbon sinks and sources in these 7 soils, the limited amount of data available make it very difficult, or impossible, to assign reliable values. 8 Only limited amounts of flux data have been collected for the permafrost-affected soils and, in some 9 cases, it has been collected on sites that are not representative of the overall landscape. This makes it very 10 difficult to scale this information up for a larger area. As Davidson and Janssens (2006) state:

11

12 "...the unresolved question regarding peatlands and permafrost is not the degree to which the 13 currently constrained decomposition rates are temperature sensitive, but rather how much 14 permafrost is likely to melt and how much of the peatland area is likely to dry significantly. Such 15 regional changes in temperature, precipitation, and drainage are still difficult to predict in global 16 circulation models. Hence, the climate change predictions, as much as our understanding of carbon 17 dynamics, limit our ability to predict the magnitude of likely vulnerability of peat and permafrost 18 carbon to climate change."

19

20 To obtain more reliable estimates of the carbon sinks and sources in permafrost-affected soils, we 21 need much more detailed data on the distribution and characteristics of these soils. Carbon stock estimates 22 currently exist only for the upper 1 m of the soil. Limited data from the Mackenzie River Valley in 23 Canada indicate that a considerable amount of soil organic carbon occurs below the 1-m depth, even at 24 the 3-m depth. Future estimates of carbon stocks should be extended to cover a depth of 0-2 m or, in some 25 cases, even greater depths. More measurements of carbon fluxes and inputs are also needed if we are to 26 understand the carbon sequestration process in these soils in the various permafrost zones. Our 27 understanding of the effect that rapid climate warming will have on the carbon sinks and sources in these 28 soils is also very limited. Future research should focus in greater detail on how the interactions of climate 29 with the biological and physical environments will affect the carbon balance in permafrost-affected soils. 30 The changes that are occurring, and will occur, in the permafrost region are almost totally driven by 31 natural forces and so are almost impossible for humans to manage on a large scale. Human activities, such 32 as they are, are aimed at protecting the permafrost and, thus, preserving the carbon. Perhaps we humans 33 should realize that there are systems (e.g., glaciers, ocean currents, droughts, and rainfall) that will be 34 impossible for us to manage. We simply must learn to accept them, and if possible, adapt.

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	Area (10 <sup>3</sup> km <sup>2</sup> )		
Permafrost zones	Canada <sup>a</sup>	Alaska <sup>b</sup>	Total
Continuous	2001.80	353.46	2355.26
Discontinuous	636.63	479.15	1115.78
Sporadic	717.63	110.98	828.61
Isolated Patches	868.08	0.73	868.81
Total	4224.14	944.32	5168.46

#### Table 12-1. Areas of mineral soils in the various permafrost zones

<sup>a</sup>Calculated using the Soil Carbon of Canada Database (Soil Carbon Database Working Group, 1993).

<sup>b</sup>Calculated using the Northern and Mid Latitudes Soil Database (Cryosol Working Group, 2001).

## Table 12-2. Areas of peatlands (organic soils) in the various permafrost zones

	<b>Area</b> (10 <sup>3</sup> km <sup>2</sup> )		
Permafrost zones	Canada <sup>a</sup>	Alaska <sup>b</sup>	Total
Continuous	176.70	51.31	228.01
Discontinuous	243.51	28.74	272.25
Sporadic	307.72	0.62	308.34
Isolated Patches	221.23	13.05	234.28
Total	949.16	93.72	1042.88

 $^{a}$ Calculated using the Peatlands of Canada Database (Tarnocai *et al.*, 2005).  $^{b}$ Calculated using the Northern and Mid Latitudes Soil Database (Cryosol

Working Group, 2001).

13 14

#### Table 12-3. Organic carbon accumulation and loss in various Canadian peatlands. Positive values indicate net flux into the atmosphere (source); negative values indicate carbon sequestration (land sinks)

Peatlands	Amount of carbon
Boreal peatlands	$-9.8 \text{ Mt yr}^{-1^{a}}$
All Canadian peatlands	$-30 \text{ Mt yr}^{-1^{b}}$
All mineral and organic soils	$-18 \text{ mg m}^{-2} \text{ yr}^{-1^{c}}$
Rich fens	$-13.58 \text{ g m}^{-2} \text{ yr}^{-1^{d}}$
Poor fens (unfrozen, Discontinuous Permafrost Zone)	$-20.34 \text{ g m}^{-2} \text{ yr}^{-1^{d}}$
Peat plateaus (frozen, Discontinuous Permafrost Zone)	$-13.31 \text{ g m}^{-2} \text{ yr}^{-1^{d}}$
Collapse fens	$-13.54 \text{ g m}^{-2} \text{ yr}^{-1^{d}}$
Bogs (unfrozen, Discontinuous Permafrost Zone)	$-21.81 \text{ g m}^{-2} \text{ yr}^{-1^d}$
Dissolved organic carbon (DOC)	$+2 \text{ g m}^{-2} \text{ yr}^{-1^{e}}$
Arctic peatlands	-0 to $-16$ cm/100 yr <sup>f</sup>
Subarctic peatlands	-2 to $-5$ cm/100 yr <sup>f</sup>
Boreal peatlands	-2 to $-11$ cm/100 yr <sup>f</sup>
Carbon release by each fire in northern boreal peatlands	+1.46 kg C m $^{-2^{g}}$
Carbon release by fires in all terrain	$+27 \text{ Mt yr}^{-1^{h}}$
Carbon release by fires in Western Canadian peatlands	$+5.9 \text{ Mt yr}^{-1^{h}}$

<sup>a</sup>Zoltai *et al.*, 1988.

<sup>b</sup>Gorham, 1988.

<sup>c</sup>Liblik *et al.*, 1997.

<sup>d</sup>Robinson and Moore, 1999.

<sup>e</sup>Moore, 1997.

 $^{f}$ Calculated based on the thickness of the deposit and the date of the basal peat (National Wetlands Working Group, 1988).

<sup>g</sup>Robinson and Moore, 2000. <sup>h</sup>Turetsky *et al.*, 2004.

1
2

Table 12-4. Soil carbon pools and fluxes for the permafrost areas of Canada. Positive flux numbers indicate net flux into the atmosphere (source); negative values indicate carbon sequestration (land sinks)

Peatlands		Mineral soils			
Туре	Perennially frozen	Unfrozen	Perennially frozen	Unfrozen	Total
Current area (× $10^3$ km <sup>2</sup> )	422 <sup>a</sup>	527 <sup>a</sup>	$2088^{b}$	2136 <sup>b</sup>	5173
Current pool (Gt)	$47^c$	$65^a$	56 <sup>c</sup>	$28^b$	196
Current atm. flux $(g m^{-2} yr^{-1})$ Carbon accumulation	$-5.7^{d}$ $-13.3^{f}$	$-15.2^{e}$ -20.3 to -21.8 <sup>f</sup>		$-60 \text{ to } -100^g$	
(g m yr) Carbon release by fires $(g m^{-2} yr^{-1})^h$	+7.57 <sup>i</sup>				
Methane flux (g $m^{-2} yr^{-1}$ )		+2.0 <sup><i>j</i></sup>			

<sup>a</sup>Calculated using the Peatlands of Canada Database (Tarnocai *et al.*, 2005).

 $^{b}$ Calculated using the Soil Carbon of Canada Database (Soil Carbon Database Working Group, 1993).

<sup>c</sup>Tarnocai, 1998. <sup>d</sup>Using C accumulation rate of 0.13 mg ha<sup>-1</sup> yr<sup>-1</sup> (this report). <sup>e</sup>Using C accumulation rate of 0.194 mg ha<sup>-1</sup> yr<sup>-1</sup> (Vitt *et al.*, 2000).

<sup>f</sup>Robinson and Moore, 1999.

<sup>g</sup>Trumbore and Harden, 1997.

<sup>h</sup>Fires recur every 150–190 years (Kuhry, 1994; Robinson and Moore, 2000).

<sup>*i*</sup>Robinson and Moore, 2000.

12 <sup>j</sup>Moore and Roulet, 1995.

ecological regions (Tarnocai, 1998 and 2000)				
	Average carbon content (kg m <sup>-2</sup> )			
Ecological regions	Mineral soils <sup>a</sup>		Organic soils (peatlands) <sup>b</sup>	
	Frozen	Unfrozen	Frozen	Unfrozen
Arctic	49	12	86	43
Subarctic	61	17	129	144
Boreal	50	16	81	134

## Table 12-5. Average organic carbon content for soils in the various

 ${}^{a}$ For the 1-m depth.  ${}^{b}$ For the total depth of the peat deposit.

#### Table 12-6. Organic carbon mass in mineral soils in the various permafrost zones

	Carbon mass <sup>a</sup> (Gt)		
Permafrost zones	Canada <sup>b</sup>	Alaska <sup>c</sup>	Total
Continuous	51.10	9.04	60.14
Discontinuous	10.33	4.82	15.15
Sporadic	9.15	0.75	9.90
Isolated Patches	13.59	0	13.59
Total	84.17	14.61	98.78

<sup>*a*</sup>Calculated for the 0-100 cm depth.

<sup>b</sup>Calculated using the Soil Carbon of Canada Database (Soil Carbon Database Working Group, 1993).

<sup>c</sup>Calculated using the Northern and Mid Latitudes Soil Database (Cryosol Working Group, 2001).

	Carbon mass <sup>a</sup> (Gt)		
Permafrost zones	Canada <sup>b</sup>	Alaska <sup>c</sup>	Total
Continuous	21.82	1.46	23.28
Discontinuous	26.54	0.84	27.38
Sporadic	30.66	0.27	30.93
Isolated Patches	32.95	0	32.95
Total	111.97	2.57	114.54

#### Table 12-7. Organic carbon mass in peatlands (organic soils) in the various permafrost zones

<sup>*a*</sup>Calculated for the total depth of the peat deposit. <sup>*b*</sup>Calculated using the Peatlands of Canada Database (Tarnocai *et al.*, 2005).

<sup>c</sup>Calculated using the Northern and Mid Latitudes Soil Database (Cryosol

Working Group, 2001).



Fig. 12-1. Permafrost zones in North America. Source: Brown et al., 1997.



Fig. 12-2. Arctic, Subarctic, and Boreal ecoclimatic provinces (ecological regions) in North America
 Sources: Ecoregions Working Group, 1989; Baily and Cushwa, 1981.

3



Permafrost-affected soil with a thick surface organic layer, dark-colored organic intrusions in the brown soil layer, and an underlying frozen, high-ice-content layer. The organic intrusions were translocated from the surface by cryoturbation. (Mackenzie Valley, Canada)

**Carbon sources** 



Eroding high-ice-content permafrost soil composed of a dark frozen soil layer with an almost pure ice layer below. The thawing process generated a flow slide in which highorganic- content soil materials slumped into the watersaturated environment. (Mackenzie Delta area, Canada)



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Perennially frozen deposit composed of an active layer that freezes and thaws annually and an underlying perennially frozen layer that has a high ice content.

Organic material deposited annually on the soil surface builds up as an organic soil layer. Some of this surface organic material is translocated into the deeper soil layers by cryoturbation (1). In addition, soluble organic matter is translocated into the deeper soil layers by movement of water to the freezing front and by gravity (2). Because these deeper soil layers have low temperatures (0 to -15°C), the organic material decomposes very slowly. Thus more organic material accumulates as long as the soil is frozen. In this state, the permafrost soil acts as a carbon sink. Thermal erosion initiated by climate warming, wildfires or human activity causes the high-ice-content mineral soils to thaw, releasing the organic materials locked in the system. In this environment aerobic (3) and anaerobic (4) decomposition occurs releasing carbon dioxide and methane. In this state, the soil is a source of carbon.

## Fig. 12-3. Carbon cycle in permafrost-affected upland (mineral) soils, showing below-ground organic carbon sinks and sources.

 Carbon sinks

Perennially frozen peat deposit with multiple dark-colored peat layers. (Mackenzie River Delta area, Canada)

**Carbon sources** 



Eroding perennially frozen peat deposit, showing the large blocks of peat slumping into the water- saturated collapsed area. (Fort Simpson area, Canada)



Perennially frozen peat deposits consist of an active layer that freezes and thaws annually and an underlying perennially frozen layer composed of ice-rich frozen peat and mineral materials.

Organic material is deposited annually on the peatland surface. Although a large portion ( $\geq$ 90%) of this organic material decomposes, the remainder is added to the peat deposit, producing an annual peat accumulation. The low soil temperatures (0 to  $-15^{\circ}$ C) and the water-saturated and acid conditions cause this added organic carbon to be preserved and stored. This has been occurring for the last 5–8 thousand years. In this state, the peatland is a carbon sink. Thermal erosion (thawing) of frozen peat deposits occurs as a result of climate change, wildfires, or human disturbances, releasing large amounts of water from the melting ice. This is mixed with the slumped peat material, initiating anaerobic decomposition in the much warmer environment. Anaerobic decomposition produces methane, which is expelled into the atmosphere. In this state, the peatland is a source of carbon.

#### Fig. 12-4. Carbon cycle in permafrost peatlands, showing below-ground organic carbon sinks and

3 sources.



3 4 5



Fig. 12-5. Carbon cycle in perennially frozen mineral soils in the permafrost region.



Fig. 12-6. Carbon cycle in peatlands in the permafrost region.



2 3

Fig. 12-7. The organic carbon mass in the various sensitivity classes for the Subarctic and Boreal Ecoclimatic Provinces (ecological regions). *Source*: Tarnocai, 2006.

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10	
11	
12	KEY FINDINGS
14	• North America is home to approximately 40% of the global wetland area, encompassing about 2.5
15	million square kilometers (965,000 square miles?) with a carbon pool of approximately 223 billion
16	tons, mostly in peatland soils.
17	North American wetlands currently are a carbon dioxide sink of approximately 49 million tons of
18	carbon per year, but that estimate has an uncertainty of greater than 100%. North American wetlands
19	are also a source of approximately 9 million tons of methane, a more potent atmospheric heat-
20	trapping gas. The uncertainty in that flux is also greater than 100%.
21	• Historically, the destruction of North American wetlands through land-use change has reduced carbon
22	storage in wetlands by 15 million tons of carbon per year, primarily through the oxidation of carbon in
23	peatland soils as they are drained and a more general reduction in carbon uptake and storage
24	capacity of wetlands converted to other land uses. Methane emissions have also declined with the
25	loss of wetland area.
26	Projections of future carbon storage and methane emissions of North American wetlands are highly
27	uncertain and complex, but the large carbon pools in peatlands may be at risk for oxidation and
28	release to the atmosphere as carbon dioxide if they become substantially warmer and drier. Methane
29	emissions may increase with warming, but the response will likely vary with wetland type and with
30	changes in precipitation.
31	Because of the potentially significant role of North American wetlands in methane production, the
32	activities associated with the restoration, creation and protection of wetlands are likely to focus on the
33	ecosystem services that wetlands provide, such as filtering of toxics, coastal erosion protection,
34	wildlife habitat, and havens of biological diversity, rather than on carbon sequestration, per se.

- Research needs to reduce the uncertainties in carbon storage and fluxes in wetlands to provide
- information about management options in terms of carbon uptake and storage and trace gas fluxes.
- 3

2

4 5

#### 1. INTRODUCTION

6 While there are a variety of legal and scientific definitions of a wetland (National Research Council, 7 1995; National Wetlands Working Group, 1997), most emphasize the presence of waterlogged conditions 8 in the upper soil profile during at least part of the growing season, and plant species and soil conditions 9 that reflect these hydrologic conditions. Waterlogging tends to suppress microbial decomposition more 10 than plant productivity, so wetlands are known for their ability to accumulate large amounts of soil 11 carbon, most spectacularly seen in large peat deposits that are often many meters deep. Thus, when 12 examining carbon dynamics, it is important to distinguish between freshwater wetlands with surface soil 13 organic matter deposits >40 cm thick (i.e., peatlands) and those with lesser amounts of soil organic matter 14 (i.e., freshwater mineral-soil wetlands, FWMS). Some wetlands have permafrost; fluxes and pools in 15 wetlands with and without permafrost are discussed separately in Appendix 13A. We also differentiate 16 between freshwater wetlands and estuarine wetlands (salt marshes, mangroves, and mud flats) with 17 marine-derived salinity.

18 Peatlands occupy about 3% of the terrestrial global surface, yet they contain 16–33% of the total soil 19 carbon pool (Gorham, 1991; Maltby and Immirzi, 1993). Most peatlands occur between 50 and 70° N, 20 although significant areas occur at lower latitudes (Matthews and Fung, 1987; Aselmann and Crutzen, 21 1989; Maltby and Immirzi, 1993). Large areas of peatlands exist in Alaska, Canada, and in the northern 22 midwestern, northeastern, and southeastern United States (Bridgham et al., 2000). Because this peat 23 formed over thousands of years, these areas represent a large carbon pool but with relatively slow rates of 24 accumulation. By comparison, estuarine wetlands and some freshwater mineral-soil wetlands rapidly 25 sequester carbon as soil organic matter due to rapid burial in sediments. Large areas of wetlands have 26 been converted to other land uses globally and in North America (Dugan, 1993; OECD, 1996), which 27 may have resulted in a net flux of carbon to the atmosphere (Armentano and Menges, 1986; Maltby and 28 Immirzi, 1993). Additionally, wetlands emit 92–237 million tons of methane (Mt CH<sub>4</sub>) per year, which is 29 a large fraction of the total annual global flux of about 600 Mt CH<sub>4</sub> per year (Ehhalt *et al.*, 2001). This is 30 important because methane is a potent greenhouse gas, second in importance to only carbon dioxide 31 (Ehhalt et al., 2001).

A number of previous studies have examined the role of peatlands in the global carbon balance (reviewed in Mitra *et al.*, 2005), and Roulet (2000) focused on the role of Canadian peatlands in the Kyoto process. Here we augment these previous studies by considering all types of wetlands (not just

1 peatlands) and integrate new data to examine the carbon balance in the wetlands of Canada, the United 2 States, and Mexico. We also briefly compare these values to those from global wetlands. We limit this 3 review to those components of the carbon budget that result in a net gaseous exchange with the 4 atmosphere on an interannual basis and do not consider other internal carbon fluxes. We do not consider 5 dissolved organic carbon (DOC) fluxes from wetlands, although they may be substantial (Moore 1997), 6 because the oxidation of the DOC would be counted as atmospheric carbon emissions in the receiving 7 ecosystems downstream, and we do not want to double-count fluxes. 8 Given that many undisturbed wetlands are a natural sink for carbon dioxide and a source of methane, 9 a note of caution in interpretation of our data is important. Using the International Panel on Climate 10 Change (IPCC) terminology, a radiative forcing denotes "an externally imposed perturbation in the 11 radiative energy budget of the Earth's climate system" (Ramaswamy et al., 2001). Thus, it is the change 12 from a baseline condition in greenhouse gas fluxes in wetlands that constitute a radiative forcing that will 13 impact climate change, and carbon fluxes in unperturbed wetlands are important only in establishing a 14 baseline condition. For example, historical steady state rates of methane emissions from wetlands have 15 zero net radiative forcing, but an increase in methane emissions due to climatic warming would constitute 16 a positive radiative forcing. Similarly, steady state rates of soil carbon sequestration in wetlands have zero 17 net radiative forcing, but the lost sequestration capacity and the oxidation of the extant soil carbon pool in 18 drained wetlands are both positive radiative forcings.

19

### 20 2. INVENTORIES

## 21 2.1 Current Wetland Area and Rates of Loss

The current and original wetland area and rates of loss are the basis for all further estimates of pools and fluxes in this chapter. The loss of wetlands has caused the oxidation of their soil carbon, particularly in peatlands, reduced their ability to sequester carbon, and reduced their emissions of methane. The strengths and weakness of the wetland inventories of Canada, the United States, and Mexico are discussed in Appendix 13A.

27 The conterminous United States has  $312,000 \text{ km}^2$  of FWMS wetlands,  $93,000 \text{ km}^2$  of peatlands, and

28 25,000 km<sup>2</sup> of estuarine wetlands, which encompass 5.5% of the land area (Table 13-1). This represents

29 just 48% of the original wetland area in the conterminous United States (Table 13A-1 in Appendix 13A).

- 30 However, wetland losses in the United States have declined from  $1,855 \text{ km}^2 \text{ yr}^{-1}$  in the 1950s–1970s to
- $31 \quad 237 \text{ km}^2 \text{ yr}^{-1}$  in the 1980s–1990s (Dahl, 2000). Such data mask large differences in loss rates among
- 32 wetland classes and conversion of wetlands to other classes (Dahl, 2000), with potentially large effects on
- 33 carbon stocks and fluxes. For example, the majority of wetland losses in the United States have occurred
- 34 in FWMS wetlands. As of the early 1980s, 84% of U.S. peatlands were unaltered (Armentano and

1 Menges, 1986; Maltby and Immirzi, 1993; Rubec, 1996), and, given the current regulatory environment 2 in the United States, recent rates of loss are likely small. 3 4 Table 13-1. The area, carbon pool, net carbon balance, and methane flux from wetlands in North 5 America and the world. 6 7 Canada has 1,301,000 km<sup>2</sup> of wetlands, covering 14% of its land area, of which 87% are peatlands 8 (Table 13-1). Canada has lost about 14% of its wetlands, mainly due to agricultural development of 9 FWMS wetlands (Rubec, 1996), although the ability to estimate wetland losses in Canada is limited by 10 the lack of a regular wetland inventory. 11 The wetland area in Mexico is estimated at 36,000 km<sup>2</sup> (Table 13-1), with an estimated historical loss of 16,000 km<sup>2</sup> (Table 13A-1 in Appendix 13A). However, given the lack of a nationwide wetland 12 13 inventory and a general paucity of data, this number is highly uncertain. 14 Problems with inadequate wetland inventories are even more prevalent in lesser developed countries (Finlayson *et al.*, 1999). We estimate a global wetland area of  $6.0 \times 10^6$  km<sup>2</sup> (Table 13-1); thus, North 15 16 America currently has about 43% of the global wetland area. It has been estimated that about 50% of the 17 world's original wetlands have been converted to other uses (Moser et al., 1996). 18 **Carbon Pools** 19 2.2

We estimate that North American wetlands have a current soil and plant carbon pool of 223 billion tons (Gt), of which approximately 98% is in the soil (Table 13-1). The majority of this carbon is in peatlands, with FWMS wetlands contributing about 18% of the carbon pool. The large amount of soil carbon (27 Gt) in Alaskan FWMS wetlands had not been identified in previous studies (see Appendix 13A).

25

## 26 2.3 Soil Carbon Fluxes

27 North American peatlands currently have a net carbon balance of about -17 million tons of carbon 28 (Mt C) per year (Table 13-1), but several large fluxes are incorporated into this estimate. (Negative 29 numbers indicate net fluxes into the ecosystem, whereas positive numbers indicate next fluxes into 30 the atmosphere.) Peatlands sequester -29 Mt C per year (Table 13A-2 in Appendix 13A). However, this 31 carbon sink is partially offset by a net oxidative flux of 18 Mt C per year as of the early 1980s in 32 peatlands in the conterminous U.S. that have been drained for agriculture and forestry (Armentano and 33 Menges, 1986). Despite a substantial reduction in the rate of wetland loss since the 1980s (Dahl, 2000), 34 drained organic soils continue to lose carbon over many decades, so the actual flux to the atmosphere is

1 probably close to the 1980s estimate. There has also been a loss in sequestration capacity in drained 2 peatlands of 1.5 Mt C per year (Table 13-1), so the overall soil carbon sink of North American peatlands 3 is about 20 Mt C per year smaller than it would have been in the absence of disturbance. 4 Very little attention has been given to the role of FWMS wetlands in North American or global 5 carbon balance estimates, with the exception of methane emissions. Carbon sequestration associated with 6 sediment deposition is a potentially large, but poorly quantified, flux in wetlands (Stallard, 1998; Smith et 7 al., 2001). We estimate that North American FWMS wetlands sequester -18 Mt C per year in 8 sedimentation (Table 13A-2 in Appendix 13A). However, as discussed in Appendix 13A, wetland 9 sedimentation rates are extremely variable. Moreover, almost no studies have placed sediment carbon 10 sequestration in FWMS wetlands in a landscape context, considering allochthonous-derived (from on-site 11 plant production) versus autochthonous-derived (imported from outside the wetland) carbon, replacement 12 of carbon in terrestrial source areas, and differences in decomposition rates between sink and source areas 13 (Stallard, 1998; Harden et al., 1999; Smith et al., 2001). However, it is clear that sedimentation in FWMS 14 wetlands is a potentially substantial carbon sink and an important unknown in carbon budgets. For 15 example, agriculture typically increases sedimentation rates by 10- to 100-fold, and 90% of sediments are 16 stored within the watershed, amounting to about -40 Mt C per year in the conterminous U.S. (Stallard, 17 1998; Smith et al., 2001). Our estimate of sediment carbon sequestration in FWMS wetlands seems quite 18 reasonable in comparison to within-watershed sediment storage in North America. Moreover, Stallard 19 (1998) and Smith et al. (2001) estimated a global sediment sink on the order of -1 Gt C per year. 20 Decomposition of soil carbon in FWMS wetlands that have been converted to other land uses appears 21 to be responsible for only a negligible loss of soil carbon currently (Table 13A-2 in Appendix 13A). 22 However, due to the historical loss of FWMS wetland area, we estimate that they currently sequester 23 11 Mt C per year less than they did prior to disturbance (Table 13-1). This estimate has the same 24 unknowns described in the previous paragraph on current sediment carbon sequestration in extant FWMS 25 wetlands. 26 We estimate that estuarine wetlands currently sequester -10.2 Mt C per year (Table 13A-2 in 27 Appendix 13A), with a historical reduction in sequestration capacity of 2.0 Mt C per year due to loss of 28 area (Table 13-1). However, the reduction is almost certainly greater because our 'original' area is only 29 from the 1950s. Despite the relatively small area of estuarine wetlands, they currently contribute about 30 31% of total wetland carbon sequestration in the conterminous United States and about 18% of the North

31 American total. Estuarine wetlands sequester carbon at a rate about 10 times higher on an area basis than

- 32 other wetland ecosystems due to high sedimentation rates, high soil carbon content, and constant burial
- 33 due to sea level rise. Estimates of sediment deposition rates in estuarine wetlands are reasonably robust,
- 34 but the same 'landscape' issues of allochthonous versus autochthonous inputs of carbon, replenishment of

#### **CCSP** Product 2.2

carbon in source area soils, and differences in decomposition rates between sink and source areas exist as
 for FWMS wetlands. Another large uncertainty in the estuarine carbon budget is the area and carbon
 content of mud flats, particularly in Canada and Mexico.

4 Overall, North American wetland soils appear to be a substantial carbon sink with a net flux of 5 -49 Mt C per year (with very large error bounds because of FWMS wetlands) (Table 13-1). The large-6 scale conversion of wetlands to upland uses has led to a reduction in the wetland soil carbon sequestration 7 capacity of 15 Mt C per year from the likely historical rate (Table 13-1), but this estimate is driven by 8 large losses of FWMS wetlands with their highly uncertain sedimentation carbon sink. Adding in the 9 current net oxidative flux of 18 Mt C per year from conterminous U.S. peatlands, we estimate that North 10 American wetlands currently sequester 33 Mt C per year less than they did historically (Table 13A-2 in 11 Appendix 13A). Furthermore, North American peatlands and FWMS wetlands have lost 2.6 Gt and 0.8 Gt 12 of soil carbon, respectively, and collectively they have lost 2.4 Gt of plant carbon since approximately 13 1800. Very little data exist to estimate carbon fluxes for freshwater Mexican wetlands, but because of 14 their small area, they will not likely have a large impact on the overall North American estimates. 15 The global wetland soil carbon balance has only been examined in peatlands, which currently are a 16 moderate source of atmospheric carbon of about 150 Mt C per year (Table 13-1), largely due to the 17 oxidation of peat drained for agriculture and forestry and secondarily due to peat combustion for fuel 18 (Armentano and Menges, 1986; Maltby and Immirzi, 1993). The cumulative historical shift in soil carbon 19 stocks has been estimated to be 5.5 to 7.1 Gt C (Maltby and Immirzi, 1993). Although we are aware of no 20 previous evaluation of the carbon balance of global FWMS and estuarine wetlands, using the assumption 21 noted above, we estimate that they are a sink of approximately -39 and -43 Mt per year, respectively. 22

23

#### 2.4 Methane and Nitrous Oxide Emissions

We estimate that North American wetlands emit 9.4 Mt CH<sub>4</sub> per year (Table 13-1). For comparison, a mechanistic methane model yielded emissions of 3.8 and 7.1 Mt CH<sub>4</sub> per year for Alaska and Canada, respectively (Zhuang *et al.*, 2004). A regional inverse atmospheric modeling approach estimated total methane emissions (from all sources) of 16 and 54 Mt CH<sub>4</sub> per year for boreal and temperate North America, respectively (Fletcher *et al.*, 2004b).

Methane emissions are currently about 5 Mt  $CH_4$  per year less than they were historically in North American wetlands (see Table 13A-4 in Appendix 13A) because of the loss of wetland area. We do not consider the effects of conversion of wetlands from one type to another (Dahl, 2000), which may have a significant impact on methane emissions. Similarly, we estimate that global methane emissions from natural wetlands are only about half of what they were historically due to loss of area (Table 13A-4 in Appendix 13A). However, this may be an overestimate because wetland losses have been higher in more developed countries than less developed countries (Moser *et al.*, 1996), and wetlands at lower latitudes
 have higher emissions on average (Bartlett and Harriss, 1993).

When we multiplied the very low published estimates of nitrous oxide emissions from natural and disturbed wetlands (Joosten and Clarke, 2002) by North American wetland area, the flux was insignificant (data not shown). However, nitrous oxide emissions have been measured in few wetlands, particularly in FWMS wetlands and wetlands with high nitrogen inputs (e.g., from agricultural run-off), where emissions might be expected to be higher.

8 We use global warming potentials (GWPs) as a convenient way to compare the relative contributions 9 of carbon dioxide and methane fluxes in North American wetlands to the Earth's radiative balance. The 10 GWP is the radiative effect of a pulse of a substance into the atmosphere relative to carbon dioxide over a 11 particular time horizon (Ramaswamy et al., 2001). However, it is important to distinguish between 12 radiative balance, which refers to the static radiative effect of a substance, and radiative forcing which 13 refers to an externally imposed perturbation on the Earth's radiative energy budget (Ramaswamy *et al.*, 14 2001). Thus, changes in radiative balance lead to a radiative forcing, which subsequently leads to a 15 change in the Earth's surface temperature. For example, wetlands have a large effect on the Earth's 16 radiative balance through high methane emissions, but, it is only to the extent that emissions change 17 through time that they represent a positive or negative radiative forcing and impact climate change. 18 Methane has GWPs of 1.9, 6.3, and 16.9 CO<sub>2</sub>-carbon equivalents on a mass basis across 500-year, 19 100-year, and 20-year time frames, respectively (Ramaswamy et al., 2001)<sup>1</sup>. Depending upon the time 20 frame and within the large confidence limits of many of our estimates in Table 13-1, the net radiative 21 balance of North American wetlands as a whole currently are approximately neutral in terms of net CO<sub>2</sub>-22 carbon equivalents to the atmosphere (note that we discuss *net radiative forcing* in *Trends and Drivers of* 23 Wetland Carbon Fluxes). The exception is estuarine wetlands, which are a net sink for CO<sub>2</sub>-carbon 24 equivalents because they support both rapid rates of carbon sequestration and low methane emissions. 25 However, caution should be exercised in using GWPs to draw conclusions about changes in the net flux 26 of CO<sub>2</sub>-carbon equivalents because GWPs are based upon a pulse of a gas into the atmosphere, whereas 27 carbon sequestration is more or less continuous. For example, if one considers continuous methane 28 emissions and carbon sequestration in peat over time, most peatlands are a net sink for CO<sub>2</sub>-carbon 29 equivalents because of the long lifetime of carbon dioxide sequestered as peat (Frolking et al., 2006). 30

<sup>&</sup>lt;sup>1</sup>GWPs in Ramaswamy *et al.* (2001) were originally reported in  $CO_2$ -mass equivalents. We have converted them into  $CO_2$ -carbon equivalents so that the net carbon balance and methane flux columns in Table 13-1 can be directly compared by multiplying methane fluxes by the GWPs given here.

## 2.5 Plant Carbon Fluxes

We estimate that wetland forests in the conterminous United States currently sequester -10.3 Mt C per year as increased plant biomass (see Table 13A-3 in Appendix 13A). Sequestration in plants in undisturbed wetland forests in Alaska, many peatlands, and estuarine wetlands is probably minimal, although there may be substantial logging of Canadian forested peatlands that we do not have the data to account for.

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## 3. TRENDS AND DRIVERS OF WETLAND CARBON FLUXES

9 While extensive research has been done on carbon cycling and pools in North American wetlands, to 10 our knowledge, this is the first attempt at an overall carbon budget for all of the wetlands of North 11 America, although others have examined the carbon budget for North American peatlands as part of 12 global assessments (Armentano and Menges, 1986; Maltby and Immirzi, 1993; Joosten and Clarke, 13 2002). Historically, the destruction of wetlands through land-use changes has had the largest effect on the 14 carbon fluxes and, consequently, the radiative forcing of North American wetlands. The primary effects 15 have been a reduction in their ability to sequester carbon (a small to moderate increase in radiative forcing 16 depending on carbon sequestration by sedimentation in FWMS and estuarine wetlands), oxidation of their 17 soil carbon reserves upon drainage (a small increase in radiative forcing), and a reduction in methane 18 emissions (a small to large decrease in radiative forcing depending on actual emissions) (Table 13A-1 and 19 Appendix 13A). Globally, the disturbance of peatlands appears to have shifted them into a net source of 20 carbon to the atmosphere. Any positive effect of wetland loss due to a reduction in their methane 21 emissions, and hence radiative forcing, will be more than negated by the loss of the many ecosystem 22 services they provide such as havens for biodiversity, recharge of groundwater, reduction in flooding, fish 23 nurseries, etc. (Zedler and Kercher, 2005).

24 A majority of the effort in examining future global change impacts on wetlands has focused on 25 northern peatlands because of their large soil carbon reserves, although under current climate conditions 26 they have modest methane emissions (Moore and Roulet, 1995; Roulet, 2000; Joosten and Clarke, 2002, 27 and references therein). The effects of global change on carbon sequestration in peatlands are probably of 28 minor importance as a global flux because of the relatively low rate of peat accumulation. However, 29 losses of soil carbon stocks in peatlands drained for agriculture and forestry (Table 13A-2 in Appendix 30 13A) attest to the possibility of large losses from the massive soil carbon deposits in northern peatlands if 31 they become substantially drier in a future climate. Furthermore, Turetsky et al. (2004) estimated that up 32 to 5.9 Mt C per year are released from western Canadian peatlands by fire and predicted that increases in 33 fire frequency may cause these systems to become net atmospheric carbon sources. We did not add this 34 flux to our estimate of the net carbon balance of North American wetlands because historical oxidation of
peat by fire should be integrated in the peat sequestration estimates and recent changes due to
 anthropogenic effects are highly uncertain.

3 Our compilation shows that attention needs to be directed toward understanding climate change 4 impacts to FWMS wetlands, which collectively emit similar amounts of methane and potentially 5 sequester an equivalent amount of carbon than peatlands. The effects of changing water table depths are 6 somewhat more tractable in FWMS wetlands than peatlands because FWMS wetlands have less potential 7 for oxidation of soil organic matter. In forested FWMS wetlands, increased precipitation and runoff may 8 increase radiative forcing by simultaneously decreasing wood production and increasing methanogenesis 9 (Megonigal et al., 2005). The influence of changes in hydrology on methane emissions, plant 10 productivity, soil carbon preservation, and sedimentation will need to be addressed in order to fully 11 anticipate climate change impacts on radiative forcing in these systems.

12 The effects of global change on estuarine wetlands is of concern because sequestration rates are rapid, 13 and they can be expected to increase in proportion to the rate of sea level rise provided estuarine wetland 14 area does not decline. Because methane emissions from estuarine wetlands are low, this increase in 15 sequestration capacity could represent a net decrease in radiative forcing, depending on how much of the 16 sequestered carbon is autochthonous. Changes in tidal wetland area with sea-level rise will depend on 17 rates of inland migration, erosion at the wetland-estuary boundary, and wetland elevation change. The 18 rate of loss of tidal wetland area has declined in past decades due to regulations on draining and filling 19 activities (Dahl, 2000). However, rapid conversion to open water is occurring in coastal Louisiana 20 (Bourne, 2000) and Maryland (Kearney and Stevenson, 1991), suggesting that marsh area will decline 21 with increased rates of sea level rise (Kearney et al., 2002). A multitude of human and climate factors are 22 contributing to the current losses (Turner, 1997; Day Jr. et al., 2000; Day Jr. et al., 2001). Although it is 23 uncertain how global changes in climate, eutrophication, and other factors will interact with sea level rise 24 (Najjar *et al.*, 2000), it is likely that increased rates of sea level rise will cause an overall decline in 25 estuarine marsh area and soil carbon sequestration.

26 One of the greatest concerns is how climate change will affect future methane emissions from 27 wetlands because of their large GWP. Wetlands emit about 105 Mt CH<sub>4</sub> per year (Table 13-1), or 20% of 28 the global total. Increases in atmospheric methane concentrations over the past century have had the 29 second largest radiative forcing (after carbon dioxide) in human-induced climate change (Ehhalt *et al.*, 30 2001). Moreover, methane fluxes from wetlands have provided an important radiative feedback on 31 climate over the geologic past (Chappellaz *et al.*, 1993; Blunier *et al.*, 1995; Petit *et al.*, 1999). The large 32 global warming observed since the 1990s may have resulted in increased methane emissions from

33 wetlands (Fletcher *et al.*, 2004a; Wang *et al.*, 2004; Zhuang *et al.*, 2004).

1 Data (Bartlett and Harriss, 1993; Moore et al., 1998; Updegraff et al., 2001) and modeling (Gedney et 2 al., 2004; Zhuang et al., 2004) strongly support the contention that water table position and temperature 3 are the primary environmental controls over methane emissions. How this generalization plays out with 4 future climate change is, however, more complex. For example, most climate models predict much of 5 Canada will be warmer and drier in the future. Based upon this prediction, Moore et al. (1998) proposed a 6 variety of responses to climate change in the carbon fluxes from different types of Canadian peatlands. 7 Methane emissions may increase in collapsed former-permafrost bogs (which will be warmer and wetter) 8 but decrease in fens and other types of bogs (warmer and drier). A methane-process model predicted that 9 modest warming will increase global wetland emissions, but larger increases in temperature will decrease 10 emissions because of drier conditions (Cao et al., 1998).

11 The direct, non-climatic effects of increasing atmospheric carbon dioxide on carbon cycling in 12 wetland ecosystems has received far less attention than upland systems. Field studies have been done in 13 tussock tundra (Tissue and Oechel, 1987; Oechel et al. 1994), bog-type peatlands (Hoosbeek et al., 2001), 14 rice paddies (Kim et al., 2001), and a salt marsh (Rasse et al., 2005); and a somewhat wider variety of 15 wetlands have been studied in small scale glasshouse systems. Temperate and tropical wetland 16 ecosystems consistently respond to elevated carbon dioxide with an increase in photosynthesis and/or 17 biomass (Vann and Megonigal, 2003). By comparison, the response of northern peatland plant 18 communities has been inconsistent. A hypothesis that remains untested is that the elevated carbon dioxide 19 response of northern peatlands will be limited by nitrogen availability. In an *in situ* study of tussock 20 tundra, complete photosynthetic acclimation occurred when carbon dioxide was elevated, but acclimation 21 was far less severe with both elevated carbon dioxide and a 4°C increase in air temperature (Oechel et al., 22 1994). It was hypothesized that soil warming relieved a severe nutrient limitation on photosynthesis by 23 increasing nitrogen mineralization.

A consistent response to elevated carbon dioxide-enhanced photosynthesis in wetlands is an increase in methane emissions ranging from 50 to 350% (Megonigal and Schlesinger, 1997; Vann and Megonigal, 2003). It is generally assumed that the increased supply of plant photosynthate stimulates anaerobic microbial carbon metabolism, of which methane is a primary end product. An increase in methane emissions from wetlands due to elevated carbon dioxide constitutes a positive feedback on radiative forcing because carbon dioxide is rapidly converted to a more effective greenhouse gas (methane).

An elevated carbon dioxide-induced increase in methane emissions may be offset by an increase in carbon sequestration in soil organic matter or wood. Although there are very little data to evaluate this hypothesis, a study on seedlings of a wetland-adapted tree species reported that elevated carbon dioxide stimulated photosynthesis and methane emissions, but not growth, under flooded conditions (Megonigal 1 *et al.*, 2005). It is possible that elevated carbon dioxide will stimulate soil carbon sequestration,

- 2 particularly in tidal wetlands experiencing sea level rise, but a net loss of soil carbon is also possible due
- 3 to priming effects (Hoosbeek and VanKessel, 2004; Lichter *et al.*, 2005). Elevated carbon dioxide has the
- 4 potential to influence the carbon budgets of adjacent aquatic ecosystems by increasing export of dissolved

5 organic carbon (Freeman *et al.*, 2004) and dissolved inorganic carbon (Marsh *et al.*, 2005).

6 Other important anthropogenic forcing factors that will affect future methane emissions include

7 atmospheric sulfate deposition (Vile et al., 2003; Gauci et al., 2004) and nutrient additions (Keller et al.,

8 2005). These external forcing factors in turn will interact with internal ecosystem constraints such as pH

9 and carbon quality (Moore and Roulet, 1995; Bridgham *et al.*, 1998), anaerobic carbon flow (Hines and

10 Duddleston, 2001), and net ecosystem productivity and plant community composition (Whiting and

11 Chanton, 1993; Updegraff *et al.*, 2001; Strack *et al.*, 2004) to determine the actual response.

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### 4. OPTIONS FOR MANAGEMENT

14 Wetland policies in the United States and Canada are driven by a variety of federal, state or 15 provincial, and local laws and regulations in recognition of the many wetland ecosystem services and 16 large historical loss rates (Lynch-Stewart et al., 1999; National Research Council, 2001; Zedler and 17 Kercher, 2005). Thus, any actions to enhance the ability of wetlands to sequester carbon, or reduce their 18 methane emissions, must be implemented within the context of the existing regulatory framework. The 19 most important option in the United States has already been largely achieved, and that is to reduce the 20 historical rate of peatland losses with their accompanying large oxidative losses of the stored soil carbon. 21 Decreases in the rates of loss of all wetlands have helped to maintain their soil carbon sequestration 22 potential.

23 There has been strong interest expressed in using carbon sequestration as a rationale for wetland 24 restoration and creation in the United States, Canada, and elsewhere (Wylynko, 1999; Watson et al., 25 2000). However, high methane emissions from conterminous U.S. wetlands suggest that creating and 26 restoring wetlands may increase net radiative forcing, although adequate data do not exist to fully 27 evaluate this possibility. Roulet (2000) came to a similar conclusion concerning the restoration of 28 Canadian wetlands. Net radiative forcing from restoration will likely vary among different kinds of 29 wetlands and the specifics of their carbon budgets. The possibility of increasing radiative forcing by 30 creating or restoring wetlands does not apply to estuarine wetlands, which emit relatively little methane 31 compared to the carbon they sequester. Restoration of drained peatlands may stop the rapid loss of their 32 soil carbon, which may compensate for increased methane emissions. However, Canadian peatlands 33 restored from peat extraction operations increased their net emissions of carbon because of straw addition 1 during the restoration process, although it was assumed that they would eventually become a net sink

2 (Cleary *et al.*, 2005).

3 Regardless of their internal carbon balance, the area of restored wetlands is currently too small to 4 form a significant carbon sink at the continental scale. Between 1986 and 1997, only 4,157 km<sup>2</sup> of 5 uplands were converted into wetlands in the conterminous United States (Dahl, 2000). Using the soil 6 carbon sequestration rate of 3.05 Mg C ha<sup>-1</sup> yr<sup>-1</sup> found by Euliss *et al.* (2006) for restored prairie pothole 7 wetlands<sup>2</sup>, we estimate that wetland restoration in the U.S. would have sequestered 1.3 Mt C over this 11-8 year period. However, larger areas of wetland restoration may have a significant impact on carbon 9 sequestration. A simulation model of planting 20,000 km<sup>2</sup> into bottomland hardwood trees as part of the 10 Wetland Reserve Program in the United States showed a sequestration of 4 Mt C per year through 2045 11 (Barker et al., 1996). Euliss et al. (2006) estimated that if all cropland on former prairie pothole wetlands 12 in the U.S. and Canada (162,244 km<sup>2</sup>) were restored that 378 Mt C would be sequestered over 10 years in 13 soils and plants. However, neither study accounted for the GWP of increased methane emissions. 14 Potentially more significant is the conversion of wetlands from one type to another; for example, 15 8.7% (37,200 km<sup>2</sup>) of the wetlands in the conterminous United States in 1997 were in a previous wetland 16 category in 1986 (Dahl, 2000). The net effect of these conversions on wetland carbon fluxes is unknown. 17 Similarly, Roulet (2000) argued that too many uncertainties exist to include Canadian wetlands in the 18 Kyoto Protocol. 19 In summary, North American wetlands form a very large carbon pool, primarily because of storage as 20 peat, and are a small-to-moderate carbon sink (excluding methane effects). The largest unknown in the 21 wetland carbon budget is the amount and significance of sedimentation in FWMS and estuarine wetlands 22 and methane emissions in freshwater wetlands. With the exception of estuarine wetlands, methane 23 emissions from wetlands may largely offset any positive benefits of carbon sequestration in soils and 24 plants. Given these conclusions, it is probably unwarranted to use carbon sequestration as a rationale for 25 the protection and restoration of FWMS wetlands, although the many other ecosystem services that they

26 provide justify these actions. However, protecting and restoring peatlands will stop the loss of their soil

27 carbon (at least over the long term), and estuarine wetlands are an important carbon sink given their

28 limited areal extent and low methane emissions.

29 The most important areas for further scientific research in terms of current carbon fluxes in the United 30 States are to establish an unbiased, landscape-level sampling scheme to determine sediment carbon 31 sequestration in FWMS and estuarine wetlands and additional measurements of annual methane

32 emissions to better constrain these important fluxes. It would also be beneficial if the approximately

<sup>&</sup>lt;sup>2</sup>Euliss *et al.* (2006) regressed surface soil carbon stores in 27 restored semi-permanent prairie pothole wetlands against years since restoration to derive this estimate ( $r^2 = 0.31$ , P = 0.002). However, there was no significant relationship in seasonal prairie pothole wetlands ( $r^2 = 0.04$ , P = 0.241).

decadal National Wetland Inventory (NWI) status and trends data were collected in sufficient detail with
 respect to the Cowardin *et al.* (1979) classification scheme to determine changes among mineral-soil
 wetlands and peatlands.

4 Canada lacks any regular inventory of its wetlands, and thus it is difficult to quantify land-use impacts 5 upon their carbon fluxes and pools. While excellent scientific data exists on most aspects of carbon 6 cycling in Canadian peatlands, Canadian FWMS and estuarine wetlands have been relatively poorly 7 studied, despite having suffered large proportional losses to land-use change. Wetland data for Mexico is 8 almost entirely lacking. Thus, anything that can be done to improve upon this would be helpful. All 9 wetland inventories should consider the area of estuarine mud flats, which have the potential to sequester 10 considerable carbon, and are poorly understood with respect to carbon sequestration. 11 The greatest unknown is how global change will affect the carbon pools and fluxes of North 12 American wetlands. We will not be able to accurately predict the role of North American wetlands as

13 potential positive or negative feedbacks to anthropogenic climate change without knowing the integrative

14 effects of changes in temperature, precipitation, atmospheric carbon dioxide concentrations, and

15 atmospheric deposition of nitrogen and sulfur within the context of internal ecosystem drivers of

16 wetlands. To our knowledge, no manipulative experiment has simultaneously measured more than two of

17 these perturbations in any North American wetland, and few have been done at any site. Modeling

18 expertise of the carbon dynamics of wetlands has rapidly improved in the last few years (Frolking *et al.*,

19 2002; Zhuang et al., 2004, and references therein), but this needs even further development in the future,

- 20 including for FWMS and estuarine wetlands.
- 21

### 22 ACKNOWLEDGMENTS

23 Steve Campbell [U.S. Department of Agriculture (USDA) National Resource Conservation Service 24 (NRCS), OR] synthesized the National Soil Information database so that it was useful to us. Information 25 on wetland soils within specific states was provided by Joseph Moore (USDA NRCS, AK), Robert 26 Weihrouch (USDA NRCS, WI), and Susan Platz (USDA NRCS, MN). Charles Tarnocai provided 27 invaluable data on Canadian peatlands. Thomas Dahl (U.S. Fish and Wildlife Service) explored the 28 possibility of combining NWI data with U.S. soils maps. Nigel Roulet (McGill University) gave valuable 29 advice on recent references. R. Kelman Wieder provided useful initial information on peatlands in 30 Canada. Comments of two anonymous reviewers and Shuguang Liu (USGS Center for Earth Resources

31 Observation and Science) greatly improved this manuscript.

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Table 13-1. The area, carbon pool, net carbon balance, and methane flux from wetlands in North America and the world. Positive fluxes indicate netfluxes to the atmosphere, whereas negative fluxes indicate net fluxes into an ecosystem. Citations and assumptions in calculations are in the text and in Appendix13A.

	Area <sup>a</sup>		Carbon Pool <sup>b</sup>		Net Carbon Balance <sup>c</sup>		Historical Loss in Sequestration Capacity		Methane Flux	
	$(km^2)$		(Gt C)		(Mt C yr <sup>-1</sup> )		(Mt C yr <sup>-1</sup> )		(Mt CH <sub>4</sub> yr <sup>-1</sup> )	
<u>Canada</u>										
Peatland	1,135,608	****	152	****	-19	***	0.3	*	3.2	**
Freshwater Mineral	158,720	**	4.9	**	-2.7	*	3.4	*	1.2	*
Estuarine	6,400	***	0.1	***	-1.3	**	0.5	*	0.0	***
Total	1,300,728	****	157	****	-23	**	4.2	*	4.4	*
Alaska										
Peatland	132,196	****	15.9	**	-2.0	**	0.0	****	0.3	*
Freshwater Mineral	555,629	****	27.1	**	-9.4	*	0.0	****	1.4	*
Estuarine	8,400	****	0.1	***	-1.9	**	0.0	****	0.0	***
Total	696,224	****	43.2	**	-13	*	0.0	****	1.7	*
<b>Conterminous</b>										
<u>United States</u>										
Peatland	93,477	****	14.4	***	5.7	*	1.2	*	0.7	**
Freshwater Mineral	312,193	****	6.2	***	-9.8	*	7.6	*	2.4	**
Estuarine	25,000	****	0.6	****	-5.4	**	0.5	*	0.0	***
Total	430,670	****	21.2	***	-9.5	*	9.4	*	3.1	**
<u>U.S. Total</u>	1,126,895	****	64.3	**	-23	*	9.4	*	4.8	**
<u>Mexico</u>										
Peatland	10,000	*	1.5	*	-1.6	*	$ND^d$	*	0.1	*
Freshwater Mineral	20,685	*	0.4	*	-0.4	*	ND	*	0.2	*
Estuarine	5,000	*	0.2	*	-1.6	*	1.0	*	0.0	*
Total	35,685	*	2.0	*	-3.6	*	ND	*	0.2	*

North America										
Peatland	1,371,281	****	184	****	-17	*	1.5	*	4.3	**
Freshwater Mineral	1,047,227	****	39	***	-22	*	11	*	5.1	*
Estuarine	44,800	***	0.9	***	-10	**	2.0	*	0.1	**
Total	2,463,308		223		-49	*	15	*	9.4	*
<u>Global</u>										
Peatland	3,443,000	***	462	***	150	**	16	*	37	**
Freshwater Mineral	2,315,000	***	46	***	-39	*	45	*	68	**
Estuarine	203,000	*	5.4	*	-43	*	21	*	0.2	**
Total	5,961,000	***	513	***	68	*	82	*	105	**

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<sup>a</sup>Estuarine includes salt marsh, mangrove, and mudflat, except for Mexico and global for which no mudflat estimates were available.

<sup>b</sup>Includes soil C and plant C, but overall soil C is 98% of the total pool.

<sup>c</sup>Includes soil C sequestration, plant C sequestration, and loss of C due to drainage of wetlands. Plant C sequestration and soil oxidative flux due to drainage are either unknown or negligible for North American wetlands except for the conterminous United States (see Appendix 13A).

<sup>d</sup>No data.

The error categories are as follows:

\*\*\*\*\* = 95% certain that the actual value is within 10% of the estimate reported.

\*\*\*\* = 95% certain that the actual value is within 25%.

\*\*\* = 95% certain that the actual value is within 50%.

\*\* = 95% certain that the actual value is within 100%.

 $14 \quad * = uncertainty > 100\%$ 

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Chapter 14. Human Settlements and the
North American Carbon Cycle
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<sup>1</sup> University of California, Irvine; <sup>2</sup> Dalhousie University; <sup>3</sup> USDA Forest Service;
<sup>4</sup> Landcare Research; <sup>5</sup> University of Toronto; <sup>6</sup> UAM-Xochimilco
 KEY FINDINGS
Human settlements occupy almost 5 % of the North American land area.
There is currently insufficient information to determine the complete carbon balance of human
settlements in North America. Fossil-fuel emissions, however, very likely dominate carbon fluxes from settlements.
An estimated 410 to 1679 million tons of carbon are currently stored in the urban tree component of
North American settlements. The growth of urban trees in North America produces a sink of
approximately 16 to 49 million tons of carbon per year, which is 1 to 3% of the fossil-fuel emissions
from North America in 2003.
Estimates of historical trends of the net carbon balance of North American settlements are not
available. Fossil-fuel emissions have likely gone up with the growth of urban lands, but the net
balance of carbon loss during conversion of natural to urban or suburban land cover and subsequent
uptake by lawns and urban trees is highly uncertain.
The density and development patterns of human settlements are drivers of fossil-fuel emissions,
especially in the residential and transportation sectors. Biological carbon gains and losses are
influenced by type of predevelopment land cover, post-development urban design and landscaping
choices, soil and landscape management practices, and the time since land conversion.
Projections of future trends in the net carbon balance of North American settlements are not
available. However, the projected expansion of urban areas in North America will strongly impact the
future North American carbon cycle as human settlements affect (1) the direct emission of carbon
dioxide from fossil-fuel combustion, (2) alter plant and soil carbon cycling in converting wild lands to
residential and urban land cover.
A number of municipalities in Canada, Mexico, and the United States have made commitments to
voluntary greenhouse gas emission reductions under the Cities for Climate Protection program of
International Governments for Local Sustainability [formerly the International Council for Local

Environmental Initiatives (ICLEI)]. Reductions have in some cases been associated with
 improvements in air quality.

- Research is needed to improve comprehensive carbon inventories for settled areas, to improve
   understanding of how development processes relate to driving forces for the carbon cycle, and to
   improve linkages between understandings of human and environmental systems in settled areas.
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### 1. BACKGROUND

9 Activities in human settlements form the basis for much of North America's contribution to global 10 carbon dioxide  $(CO_2)$  emissions. Settlements such as cities, towns, and suburbs vary widely in density, 11 form, and distribution. Urban settlements, as they have been defined by the census bureaus of the United 12 States, Canada, and Mexico, make up approximately 75 to 80% of the population of the continent, and 13 this proportion is projected to continue to increase (United Nations, 2004). The density and forms of new 14 development will strongly impact the future trajectory of the North American carbon cycle as human 15 settlements affect the carbon cycle by (1) direct emission of CO<sub>2</sub> from fossil-fuel combustion, (2)16 alterations to plant and soil carbon cycles in conversion of wildlands to residential and urban land cover, 17 and (3) indirect effects of residential and urban land cover on energy use and ecosystem carbon cycling.

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# 2. CARBON INVENTORIES OF HUMAN SETTLEMENTS

20 Conversion of agricultural and wildlands to settlements of varying densities is occurring at a rapid 21 rate in North America, faster, in fact, than the rate of population growth. For example, according to U.S. 22 Census Bureau estimates, urban land in the coterminous United States increased by 23% in the 1990s 23 (Nowak *et al.*, 2005) while the population increased by 13%. Given these trends, it is important to 24 determine the carbon balance of different types of settlements and how future urban policy and planning 25 may impact the magnitude of  $CO_2$  sources and sinks at regional, continental, and global scales. However, 26 unlike many other types of common land cover, complete carbon inventories including fossil-fuel 27 emissions and biological sources and sinks of carbon have been conducted only rarely for settlements as a 28 whole. Assessing the carbon balance of settlements is challenging, as they are characterized by large  $CO_2$ 29 emissions from fuel combustion and decomposition of organic waste as well as transformations to 30 vegetation and soil that affect carbon sources and sinks.

31 Determining the extent of human settlements across North America also presents a challenge, as 32 definitions of "developed," "built-up," and "urban" land vary greatly, particularly among nations. The 33 U.S., Canadian, and Mexican census definitions are not consistent; in addition, several other classification 34 schemes for defining and mapping settlements have been developed, such as the U.S. Department of 35 Agriculture's National Resource Inventory categorization of developed land, which uses a variety of

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1 methods based on satellite imagery and ground-based information. One method of classifying settled land 2 cover that has been consistently applied at a continental scale is the Global Rural-Urban Mapping Project 3 conducted by a consortium of institutions, including Columbia University and the World Bank (CIESIN et al., 2004). This estimate, which is based on nighttime lights satellite imagery, is 1,039,450 km<sup>2</sup>, almost 4 5 5 % of the total continental land area (Fig. 14-1). 6 7 Fig. 14-1. North America urban extents. 8 9 Currently, there is insufficient information to determine the complete current or historical carbon 10 balance of total continental land area. Fossil-fuel emissions very likely dominate carbon fluxes from 11 settlements, just as settlement-related emissions likely dominate total fossil-fuel consumption in North 12 America. However, specific estimates of the proportion of total fossil-fuel emissions directly attributable 13 to settlements are difficult to make given current inventory methods, which are often conducted on a state 14 or province-wide basis. In addition, the biological component of the carbon balance of settlements is 15 highly uncertain, particularly with regard to the influence of urbanization on soil carbon pools and 16 biogenic greenhouse gas emissions. 17 For the urban tree component of the settlement carbon balance, carbon stocks and sequestration have 18 been estimated for urban land cover (as defined by the U.S. Census Bureau) in the coterminous United 19 States to be on the order of 700 Mt (335-980 Mt C) with sequestration rates of 22.8 Mt C per year (13.7-20 25.9 Mt C per year) (Nowak and Crane, 2002). These estimates encompass a great deal of regional 21 variability and contain some uncertainty about differences in carbon allocation between urban and natural 22 trees, as urban trees have been less studied. However, to a first approximation, these estimates can be 23 used to infer a probable range of urban tree carbon stocks and gross sequestration on a continental basis. 24 Nowak and Crane (2002) estimated that urban tree carbon storage in the Canadian border states (excluding semi-arid Montana, Idaho, and North Dakota) ranged from 24 to 45 t C ha<sup>-1</sup>, and carbon 25 sequestration ranged from 0.8 to 1.5 t C ha<sup>-1</sup> yr<sup>-1</sup>. Applying these values to a range of estimates of the 26 27 extent of urban land in Canada (28,045 km<sup>2</sup> from the 1996 Canadian Census and 131,560 km<sup>2</sup> from 28 CIESIN et al., 2004), Canadian urban forest carbon stocks are between 67 and 592 Mt while carbon 29 sequestration rates are between 2.2 and 19.7 Mt C per year. Similarly, for Mexico, Nowak and Crane 30 (2002) estimated that urban carbon storage and sequestration in the U.S. southwestern states varied from 31 4.4 to 10.5 t ha<sup>-1</sup> and 0.1 to 0.3 t ha<sup>-1</sup>yr<sup>-1</sup>, respectively, leading to estimates of 10 to 107 Mt C stored in 32 urban trees in Mexico and 0.2 to 3.1 Mt C per year sequestered. In this analysis, urban "trees" were 33 defined as vegetation with woody stems greater than 1 inch diameter as measured 4.5 feet from the

ground; carbon storage of other types of urban vegetation is not included in these estimates. Estimates of
 historical trends are not available.

While complete national or continental-scale estimates of the carbon budget of settlements including

4 fossil fuels, vegetation, and soils are not available, several methods are available to assess the full carbon 5 balance of individual settlements and can be applied in the next several years toward constructing larger-6 scale inventories. Atmospheric measurements can be used to determine the net losses of carbon from 7 settlements and urbanizing regions (Grimmond et al., 2002; Grimmond et al., 2004; Nemitz et al., 2002; 8 Soegaard and Moller-Jensen, 2003). Specific sources of  $CO_2$  can be determined from unique isotopic signatures (Pataki et al., 2003; Pataki et al., 2006b) and from the relationship between CO<sub>2</sub> and carbon 9 10 monoxide (Lin et al., 2004). Many of these techniques have been commonly applied to natural 11 ecosystems and may be easily adapted for settled regions. In addition, there have been several attempts to 12 quantify the "metabolism" of human settlements in terms of their inputs and outputs of energy, materials, 13 and wastes (Decker et al., 2000) and the "footprint" of settlements in terms of the land area required to 14 supply their consumption of resources and to offset CO<sub>2</sub> emissions (Folke *et al.*, 1997). Often these 15 calculations include local flows and transformations of materials as well as upstream energy use and 16 carbon appropriation, such as remote electrical power generation and food production. 17 To conduct metabolic and footprint analyses of specific settlements, energy and fuel use statistics are 18 needed for individual municipalities, and these data are seldom made available at that scale. 19 Consequently, metabolic and footprint analyses of carbon flows and conversions associated with 20 metropolitan regions have been conducted for a relatively small number of cities. A metabolic analysis of 21 the Toronto metropolitan region showed per capita net  $CO_2$  emissions of 14 t  $CO_2$  per year (Sahely *et al.*, 22 2003), higher than analyses of other large metropolitan areas in developed countries (Newman, 1999; 23 Pataki et al., 2006a; Warren-Rhodes and Koenig, 2001). In contrast, an analysis of Mexico City estimated 24 per capita CO<sub>2</sub> emissions of 3.4 t CO<sub>2</sub> per year (Romero Lankao *et al.*, 2004). Local emissions inventories 25 can provide useful supplements to national and global inventories in order to ensure that emissions 26 reductions policies are applied effectively and equitably (Easterling et al., 2003). A detailed review of 27 methodological uncertainties and research needs is given in Pataki et al. (2006b). 28 Current projections for urban land development in North America highlight the importance of 29 improving carbon inventories of settlements and assessing patterns and impacts of future urban and rural 30 development. Projections for increases in the extent of developed, nonfederal land cover in the United 31 States in the next 25 years are as high as 79%, which would increase the proportion of developed land 32 from 5.2% to 9.2% of total land cover (Alig et al., 2004). The potential consequences of this increase for 33 the carbon cycle are significant in terms of  $CO_2$  emissions from an expanded housing stock and 34 transportation network as well as from conversion of agricultural land, forest, rangeland, and other

1 ecosystems to urban land cover. Because the dynamics of carbon cycling in settled areas encompass a 2 range of physical, biological, social, and economic processes, studies of the potential impacts of future 3 development on the carbon cycle must be interdisciplinary. Large-scale research on what has been called 4 the study "of cities as ecosystems" (Pickett et al., 2001) has begun only relatively recently, pioneered by 5 interdisciplinary studies such as the National Science Foundation's Long-Term Ecological Research sites 6 in the central Arizona-Phoenix area and in Baltimore (Grimm et al., 2000). Although there is not yet 7 sufficient data to construct a complete carbon inventory of settlements across North America, it is a 8 feasible research goal to do so in the next several years if additional studies in individual municipalities 9 are conducted in a variety of urbanizing regions.

10

# 11 3. TRENDS AND DRIVERS

Drivers of change in the carbon cycle associated with human settlements include (1) factors that influence the rate of land conversion and urbanization, such as population growth and density, household size, economic growth, and transportation infrastructure; (2) additional factors that influence fossil-fuel emissions, such as climate, residence and building characteristics, transit choices, and affluence; and (3) factors that influence biological carbon gains and losses, including the type of predevelopment land cover, post-development urban design and landscaping choices, soil and landscape management practices, and the time since land conversion.

19

# 20 **3.1 Fossil-Fuel Emissions**

21 The density and patterns of development of human settlements (i.e., their "form") are drivers of the 22 magnitude of the fossil-fuel emissions component of the carbon cycle. The size and number of residences 23 and households influence  $CO_2$  emissions from the residential sector, and the spatial distribution of 24 residences, commercial districts, and transportation networks is a key influence in the vehicular and 25 transportation sectors. Many of the attributes of urban form that influence the magnitude of fossil-fuel 26 emissions are linked to historical patterns of economic development, which have differed in Canada, the 27 United States, and Mexico. The future trajectory of development and associated levels of affluence and 28 technological and social change will strongly influence key aspects of urban form such as residence size, 29 vehicle miles traveled, and investment in urban infrastructure, along with associated fossil-fuel emissions. 30 Whereas emissions from the transportation and residential sectors are discussed in detail in Chapters 7 31 and 9, respectively, this chapter discusses specific aspects of the form of human settlements that affect the 32 current continental carbon balance and its possible future trajectories. 33 Household size in terms of the number of occupants per household has been declining in North

34 America (Table 14-1) while the average size of new residences has been increasing. For example, the

average size of new, single family homes in the United States increased from  $139 \text{ m}^2$  (1500 ft<sup>2</sup>) to more 1 2 than 214 m<sup>2</sup> (2300 ft<sup>2</sup>) between 1970 and 2004 (NAHB, 2005). These trends have contributed to increases 3 in per capita  $CO_2$  emissions from the residential sector as well as increases in the consumption of land for 4 residential and urban development (Alig et al., 2003; Ironmonger et al., 1995; Liu et al., 2003; MacKellar 5 et al., 1995). In addition, when considering total emissions from settlements, the trajectory of the 6 transportation and residential sectors may be linked. There have been a number of qualitative discussions 7 of the role of "urban sprawl" in influencing fossil-fuel and pollutant emissions from cities (CEC, 2001; 8 Gonzalez, 2005), although definitions of urban sprawl vary (Ewing et al., 2003). Quantitative linkages 9 between urban form and energy use have been attempted by comparing datasets for a variety of cities, but 10 the results have been difficult to interpret due to the large number of factors that may affect transportation 11 patterns and energy consumption (Anderson et al., 1996). For example, in a seminal analysis of data from 12 a variety of cities, Kenworthy and Newman (1990) found a negative correlation between population 13 density and per capita energy use in the transportation sector. However, their data have been reanalyzed 14 and reinterpreted in a number of subsequent studies that have highlighted other important driving 15 variables, such as income levels, employment density, and transit choice (Gomez-Ibanez, 1991; Gordon 16 and Richardson, 1989; Mindali et al., 2004). 17 18 Table 14-1. Increases in number of households and the total population of the United States, 19 Canada, and Mexico between 1985 and 2000. (United Nations, 2002; United Nations Habitat, 2003). 20

21 Quantifying the nature and extent of the linkage between development patterns of human settlements 22 and greenhouse gas emissions is critical from the perspective of evaluating the potential impacts of land 23 use policy. One way forward is to further the application of integrated land use and transportation models 24 that have been developed to analyze future patterns of urban development in a variety of cities (Agarwal 25 et al., 2000; EPA, 2000; Hunt et al., 2005). Only a handful have been applied to date for generating 26 fossil-fuel emissions scenarios from individual metropolitan areas (Jaccard et al., 1997; Pataki et al., 27 2006a), such that larger-scale national or continental projections for human settlements are not currently 28 available. However, there is potential to add a carbon cycle component to these models that would assess 29 the linkages between land use and land cover change, residential and commercial energy use and 30 emissions, emissions from the transportation sector, and net carbon gains and losses in biological sinks 31 following land conversion. A critical feature of these models is that they may be used to evaluate future 32 scenarios and the potential impacts of policies to influence land use patterns and transportation networks 33 in individual settlements and developing regions.

## **3.2 Vegetation and Soils in Human Settlements**

Human settlements contain vegetation and soils that are often overlooked in national inventories, as they fall outside common classification schemes. Nevertheless, patterns of development affect the carbon balance of biological systems, both in the replacement of natural ecosystems with rural, residential, or urban land cover and in processes within settlements that affect constructed and managed land cover. In the United States, satellite data and ecosystem modeling for the mid-1990s suggested that urbanization occurred largely on productive agricultural land and therefore caused a net loss of carbon fixed by photosynthesis of 40 Mt C per year (Imhoff *et al.*, 2004).

9 Urban forests and vegetation sequester carbon directly as described under carbon inventories. In 10 addition, urban trees influence the carbon balance of municipalities indirectly through their effects on 11 energy use. Depending on their placement relative to buildings, trees may cause shading and windbreak 12 effects, as well as evaporative cooling due to transpiration (Akbari, 2002; Oke, 1989; Taha, 1997). These 13 effects have been estimated in a variety of studies, mostly involving model calculations that suggest that 14 urban trees generally result in net reductions in energy use (Akbari, 2002; Akbari and Konopacki, 2005; 15 Akbari et al., 1997; Akbari and Taha, 1992; Huang et al., 1987). Taking into account CO<sub>2</sub> emissions 16 resulting from tree maintenance and decomposition of removed trees, "avoided" emissions from energy 17 savings were responsible for approximately half of the total net reduction in  $CO_2$  emissions from seven 18 municipal urban forests, with the remainder attributable to direct sequestration of  $CO_2$  (McPherson *et al.*, 19 2005). Direct measurements of meteorological fluxes that quantify the contribution of vegetation are 20 needed to validate these estimates.

21 Like natural ecosystems, soils in human settlements contain carbon, although rates of sequestration 22 are much more uncertain in urban soils than in natural soils. In general, soil carbon is generally lost 23 following disturbances associated with conversion from natural to urban or suburban land cover (Pouvat 24 et al., 2002). Soil carbon pools may subsequently increase at varying rates, depending on the soil and land 25 cover type, local climate, and management intensity (Golubiewski, 2006; Pouyat et al., 2002; Qian and 26 Follet, 2002). In ecosystems with low rates of carbon sequestration in native soil such as arid and 27 semiarid ecosystems, conversion to highly managed, settled land cover can result in higher rates of carbon 28 sequestration and storage than pre-settlement due to large inputs of water, fertilizer, and organic matter 29 (Golubiewski, 2006). Pouyat et al. (2006) used urban soil organic carbon measurements to estimate the 30 total above- and below-ground carbon storage, including soil carbon, in U.S. urban land cover to be 2,640 31 Mt (1,890 to 3,300 Mt). This range does not include the uncertainty in classifying urban land cover, but 32 applies the range of uncertainty in aboveground urban carbon stocks reported in Nowak and Crane (2002) 33 and the standard deviation of urban soil carbon densities reported in Pouyat et al. (2006). In addition, 34 irrigated and fertilized urban soils have been associated with higher emissions of  $CO_2$  and the potent

 $1 \qquad \mbox{greenhouse gas $N_2$O$ relative to natural soils, offsetting some potential gains of sequestering carbon in }$ 

2 urban soils (Kaye et al., 2004; Kaye et al., 2005; Koerner and Klopatek, 2002). Finally, full carbon

3 accounting that incorporates fossil- fuel emissions associated with soil management (e.g., irrigation and

fertilizer production and transport) has not yet been conducted. In general, additional data on soil carbon
balance in human settlements are required to assess the potential for managing urban and residential soils

6 for carbon sequestration.

7

8

### 4. OPTIONS FOR MANAGEMENT

9 A number of municipalities in Canada, the United States, and Mexico have committed to voluntary 10 programs of greenhouse gas emissions reductions. Under the Cities for Climate Protection program 11 (CCP) of International Governments for Local Sustainability (ICLEI, formerly the International Council 12 of Local Environmental Initiatives) 269 towns, cities, and counties in North America have committed to 13 conducting emissions inventories, establishing a target for reductions, and monitoring the results of 14 reductions initiatives (the current count of the number of municipalities participating in voluntary 15 greenhouse gas reduction programs may be found on-line at http://www.iclei.org). Emissions reductions 16 targets vary by municipality, as do the scope of reductions, which may apply to the municipality as a 17 whole or only to government operations (i.e., emissions related to operation of government-owned 18 buildings, facilities, and vehicle fleets).

19 Kousky and Schneider (2003) interviewed representatives from 23 participating CCP municipalities 20 in the United States who indicated that cost savings and other co-benefits of greenhouse gas reductions in 21 cities and towns were the most commonly cited reasons for participating in voluntary greenhouse gas 22 reductions programs. Potential cost savings include reductions in energy and fuel costs from energy 23 efficiency programs in buildings, street lights, and traffic lights; energy co-generation in landfills and 24 sewage treatment plants; mass transit programs; and replacement of municipal vehicles and buses with 25 alternative fuel or hybrid vehicles (ICLEI, 1993; 2000). Other perceived co-benefits include reductions in 26 emissions of particulate and oxidant pollutants, alleviation of traffic congestion, and availability of lower-27 income housing in efforts to curb urban sprawl. These co-benefits are often "perceived" because many 28 municipalities have not attempted to quantify them as part of their emissions reductions programs 29 (Kousky and Schneider, 2003); however, it has been suggested that they play a key role in efforts to 30 promote reductions of municipal-scale greenhouse gas emissions because local constituents regard them 31 as an issue of interest (Betsill, 2001). 32 Of the co-benefits of municipal programs to reduce  $CO_2$  emissions, improvements in air quality are

33 perhaps the most well studied. Cifuentes (2001) analyzed the benefits of reductions in atmospheric

34 particulate matter measuring less than 10 µm in diameter (PM10) and ozone concentrations in four cities

1 in North and South America. Using a greenhouse gas reduction of 13% of 2000 levels by 2020 from 2 energy efficiency and fuel substitution programs, Cifuentes (2001) estimated that PM10 and ozone 3 concentrations would decline by 10% of 2000 levels. Estimated health benefits from such a reduction 4 included avoidance of 64,000 (18,000-116,000) premature deaths associated with air quality-related heath 5 problems as well as avoidance of 91,000 (28,000-153,000) hospital admissions and 787,000 (136,000-6 1,430,000) emergency room visits. However, using calculations for co-control of CO<sub>2</sub> and air pollutants 7 in Mexico City, West et al. (2004) found that in practice, if electrical energy is primarily generated in 8 remote locations relative to the urban area, cost-effective energy efficiency programs may have a 9 relatively small effect on air quality. In that case, options for reducing greenhouse gas emissions would 10 have to be implemented primarily in the transportation sector to appreciably affect air quality.

11

#### 12 5. RESEARCH NEEDS

13 Additional studies of the carbon balance of settlements of varying densities, geographical location, 14 and patterns of development are needed to quantify the potential impacts of various policy and planning 15 alternatives on net greenhouse gas emissions. While it may seem intuitive that policies to curb urban 16 sprawl or enhance tree planting programs will result in emissions reductions, different aspects of urban 17 form (e.g., housing density, availability of public transportation, type and location of forest cover) may 18 have different net effects on carbon sources and sinks, depending on the location, affluence, economy, 19 and geography of various settlements. It is possible to develop quantitative tools to take many of these 20 factors into account. To facilitate development and application of integrated urban carbon cycle models 21 and to extrapolate local studies to regional, national, and continental scales, useful additional data include: 22 common land cover classifications appropriate for characterizing a variety of human settlements 23 across North America,

24 emissions inventories at small spatial scales such as individual neighborhoods and municipalities,

25 expansion of the national carbon inventory and flux measurement networks to include land cover • 26 types within human settlements,

27 • comparative studies of processes and drivers of development in varying regions and nations, and

28 interdisciplinary studies of land use change that evaluate socioeconomic as well as biophysical drivers • 29 of carbon sources and sinks.

30

31 In general, there has been a focus in carbon cycle science on measuring carbon stocks and fluxes in 32

natural ecosystems, and consequently highly managed and human-dominated systems such as settlements

33 have been underrepresented in many regional and national inventories. To assess the full carbon balance

34 of settlements ranging from rural developments to large cities, a wide range of measurement techniques

- 1 and scientific, economic, and social science disciplines are required to understand the dynamics of urban
- 2 expansion, transportation, economic development, and biological sources and sinks. An advantage to an
- 3 interdisciplinary focus on the study of human settlements from a carbon cycle perspective is that human
- 4 activities and biological impacts in and surrounding settled areas encompass many aspects of
- 5 perturbations to atmospheric CO<sub>2</sub>, including a large proportion of national CO<sub>2</sub> emissions and changes in
- 6 carbon sinks resulting from land use change.
- 7

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- 3 West, J.J., P. Osnaya, I. Laguna, J. Martinez, and A. Fernandez, 2004: Co-control of urban air pollutants and
- 4 greenhouse gases in Mexico City. *Environmental Science and Technology*, **38**, 3474-3481.

- 1 Table 14-1. Increases in number of households and the total population of the United States, Canada, and
- 2 Mexico between 1985 and 2000. (United Nations, 2002; United Nations Habitat, 2003).

	Total population (%)	Households (%)
Canada	19	39
Mexico	33	60
United States	15	25



2 3

Figure 14-1. North America urban extents.

1		Chapter 15. Coastal Oceans
2		
3		Lead Authors: Francisco P. Chavez <sup>1</sup> and Taro Takahashi <sup>2</sup>
4		
5		Contributing Authors: Wei-Jun Cai, <sup>3</sup> Gernot Friederich, <sup>1</sup> Burke Hales, <sup>4</sup>
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7		
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9	<sup>3</sup> U	niversity of Georgia, <sup>4</sup> Oregon State University, <sup>5</sup> Atlantic Oceanographic and Meteorological Laboratory, NOAA,
10		<sup>6</sup> Pacific Marine Environmental Laboratory, NOAA
11		
12		
13		KET FINDINGS
15	•	The combustion of fossil fuels has increased carbon dioxide in the atmosphere, and the oceans have
16		absorbed an equivalent of 20-30% of the released carbon dioxide on an annual basis. The present
17		annual uptake by the oceans of 1.8 $\pm$ 0.5 billion tons of carbon is well constrained, has slightly
18		acidified the oceans and may ultimately affect ocean ecosystems in unpredictable ways.
19	٠	The carbon budgets of ocean margins (coastal regions) are not as well-characterized due to lack of
20		observations coupled with complexity and highly localized geographic variability. Existing data are
21		insufficient, for example, to estimate the amount of carbon derived from human activity stored in the
22		coastal regions of North America or to predict future scenarios.
23	•	New air-sea carbon flux observations reveal that on average, waters within about 100 km (60 miles)
24		of the shores surrounding North America are neither a source nor a sink of carbon dioxide to the
25		atmosphere. A small net source of carbon dioxide to the atmosphere of 19 million tons of carbon per
26		year (with significant uncertainty) is estimated mostly from waters around the Gulf of Mexico and the
27		Caribbean Sea. This equates to 1% of the global ocean uptake.
28	٠	With the exception of one or two time-series sites, almost nothing is known about historical trends in
29		air-sea fluxes and the source-sink behavior of North America's coastal oceans.
30	•	The Great Lakes and estuarine systems of North America may be net sources of carbon dioxide
31		where terrestrially-derived organic material is decomposing, while reservoir systems may be storing
32		carbon through sediment transport and burial.
33	٠	Options for sequestering carbon in the ocean include deep-sea injection of carbon dioxide and iron
34		fertilization, although it is unresolved how important, feasible or acceptable any of these options might
35		be for the North American region.

Highly variable air-sea carbon dioxide fluxes in coastal areas may introduce errors in North American
 carbon dioxide fluxes calculated by atmospheric inversion methods. Reducing these errors and the
 uncertainties regarding the variability of carbon cycling in coastal oceans will require observation
 systems utilizing fixed and mobile platforms, novel instrumentation to measure critical stocks and
 fluxes, and coordinated national and international research programs. Experimental studies involving
 biological mediation of carbon cycling should be encouraged.

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# 1. INVENTORIES (STOCKS AND FLUXES, QUANTIFICATION)

11 This chapter first introduces the role the oceans play in modulating atmospheric carbon dioxide 12  $(CO_2)$ , then quantifies air-sea  $CO_2$  fluxes in coastal waters<sup>1</sup> surrounding North America and considers 13 how the underlying processes affect the air-sea fluxes. Aquatic stocks of living carbon are small relative 14 to stocks in the terrestrial environments, but turnover rates are very high. In addition aquatic stocks are 15 not well characterized because of their spatial and temporal variability, the complexity of carbon 16 compound transformations, and limited data on these processes. The oceans act as a huge reservoir for 17 inorganic carbon, containing about 50 times as much  $CO_2$  as the atmosphere. The ocean's biological 18 pump converts  $CO_2$  to organic particulate carbon by photosynthesis, transports the organic carbon from 19 the surface by sinking, and therefore plays a critical role in removing atmospheric  $CO_2$  in combination 20 with physical and chemical processes (Gruber and Sarmiento, 2002; Sarmiento and Gruber, 2006). 21 Atmospheric concentration of CO<sub>2</sub> would be much higher in the absence of current ocean processes 22 implying that climate-driven changes in ocean circulation, chemical properties or biological rates could 23 result in strong feedbacks to the atmosphere. 24 The release of  $CO_2$  into the atmosphere by the combustion of fossil fuels has increased pre-industrial 25 concentrations from around 280 ppm to present day levels of 380 ppm. This increase in atmospheric 26 concentrations is driving  $CO_2$  into the ocean with the present net air-sea  $CO_2$  flux well constrained to 27 about  $1,800 \pm 500$  Mt C [1 Mt = one million (10<sup>6</sup>) metric tons] or  $1.8 \pm 0.5$  Gt C per year [1 Gt = one 28 billion  $(10^9)$  metric tons] from the atmosphere into the ocean (Figure 15-1 and Table 15-1) (See Chapter 2 29 for a description of how ocean carbon fluxes relate to the global carbon cycle). The uptake of this human-30 caused  $CO_2$  by the oceans is on average turning them more acidic with negative and potentially 31 catastrophic effects on some biota (Kleypas et al., 2006). The atmosphere is well mixed and nearly 32 homogenous so the large spatial variability in air-sea CO<sub>2</sub> fluxes shown in Figure 15-1 is driven by a 33 combination of physical, chemical, and biological processes in the ocean. The flux over the coastal

<sup>&</sup>lt;sup>1</sup> Nearshore (< 100 km) and offshore to open ocean (between 100-1000 km).

### **CCSP** Product 2.2

1 margins has neither been well characterized (Liu et al., 2000) nor integrated into global calculations 2 because there are large variations over small spatial and temporal scales, and observations have been 3 limited. The need for higher spatial resolution to resolve the coastal variability has hampered modeling 4 efforts. In the following sections we review existing information on the coastal ocean carbon cycle and its 5 relationship to the global ocean, and we present the results of a new analysis of about a half million 6 observations of air-sea flux of CO<sub>2</sub> in coastal waters surrounding the North American continent. 7 8 Table 15-1. Climatological mean distribution of the net air-sea CO<sub>2</sub> flux (in Gt C per year) over the 9 global ocean (excluding coastal areas) in reference year 1995. Positive values indicate a source for 10 atmospheric  $CO_2$ , and negative values indicate a sink. The fluxes are based on about 1.75 million partial 11 pressure measurements for  $CO_2$  in surface ocean waters, excluding the measurements made in the 12 equatorial Pacific (10°N-10°S) during El Niño periods (see Takahashi et al., 2002). The NCAR/NCEP 42-13 year mean wind speeds and the (wind speed)<sup>2</sup> dependence for air-sea gas transfer rate are used 14 (Wanninkhof, 1992) for calculating the air-sea flux. The flux, however, depends on the wind speed and air-15 sea gas transfer rate parameterizations used, and varies by about  $\pm 30\%$  (Takahashi *et al.*, 2002). The ocean 16 uptake has also been estimated on the basis of the following methods: temporal changes in atmospheric 17 oxygen and CO<sub>2</sub> concentrations (Keeling and Garcia, 2002; Bender *et al.*, 2005), <sup>13</sup>C/<sup>12</sup>C ratios in sea and 18 air (Battle et al., 2000; Quay et al., 2003), ocean CO<sub>2</sub> inventories (Sabine et al., 2004), and coupled carbon 19 cycle and ocean general circulation models (Sarmiento et al., 2000; Gruber and Sarmiento, 2002). The 20 consensus is that the oceans take up 1.3 to 2.3 Gt C per year.

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Figure 15-1. Global distribution of air-sea  $CO_2$  flux. The map yields a total annual air-to-sea flux of 1.5 Gt C per year. The white line represents zero flux and separates sources (yellow and red) and sinks (blue and purple). Negative values indicate that the ocean is a  $CO_2$  sink for the atmosphere. The sources are primarily in the tropics (yellow and red) with a few areas of deep mixing at high latitudes. Updated from Takahashi *et al.* (2002).

27

## 28 **1.1 Global Coastal Ocean Carbon Fluxes**

The carbon cycle in coastal oceans involves a series of processes, including runoff from terrestrial environments, upwelling and mixing of high CO<sub>2</sub> water from below, photosynthesis at the sea surface, sinking of organic particles, respiration, production and consumption of dissolved organic carbon, and airsea CO<sub>2</sub> fluxes (Figure 15-2). Although fluxes in the coastal oceans are large relative to surface area (Muller-Karger *et al.*, 2005), there is disagreement as to whether these regions are a net sink or a net source of CO<sub>2</sub> to the atmosphere (Tsunogai *et al.*, 1999; Cai and Dai, 2004; Thomas *et al.*, 2004). Great uncertainties remain in coastal carbon fluxes, which are complex and dynamic, varying rapidly over short

1

3 4 Figure 15-2. In the top panel, mean air/sea CO<sub>2</sub> flux is calculated from shipboard measurements on 5 a line perpendicular to the central California coast. Flux within Monterey Bay (~0-20 km offshore) is 6 into the ocean, flux across the active upwelling region (~20-75 km offshore) is from the ocean, and flux in 7 the California Current (75-300 km) is on average into the ocean. These fluxes result from the processes 8 shown in the bottom panel. California Undercurrent water, which has a high CO<sub>2</sub> partial pressure, upwells 9 near shore, and is advected offshore towards the California Current and into Monterey Bay. Phytoplankton 10 growth and photosynthesis draw down CO<sub>2</sub> in seawater to low levels in the upwelled water. Phytoplankton 11 carbon eventually sinks or is subducted below the euphotic zone, where it decays, elevating the CO<sub>2</sub> levels 12 of subsurface waters. Where the level of surface seawater CO<sub>2</sub> is higher than the atmosphere, CO<sub>2</sub> is driven 13 into the atmosphere. Conversely, where the level of surface  $CO_2$  is lower than that of atmospheric  $CO_2$ , 14  $CO_2$  is driven from the atmosphere into the ocean. The net sea/air flux on this spatial scale is near zero. 15 DIC = dissolved inorganic carbon; POC = particulate organic carbon. Updated from Pennington et al. (in 16 press). 17 18 Carbon is transported from land to sea mostly by rivers in four components: CO<sub>2</sub> dissolved in water, 19 organic carbon dissolved in water, particulate inorganic carbon (e. g. calcium carbonate, CaCO<sub>3</sub>), and 20 particulate organic carbon. The global rate of river input has been estimated to be 1,000 Mt C per year, 21 about 38% of it as dissolved CO<sub>2</sub> (or 384 Mt C per year), 25% as dissolved organic matter, 21% as 22 organic particles and 17% as CaCO<sub>3</sub> particles (Gattuso et al., 1998). Estimates for the riverine dissolved 23 CO<sub>2</sub> flux vary from 385 to 429 Mt C per year (Sarmiento and Sundquist, 1992). The Mississippi River, 24 the seventh-largest in freshwater discharge in the world, delivers about 13 Mt C per year as dissolved CO<sub>2</sub> 25 (Cai, 2003). Organic matter in continental shelf sediments exhibits only weak isotope and chemical 26 signatures of terrestrial origin, suggesting that riverine organic matter is reprocessed in coastal 27 environments on a time scale of 20 to 130 years (Hedges et al., 1997; Benner and Opsahl, 2001). Of the 28 organic carbon, about 30% is accumulating in estuaries, marshes, and deltas, and a large portion (20% to 29 60%) of the remaining 70% is readily and rapidly oxidized in coastal waters (Smith and Hollibaugh, 30 1997). Only about 10% is estimated to be contributed by human activities, such as agriculture and forest 31 clearing (Gattuso *et al.*, 1998), and the rest is a part of the natural carbon cycle. 32 One of the major differences between coastal and open ocean systems is the activity of the biological 33 pump. In coastal environments, the pump operates much more efficiently, leading to rapid reduction of 34 surface CO<sub>2</sub> and thus complicating the accurate quantification of air-sea CO<sub>2</sub> fluxes. For example,

distances and at high frequencies. Only recently have new technologies allowed for the measurement of

these rapidly changing fluxes (Friederich *et al.*, 1995 and 2002; Hales and Takahashi, 2004).

35 Ducklow and McCallister (2004) constructed a carbon balance for the coastal oceans using the framework

1 of the ocean carbon cycle of Gruber and Sarmiento (2002) and estimated a net CO<sub>2</sub> removal by primary 2 productivity of 1,200 Mt C per year and a large CO<sub>2</sub> sink of 900 Mt C per year for the atmosphere. In 3 contrast, Smith and Hollibaugh (1993) estimated a biological pump of about 200 Mt C per year and 4 concluded that the coastal oceans are a weak CO<sub>2</sub> sink of 100 Mt C per year, about one-ninth of the 5 estimate by Ducklow and McCallister (2004). Since the estimated air-sea CO<sub>2</sub> flux depends on quantities 6 that are not well constrained, the mass balance provides widely varying results. For this reason, in this 7 chapter the net air-sea flux over coastal waters is estimated on the basis of direct measurements of the air-8 sea difference of partial pressure of  $CO_2$  (p $CO_2$ ).

9

## 10 **1.2** North American Coastal Carbon

Two important types of North American coastal ocean environments can be identified: (1) riverdominated coastal margins with large inputs of fresh water, organic matter, and nutrients from land (e.g., Mid- and South-Atlantic Bights) (Cai *et al.*, 2003) and (2) coastal upwelling zones (e.g., the California-Oregon-Washington coasts, along the eastern boundary of the Pacific) where physical processes bring cool, high-nutrient and high-CO<sub>2</sub> waters to the surface. In both environments, the biological uptake of CO<sub>2</sub> plays an important role in determining whether an area becomes a sink or a source for the atmosphere.

18 High biological productivity fueled by nutrients added to coastal waters can lead to seawater 19 becoming a CO<sub>2</sub> sink during the summer growing season, as observed in the Bering Sea Shelf (Codispoti 20 and Friederich, 1986) and the northwest waters off Oregon and Washington (van Geen et al., 2000; Hales 21 et al., 2005). Similar CO<sub>2</sub> draw-downs may occur in the coastal waters of the Gulf of Alaska and in the 22 Gulf of Mexico near the Mississippi River outflow. Coastal upwelling results in a very high concentration 23 of  $CO_2$  for the surface water (as high as 1,000  $\mu$ atm), and hence the surface water becomes a strong  $CO_2$ 24 source. This is followed by rapid biological uptake of CO<sub>2</sub>, which causes the water to become a strong 25 CO<sub>2</sub> sink (Friederich et al., 2002; Hales et al., 2005). 26 A review of North American coastal carbon fluxes has been carried out by Doney et al. (2004) (Table 27 15-2). The information reviewed was very limited in space (only 13 locations) and time, leading Doney et 28 al. to conclude that it was unrealistic to reliably estimate an annual flux for North American coastal 29 waters. Measurement programs have increased recently, and we have used the newly available data to 30 calculate annual North American coastal air-sea fluxes for the first time. 31 32 Table 15-2. Variability of CO<sub>2</sub> distributions and fluxes in U.S. coastal waters from regional surveys

and moored measurements (from Doney *et al.* 2004). Negative values indicate that the ocean is a  $CO_2$  sink for the atmosphere.

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1.3

### 2 A large data set consisting of 550,000 measurements of the partial pressure of $CO_2$ (p $CO_2$ ) in surface 3 waters has been assembled and analyzed (Figure 15-3; see Appendix 15A for details). pCO<sub>2</sub> is measured 4 in a carrier gas equilibrated with seawater and, as such, it is a measure of the outflux/influx tendency of 5 CO<sub>2</sub> from the atmosphere. CO<sub>2</sub> reacts with seawater and 99.5% of the total amount of CO<sub>2</sub> dissolved in 6 seawater is in the form of bicarbonate (HCO<sub>3</sub><sup>-</sup>) and carbonate ions (CO<sub>3</sub><sup>-</sup>), which do not exchange with 7 the overlying atmosphere. Only $CO_2$ molecules, which constitute about 0.5% of the total dissolved $CO_2$ , 8 exchange with the atmosphere. This is expressed as $pCO_2$ , which is affected by physical and biological 9 processes increasing with temperature and decreasing with photosynthesis. The data were obtained by the 10 authors and collaborators, quality-controlled, and assembled in a uniform electronic format for analysis 11 (available at www.ldeo.columbia.edu/res/ pi/CO2). Observations in each $1^{\circ} \times 1^{\circ}$ pixel area were compiled 12 into a single year and were analyzed for time-space variability. Seasonal and interannual variations were 13 not well characterized except in a few locations (Friederich et al., 2002). The annual mean air-sea pCO<sub>2</sub> 14 difference ( $\Delta pCO_2$ ) was computed for 5°-wide zones along the North American continent and was plotted 15 as a function of latitude for four regions (Figure 15-4): North Atlantic, Gulf of Mexico/Caribbean, North 16 Pacific, and Bering/Chukchi Seas. Figure 15-4A shows the fluxes in the first nearshore band, and Figure 17 15-4B shows the fluxes for a band that is several hundred kilometers from shore. The average fluxes for 18 them and for the intermediate bands are given in Table 15-3. The flux and area data are listed in Table 15-19 4. A full complement of seasonal observations are lacking in the Arctic Sea, including Hudson Bay, the 20 northern Labrador Sea, and the Gulf of St. Lawrence; the northern Bering Sea; the Gulf of Alaska; the 21 Gulf of California; and the Gulf of Mexico and the Caribbean Sea. 22 23 Figure 15-3. (A). Distribution of coastal $CO_2$ partial pressure measurements made between 1979 and 24 2004. (B). The distribution of the net air-sea CO<sub>2</sub> flux over 1° × 1° pixel areas (N-S 100 km, E-W 80 25 **km**) around North America. The flux (grams of carbon per square meter per year) represents the 26 climatological mean over the 25-year period. The magenta-blue colors indicate that the ocean water is a 27 sink for atmospheric $CO_2$ , and the green-vellow-orange colors indicate that the sea is a $CO_2$ sink. The data 28 were obtained by the authors and collaborators of this chapter and are archived at the Lamont-Doherty 29 Earth Observatory (www.ldeo.columbia.edu/res/pi/CO2). 30 31 Figure 15-4. Estimated air-sea CO<sub>2</sub> fluxes (grams of carbon per square meter per year) from 550,000 32 seawater CO<sub>2</sub> partial pressure (pCO<sub>2</sub>) observations made from 1979 to 2004 in ocean waters 33 surrounding the North American continent. (A) Waters within one degree (about 80 km) of the coast 34 and (B) open ocean waters between 300 and 900 km from the shore (see Figure 15-3B). The annual mean 35 air-sea pCO<sub>2</sub> difference ( $\Delta$ pCO<sub>2</sub>) values were calculated from the weekly mean atmospheric CO<sub>2</sub>

Synthesis of Available North American Air-Sea Coastal CO<sub>2</sub> Fluxes

concentrations in the GLOBALVIEW-CO2 database (2004) over the same pixel area in the same week and
 year as the seawater pCO<sub>2</sub> was measured. The monthly net air-sea CO<sub>2</sub> flux was computed from the mean
 monthly wind speeds in the National Centers for Environmental Prediction/National Center for
 Atmospheric Research (NCEP/NCAR) database in the (wind speed)<sup>2</sup> formulation for the air-sea gas
 transfer rate by Wanninkhof (1992). Negative values indicate that the ocean is a CO<sub>2</sub> sink for the
 atmosphere. The ± uncertainties represent one standard deviation.

- Table 15-3. Climatological mean annual air-sea CO<sub>2</sub> flux (grams of carbon per square meter per year) over the oceans surrounding North America. Negative values indicate that the ocean is a CO<sub>2</sub> sink for the atmosphere. N is the number of seawater  $pCO_2$  measurements. The ± uncertainty is given by one standard deviation of measurements used for analysis and represents primarily the seasonal variability.
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The offshore patterns follow the same general trend found in the global open ocean data set shown in Figure 15-1. On an annual basis the lower latitudes tend to be a source of CO<sub>2</sub> to the atmosphere, whereas the higher latitudes tend to be sinks (Figures 15-3B and 15-4B). The major difference in the coastal waters is that the latitude where CO<sub>2</sub> starts to enter the ocean is further north than it is in the open ocean, particularly in the Atlantic. A more detailed region-by-region description follows.

18

## 19 **1.4 Pacific Ocean**

20 Observations made in waters along the Pacific coast of North America illustrate how widely coastal 21 waters vary in space and time, in this case driven by upwelling and relaxation (Friederich et al., 2002). 22 Figure 15-5A shows a summertime quasi-synoptic distributions of temperature, salinity, and  $pCO_2$  in 23 surface waters based on measurements made in for July through September 2005. The effects of the 24 Columbia River plume emanating from  $\sim 46^{\circ}$ N are clearly seen (colder temperature, low salinity, and low 25 pCO<sub>2</sub>), as are coastal upwelling effects off Cape Mendocino ( $\sim 40^{\circ}$ N) (colder, high salinity, and very high 26 pCO<sub>2</sub>). These coastal features are confined to within 300 km from the coast. The 1997-2005 time-series 27 data for surface water  $pCO_2$  observed off Monterey Bay (Figure 15-5B) show the large, rapidly 28 fluctuating air-sea  $CO_2$  fluxes during the summer upwelling season in each year as well as the low-p $CO_2$ 29 periods during the 1997-1998 and 2002-2003 El Niño events. In spite of the large seasonal variability, 30 ranging from 200 to 750  $\mu$ atm, the annual mean air-sea pCO<sub>2</sub> difference and the net CO<sub>2</sub> flux over the 31 waters off Monterey Bay areas (~37°N) are close to zero (Pennington et al., in press). The seasonal 32 amplitude decreases away from the shore and in the open ocean bands, where the air-sea CO<sub>2</sub> flux 33 changes seasonally in response to seawater temperature (out of the ocean in summer and into the ocean in 34 winter).

1 Figure 15-5. Time-space variability of coastal waters off the west coast of North America. (A) Quasi-2 synoptic distribution of the temperature, salinity, and  $pCO_2$  in surface waters during July-September 2005. 3 The Columbia River plume ( $\sim 46^{\circ}$ N) and the upwelling of deep waters off the Cape Mendocino ( $\sim 40^{\circ}$ N) are 4 clearly seen. (B) 1997-2005 time-series data for air-sea CO<sub>2</sub> flux from a mooring off Monterey Bay, 5 California (the fluxes are reported in grams of carbon per square meter per year so they can be compared to 6 values throughout the chapter). Seawater is a CO<sub>2</sub> source for the atmosphere during the summer upwelling 7 events, but biological uptake reduces levels very rapidly. The rapid fluctuations seen in (B) can affect 8 atmospheric  $CO_2$  levels. For example, if  $CO_2$  from the sea is mixed into a static column, a 500-m-thick 9 planetary boundary layer over the course of one day, atmospheric CO<sub>2</sub> concentration would change by 2.5 10  $\mu$  atm. If the column of air is mixed vertically through the troposphere to 500 mbar, a change of about 0.5 11 µatm would occur. The effects would be diluted as the column of air mixes laterally. However, this 12 demonstrates that the large fluctuations of air-sea CO<sub>2</sub> flux observed over coastal waters could affect the 13 concentration of CO<sub>2</sub> significantly enough to affect estimates of air-land flux based on the inversion of 14 atmospheric  $CO_2$  data. Air-sea  $CO_2$  flux was low during the 1997-1998 and 2002-2003 El Niño periods.

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16 The open ocean Pacific waters south of  $30^{\circ}$ N are on the annual average a CO<sub>2</sub> source to the 17 atmosphere, whereas the area north of 40°N is a sink, and the zone between 30° and 40°N is neutral 18 (Takahashi et al., 2002). Coastal waters in the 40°N through 45°N zone (northern California-Oregon 19 coasts) are even a stronger  $CO_2$  sink, associated with nutrient input and stratification by fresh water from 20 the Columbia River (Hales et al., 2005). On the other hand, coastal pCO<sub>2</sub> values in the 15°N through 21  $40^{\circ}$ N zones have pCO<sub>2</sub> values similar to open ocean values and to the atmosphere. In the zones  $15^{\circ}$ N 22 through  $40^{\circ}$ N, the annual mean values for the net air-sea CO<sub>2</sub> flux are nearly zero, consistent with the 23 finding by Pennington et al. (in press).

24

## 25 **1.5** Atlantic Ocean

With the exception of the 5°N-10°N zone, the open ocean areas are an annual net sink for atmospheric CO<sub>2</sub> with stronger sinks at high latitudes, especially north of 35°N (Figure 15-3B). In contrast the nearshore waters are a CO<sub>2</sub> source between 15°N and 45°N. Accordingly, in contrast to the Pacific coast, the latitude where Atlantic coastal waters become a CO<sub>2</sub> sink is located further north. In the areas north of 45°N, the open ocean waters are a strong CO<sub>2</sub> sink due primarily to the cold Labrador Sea waters.

In the coastal zone very high pCO<sub>2</sub> values (up to 2,600 µatm) are observed occasionally in areas within 10 km offshore of the barrier islands (see small red dots off the coasts of Georgia and Carolinas in Figures 15-3B). These waters which have salinities around 20 and high total CO<sub>2</sub> concentrations appear to represent outflow of estuarine/marsh waters rich in carbon (Cai *et al.*, 2003). The large contribution of
fresh water that is rich in organic matter relative to the Pacific contributes to this small coastal Atlantic
 source. Offshore fluxes are in phase with the seasonal cycle of warming and cooling; fluxes are out of the
 ocean in summer and fall and are the inverse in winter and spring.

4

#### 5 1.6 Bering and Chukchi Seas

6 Although measurements in these high-latitude waters are limited, the relevant data for the Bering Sea 7 (south of 65°N) and Chukchi Sea (north of 65°N) are plotted as a function of the latitude in Figure 15-4. 8 The values for the areas north of 55°N are for the summer months only; CO<sub>2</sub> observations are not 9 available during winter seasons. Although data scatter widely, the coastal and open ocean waters are a 10 strong  $CO_2$  sink during the summer months due to photosynthetic drawdown of  $CO_2$ . The data in the 70°-11  $75^{\circ}$ N zone are from the shallow shelf areas in the Chukchi Sea. These waters are a very strong CO<sub>2</sub> sink 12 (air-sea pCO<sub>2</sub> differences ranging from -80 to  $-180 \mu atm$ ) with little changes between the coastal and 13 open ocean areas. The air-sea  $CO_2$  flux during winter months is not known but the summer fluxes are 14 shown in Figure 15-4 for comparison. Bates (2006) estimated a mean annual air-to-sea CO<sub>2</sub> flux of  $39 \pm 7$ 15 Mt C per year over the Chukchi shelf using data from spring and summer of 2002 that suggested that 16 remnant winter waters were as strong a  $CO_2$  sink as summer waters (with air-sea p $CO_2$  differences of -60 17 to -160 µatm).

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#### 1.7 Gulf of Mexico and Caribbean Sea

Although observations are limited, available data suggest that these waters are a strong CO<sub>2</sub> source (Figure 15-4 and Table 15-3). A subsurface anoxic zone has been formed in the Texas-Louisiana coast as a result of the increased addition of anthropogenic nutrients and organic carbon by the Mississippi River (e.g., Lohrenz *et al.*, 1999). The carbon-nutrient cycle in the northern Gulf of Mexico is also being investigated (e.g., Cai, 2003), and the studies suggest that at times those waters are locally a strong CO<sub>2</sub> sink due to high biological production.

26

#### 27 2. SYNTHESIS

An analysis of half a million measurements of air-sea flux of  $CO_2$  shows that the nearshore (< 100 km) coastal waters surrounding North America are a net  $CO_2$  source for the atmosphere on an annual average of about 19 ± 22 Mt C per year (Table 15-4). Most of the flux (14 ± 9 Mt C per year) occurs in the Gulf of Mexico and Caribbean Sea. The open oceans are a net  $CO_2$  sink on an annual average (Table 15-4; Takahashi *et al.*, 2004). The reported uncertainties reflect the time-space variability but do not reflect uncertainties due to lack of observations in some portions of the Arctic Sea, Bering Sea, Gulf of Alaska, Gulf of Mexico, or Caribbean Sea. Observations in these areas will be needed to improve

1 estimates. If the estimate of  $39 \pm 7$  Mt C per year sink for the Chukchi Sea (Bates, 2006) is included, the 2 North American coastal waters might be a small  $CO_2$  sink. These results are consistent with recent global 3 estimates that suggest that nearshore areas receiving terrestrial organic carbon input are sources of  $CO_2$  to 4 the atmosphere and that marginal seas are sinks (Borges, 2005; Borges et al., in press). Hence, the net 5 contribution from North American ocean margins is small and difficult to distinguish from zero. It is not 6 clear how much of the open ocean sink results from photosynthesis driven by nutrients of coastal origin. 7 8 Table 15-4. Areas (km<sup>2</sup>) and mean annual air-sea CO<sub>2</sub> flux (Mt C per year) over four ocean regions 9 surrounding North America. Negative values indicate that the ocean is a  $CO_2$  sink for the 10 atmosphere. Since the observations in the areas north of 60°N in the Chukchi Sea were made only during

deviation of measurements used for analysis and represents primarily the seasonal variability.

the summer months, the fluxes from that area are not included. The  $\pm$  uncertainty is given by one standard

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- 12
- 13

## 14 3. TRENDS AND DRIVERS

15 The sea-to-air  $CO_2$  flux from the coastal zone is small (about 1%) compared with the global ocean uptake flux, which is about 2,000 Mt C y<sup>-1</sup> (or 2 Gt C per year), and hence does not influence the global 16 17 air-sea CO<sub>2</sub> budget. However, coastal waters undergo large variations in air-sea CO<sub>2</sub> flux on daily to 18 seasonal time scales and on small spatial scales (Figure 15-5). Fluxes can change on the order of 250 g C  $m^{-2} yr^{-1}$  or 0.7 g C  $m^{-2} day^{-1}$  on a day to day basis (Figure 15-5). These large fluctuations can 19 20 significantly modulate atmospheric CO<sub>2</sub> concentrations over the adjacent continent and need to be 21 considered when using the distribution of  $CO_2$  in calculations of continental fluxes. 22 Freshwater bodies have not been treated in this analysis except to note the large surface pCO<sub>2</sub> 23 resulting from estuaries along the east coast. The Great Lakes and rivers also represent net sources of  $CO_2$ 24 as, in the same manner as the estuaries, organic material from the terrestrial environment is oxidized so 25 that respiration exceeds photosynthesis. Interestingly, the effect of fresh water is opposite along the coast 26 of the Pacific northwest, where increased stratification and iron inputs enhance photosynthetic activity 27 (Ware and Thomson, 2005), resulting in a large sink for atmospheric CO<sub>2</sub> (Figure 15-3). A similar 28 process may be at work at the mouth of the Amazon (Körtzinger, 2003). This emphasizes once again the 29 important role of biological processes in controlling the air-sea fluxes of CO<sub>2</sub>. 30 The air-sea fluxes and the underlying carbon cycle processes that determine them (Figure 15-2) vary 31 seasonally, interannually, and on longer time scales. The eastern Pacific, including the U.S. west coast, is 32 subject to changes associated with large-scale climate oscillations such as El Niño (Chavez *et al.*, 1999;

- 33 Feely et al., 2002; Feely et al., 2006) and the Pacific Decadal Oscillation (PDO) (Chavez et al., 2003;
- Hare and Mantua, 2000; Takahashi *et al.*, 2003). These climate patterns, and others like the North

Atlantic Oscillation (NAO), alter the oceanic CO<sub>2</sub> sink/source conditions directly through seawater
temperature changes as well as ecosystem variations that occur via complex physical-biological
interactions (Hare and Mantua, 2000; Chavez *et al.*, 2003; Patra *et al.*, 2005). For example, during El
Niño, upwelling of high CO<sub>2</sub> waters is dramatically reduced along central California (Figure 15-5) so that
flux out of the ocean is reduced. At the same time photosynthetic uptake of CO<sub>2</sub> is also reduced (Chavez *et al.* 2002) reducing ocean uptake. The net effect of climate variability on air-sea fluxes therefore
remains uncertain and depends on the time-space integral of the processes.

8 9

#### 4. OPTIONS FOR MANAGEMENT

10 Two options for ocean carbon sequestration have been considered: (1) deep-sea injection of  $CO_2$ 11 (Brewer, 2003) and (2) ocean iron fertilization (Martin, 1990). The first might be viable in North 12 American coastal waters, although cost and potential biological side effects are unresolved issues. The 13 largest potential for iron fertilization resides in the equatorial Pacific and the Southern Ocean, although it 14 could be considered for the open ocean waters of the Gulf of Alaska and offshore waters of coastal 15 upwelling systems. However, there is still disagreement over how much carbon would be sequestered 16 (Bakker et al., 2001; Boyd et al., 2000; Coale et al., 2004; Gervais et al., 2002) and what the potential 17 side effects would be (Chisholm et al., 2001).

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## 5. RESEARCH AND DEVELOPMENT NEEDS VIS-À-VIS OPTIONS

20 Waters with highly variable air-sea CO<sub>2</sub> fluxes are located primarily within 100 km of the coast 21 (Figure 15-5). With the exception of a few areas, the available observations are grossly inadequate to 22 resolve the high-frequency, small-spatial-scale variations. These high intensity air-sea CO<sub>2</sub> flux events 23 may introduce errors in continental  $CO_2$  fluxes calculated by atmospheric inversion methods. Achieving a 24 comprehensive understanding of the carbon cycle in waters surrounding the North American continent 25 will require development of advanced technologies, sustained and inter-disciplinary research efforts. Both 26 of these seem to be on the horizon with (1) the advent of ocean observatories that include novel fixed and 27 mobile platforms together with developing instrumentation to measure critical stocks and fluxes and (2) 28 national and international research programs that include the Integrated Ocean Observing System (IOOS) 29 and Ocean Carbon and Climate Change (OC<sup>3</sup>). Ultimately, it will be necessary to develop a robust 30 observing program that incorporates time series of observations of carbon fluxes (air-sea, sinking 31 particulate) in the coastal and open ocean. Our present estimates suggest that the carbon that reaches the 32 bottom over continental margins may be responsible for upwards of 40% of the carbon reaching the ocean 33 seafloor (Muller-Karger et al., 2005). Given the importance of aquatic systems to atmospheric CO<sub>2</sub>

1 concentrations, these developing efforts must be strongly encouraged. Ocean carbon sequestration studies

- 2 should also be continued.
- 3

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1 Table 15-1. .Climatological mean distribution of the net air-sea CO<sub>2</sub> flux (in Gt C per year)

2 over the global ocean regions (excluding coastal areas) in reference year 1995. The fluxes are

3 based on about 1.75 million partial pressure measurements for CO<sub>2</sub> in surface ocean waters,

- 4 excluding the measurements made in the equatorial Pacific (10°N- 10°S) during El Niño periods (see
- 5 Takahashi *et al.*, 2002). The NCAR/NCEP 42-year mean wind speeds and the (wind speed)<sup>2</sup>
- 6 dependence for air-sea gas transfer rate are used (Wanninkhof, 1992). Plus signs indicate that the
- 7 ocean is a source for atmospheric CO<sub>2</sub>, and negative signs indicate that ocean is a sink. The ocean
- 8 uptake has also been estimated on the basis of the following methods: temporal changes in
- 9 atmospheric oxygen and CO<sub>2</sub> concentrations (Keeling and Garcia, 2002; Bender *et al.*, 2005),
- 10  ${}^{13}C/{}^{12}C$  ratios in sea and air (Battle *et al.*, 2000; Quay *et al.*, 2003), ocean CO<sub>2</sub> inventories (Sabine *et*
- 11 *al.*, 2004), and coupled carbon cycle and ocean general circulation models (Sarmiento *et al.*, 2000;
- 12 Gruber and Sarmiento, 2002). The consensus is that the oceans take up 1.3 to 2.3 Gt C per year.
- 13

Latitude bands	Pacific	Atlantic	Indian	Southern Ocean	Global
N of 50°N	+0.01	-0.31			-0.30
14°N-50°N	-0.49	-0.25	+0.05		-0.69
14°N-14°S	+0.65	+0.13	+0.13		+0.91
14°S-50°S	-0.39	-0.21	-0.52		-1.12
S of 50°S				-0.30	-0.30
Total flux	-0.23	-0.64	-0.34	-0.30	1.50
% of flux	15	42	23	20	100
Area (10 <sup>6</sup> km <sup>2</sup> )	152.0	74.6	53.0	41.1	320.7
% of area	47	23	17	13	100

Table 15-2. Variability of CO<sub>2</sub> distributions and fluxes in U.S. coastal waters from regional surveys and

Location	Surface seawater pCO <sub>2</sub> (µatm)	Instantaneous CO <sub>2</sub> flux (mol/m <sup>-2</sup> yr <sup>-1</sup> )	Annual average (mol m <sup>-2</sup> yr <sup>-1</sup> )	Sampling method	Reference
New Jersey Coast	211-658	-17 to +12	-0.65	Regional survey	Boehme et al. (1998)
Cape Hatteras, North Carolina	ND*	-1.0 to +1.2	ND	Moored meas.	DeGrandpre <i>et al.</i> (1997)
Middle Atlantic Bight, inner shelf	150-620	ND	-0.9	Regional survey	DeGrandpre <i>et al.</i> (2002)
Middle Atlantic Bight, middle shelf	220–480	ND	-1.6	Regional survey	DeGrandpre <i>et al.</i> (2002)
Middle Atlantic Bight, outer shelf	300-430	ND	-0.7	Regional survey	DeGrandpre <i>et al.</i> (2002)
Florida Bay, Florida	325-725	ND	ND	Regional survey	Millero et al. (2001)
Southern California Coastal Fronts	130–580	ND	ND	Regional survey	Simpson (1985)
Coastal Calif. (M-1; Monterey Bay)	245-550	-8 to +50	1997–98: –1.0 1998–99: +1.1	Moored meas.	Friederich et al. (2002)
Oregon Coast	250-640	ND	ND	Regional survey	van Geen et al. (2000)
Bering Sea Shelf in spring (April–June)	130–400	-8 to -12	-8	Regional survey	Codispoti et al. (1986)
South Atlantic Bight	300-1200	ND	2.5	Regional survey	Cai et al. (2003)
Miss. River Plume (summer)	80-800	ND	ND	Regional survey	Cai et al. (2003)
Bering Sea (Aug-Sep.)	192–400	ND	ND	Regional survey	Park et al. (1974)

2 moored measurements (from Doney *et al.*, 2004)

3 \* ND = no data available

- 1 Table 15-3. Climatological mean annual air-sea CO<sub>2</sub> flux (g C m<sup>-2</sup> yr<sup>-1</sup>) over the oceans surrounding North
- 2 America. Negative values indicate that the ocean is a CO<sub>2</sub> sink for the atmosphere. N is the number of seawater
- 3  $pCO_2$  measurements. The  $\pm$  uncertainty is given by one standard deviation of measurements used for analysis and
- 4 represents primarily the seasonal variability.
- 5

Ocean	Coastal boxes		First offshore		Second offshore		Third offshore		Open ocean	
regions	Flux	Ν	Flux	Ν	Flux	Ν	Flux	Ν	Flux	Ν
North Atlantic	3.2±142	80,417	$-1.4 \pm 94$	65,148	$-7.3 \pm 57$	35,499	$-10.4 \pm 76.4$	15,771	-26± 83	37,667
North Pacific	$-0.2 \pm 105$	164,838	$-6.0\pm 81$	69,856	$-4.3 \pm 66$	32,045	$-5.3 \pm 60$	16,174	$-1.2\pm 56$	84,376
G. Mexico Caribbean	9.4±24	75,496	8.4± 23	61,180	11.5±17.0	8,410	13±20	1,646		
Bering/ Chukchi	28.0±110	892	-28±128	868	$-44 \pm 104$	3,399	$-53 \pm 110$	1,465	$-63 \pm 130$	1,848

1 Table 15-4. Areas (km<sup>2</sup>) and mean annual air-sea CO<sub>2</sub> flux (Mt C per year) over four ocean regions

2 surrounding North America. Since the observations in the areas north of 60°N in the Chukchi Sea were made only

3 during the summer months, the fluxes from that area are not included. The  $\pm$  uncertainty is given by one standard

4 deviation of measurements used for analysis and represents primarily the seasonal variability.

	0	cean areas (k	2m <sup>2</sup> )		Me	ean air-sea C	$D_2$ flux (10 <sup>12</sup> g	rams or Mt C	C yr <sup>-1</sup> )
Coastal boxes	First offshore	Second offshore	Third offshore	Open ocean	Coast box	First offshore	Second offshore	Third offshore	Open ocean
			Ν	orth Atlantic o	coast (8° N to 4	15°N)			
625,577	651,906	581,652	572,969	3,388,500	2.7±9.5	-0.5±9.3	-4.0±4.9	-6.5±6.3	-41.5±28.1
			ľ	North Pacific c	oast (8°N to 55	5°N)			
1,211,555	855,626	874,766	646,396	7,007,817	2.1±17.1	-7.0±14.1	-4.8±12.5	-3.7±5.3	-53.8±60.7
			Gulf of N	Aexico and Ca	ribbean Sea (8	8°N to 30°N)			
1,519,335	1,247,413	935,947	1,008,633		13.6±8.9	10.9±7.5	6.8±5.00	6.6±5.0	
			Beri	ng and Chuke	hi Seas (50°N t	to 70°N)			
481,872	311,243	261,974	117,704	227,609	0.8±3.1	-6.2±9.5	-5.3±7.5	-3.7±3.0	-9.8±3.7
			Total o	cean areas sur	rounding Nort	th America			
3.838.339	3.066.188	2.654.339	2.300.702	10.623.926	19.1±21.8	$-2.8\pm20.7$	-7.4±16.2	$-7.3 \pm 10.1$	$-105.2\pm67.0$



Figure 15-1. Global distribution of air-sea  $CO_2$  flux. The white line represents zero flux and separates sources and sinks. The sources are primarily in the tropics (yellow and red) with a few areas of deep mixing at high latitudes. Updated from Takahashi *et al.* (2002).



Figure 15-2. In the top panel, mean air-sea CO<sub>2</sub> flux is calculated from shipboard measurements on a line perpendicular to the central California coast. Flux within Monterey Bay (~0-20 km offshore) is into the ocean, flux across the active upwelling region (~20-75 km offshore) is from the ocean, and flux in the California Current (75-300 km) is on average into the ocean. These fluxes result from the processes shown in the bottom panel. California Undercurrent water, which has a high CO<sub>2</sub> partial pressure, upwells near shore, and is advected offshore into the California Current and into Monterey Bay. Phytoplankton growing in the upwelled water use CO<sub>2</sub> as a carbon source, and CO<sub>2</sub> is drawn to low levels in those areas. Phytoplankton carbon eventually sinks or is subducted below the euphotic zone, where it decays, elevating the CO<sub>2</sub> levels of subsurface waters. Where the level of surface CO<sub>2</sub> is higher than the level of atmospheric CO<sub>2</sub>, diffusion drives CO<sub>2</sub> into the atmosphere. Conversely, where the level of surface CO<sub>2</sub> is lower than that of atmosphericCO<sub>2</sub>, diffusion drives CO<sub>2</sub> into the ocean. The net air-sea flux on this spatial scale is near zero. DIC = dissolved inorganic carbon; POC = particulate organic carbon. Updated from Pennington et al. (in press).







Figure 15-4. Estimated air-sea CO<sub>2</sub> fluxes (grams of carbon per square meter per year) from 550,000 seawater CO<sub>2</sub> partial pressure (pCO<sub>2</sub>) observations made from 1979 to 2004 in ocean waters surrounding the North American continent. (A) Waters within one degree (about 80 km) of the coast and (B) open ocean waters between 300 and 900 km from the shore (see Figure 15-3B). The annual mean air-sea pCO<sub>2</sub> difference (delta pCO<sub>2</sub>) values were calculated from the weekly mean atmospheric CO<sub>2</sub> concentrations in the GLOBALVIEW-CO2 database (2004) over the same pixel area in the same week and year as the seawater pCO<sub>2</sub> was measured. The monthly net air-sea CO<sub>2</sub> flux was computed from the mean monthly wind speeds in the National Centers for Environmental Prediction/National Center for Atmospheric Research (NCEP/NCAR) database in the (wind speed)<sup>2</sup> formulation for the air-sea gas transfer rate by Wanninkhof (1992). The  $\pm$  uncertainties represent one standard deviation.



**Figure 15-5.** Time-space variability of coastal waters off the west coast of North America. (A) Quasisynoptic distribution of the temperature, salinity, and  $pCO_2$  in surface waters during July-September 2005. The Columbia River plume (~46°N) and the upwelling of deep waters off the Cape Mendocino (~40°N) are clearly seen. (B) 1997-2005 time-series data for air-sea  $CO_2$  flux from a mooring off Monterey Bay, California. Seawater is a  $CO_2$  source for the atmosphere during the summer upwelling events, but biological uptake reduces levels very rapidly. These rapid fluctuations can affect atmospheric  $CO_2$  levels. For example, if  $CO_2$  from the sea is mixed into a static column, a 500-m-thick planetary boundary layer over the course of one day, atmospheric  $CO_2$  concentration would change by 2.5 µatm. If the column of air is mixed vertically through the troposphere to 500 mbar, a change of about 0.5 µatm would occur. The effects would be diluted as the column of air mixes laterally. However, this demonstrates that the large fluctuations of air-sea  $CO_2$ flux observed over coastal waters could affect the concentration of  $CO_2$  significantly enough to affect estimates of air-land flux based on the inversion of atmospheric  $CO_2$  data. Air-sea  $CO_2$  flux was low during the 1997-1998 and 2002-2003 El Niño periods.

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## GLOSSARY

anthropogenic	Human-induced; produced by or resulting from human activity
apparent consumption	The amount or quantity expressed by the following formula: production + imports – exports +/– changes in stocks
biomass	The mass of living organic matter (plant and animal) in an ecosystem. Biomass also refers to organic matter (living and dead) available on a renewable basis for use as a fuel. Biomass includes trees and plants (both terrestrial and aquatic), agricultural crops and wastes, wood and wood wastes, forest and mill residues, animal wastes, livestock operation residues, and some municipal and industrial wastes
carbon sequestration	The process of increasing the carbon content of a carbon reservoir other than the atmosphere. Often used narrowly to refer to increasing the carbon content of carbon pools in the biosphere and distinguished from physical or chemical collection of carbon followed by injection into geologic reservoirs, which is generally referred to as "carbon capture and storage."
carbon cycle	The term used to describe the flow of carbon [in various forms such as carbon dioxide ( $CO_2$ ), organic matter, and carbonates] through the atmosphere, ocean, terrestrial biosphere, and lithosphere
carbon equivalent	The amount of carbon in the form of carbon dioxide that would produce the same effect on the radiative balance of the Earth's climate system. Applicable in this report to greenhouse gases such as methane $(CH_4)$ .
carbon intensity	The relative amount of carbon emitted per unit of energy or fuels consumed
coastal waters	The region within 100 km from shore in which coastal processes influence the partial pressure of $CO_2$ in surface sea waters
CO <sub>2</sub> equivalent	The amount of carbon dioxide that would produce the same effect on the radiative balance of the Earth's climate system as another greenhouse gas, such as methane ( $CH_4$ ).
CO <sub>2</sub> fertilization	The phenomenon in which plant growth increases (and agricultural crop yields increase) due to the increased rates of photosynthesis of plant species in response to elevated concentrations of $CO_2$ in the atmosphere

decarbonization	Reduction in the use of carbon-based energy sources as a proportion of total energy supplies or increased use of carbon-based fuels with lower values of carbon content per unit of energy content.
dry climates	Climates where the ratio of mean annual precipitation to potential evapotranspiration is less than 1.0
ecosystem	A community (i.e., an assemblage of populations of plants, animals, fungi, and microorganisms that live in an environment and interact with one another, forming together a distinctive living system with its own composition, structure, environmental relations, development, and function) and its environment treated together as a functional system of complementary relationships and transfer and circulation of energy and matter.
energy intensity	The relative amount or ratio of the consumption of energy to the resulting amount of output, service or activity (i.e., expressed as energy per unit of output)
fossil fuels	Fuels such as coal, petroleum, and natural gas derived from the chemical and physical transformation (fossilization) of the remains of plants and animals that lived during the Carboniferous Period 360–286 million years ago
global warming potential (GWP)	A factor describing the radiative forcing impact (e.g., warming of the atmosphere) of one unit mass of a given greenhouse gas relative to the warming caused by a similar mass of carbon dioxide. Methane (CH <sub>4</sub> ), for example, has a GWP of 23.
greenhouse gases (GHGs)	Greenhouse gases are those gaseous constituents of the atmosphere, both natural and anthropogenic, that absorb and emit radiation at specific wavelengths within the spectrum of infrared radiation emitted by the Earth's surface, the atmosphere, and clouds. This property causes the greenhouse effect. Water vapor (H <sub>2</sub> O), carbon dioxide (CO <sub>2</sub> ), nitrous oxide (N <sub>2</sub> O), methane (CH <sub>4</sub> ), and ozone (O <sub>3</sub> ) are the primary greenhouse gases in the Earth's atmosphere. Moreover there are a number of entirely human-made greenhouse gases in the atmosphere, such as the halocarbons and other chlorine and bromine-containing substances, dealt with under the Montreal Protocol.
mitigation	A human intervention to reduce the sources of or to enhance the sinks of greenhouse gases
North America	The combined land area of Canada, the United States of America, and Mexico and their coastal waters

ocean acidification	The phenomenon in which the pH of the oceans becomes more acidic due to increased levels of $CO_2$ in the atmosphere which, in turn, increase the amount of dissolved $CO_2$ in sea water
option	A choice among a set of possible measures or alternatives
peatlands	Areas characterized as having an organic layer thickness of at least 30 cm (note, the current U.S. and Canadian soil taxonomies specify a minimum thickness of 40 cm)
permafrost	Soils or rocks that remain below 0° C for at least two consecutive years
pool/reservoir	Any natural region or zone, or any artificial holding area, containing an accumulation of carbon or carbon-bearing compounds or having the potential to accumulate such substances
sink	In general, any process, activity or mechanism which removes a greenhouse gas or a precursor of a greenhouse gas or aerosol from the atmosphere. In this report, a sink is any regime or pool in which the amount of carbon is increasing (i.e., is being accumulated or stored).
source	In general, any process, activity or mechanism which releases a greenhouse gas or a precursor of a greenhouse gas or aerosol into the atmosphere. In this report, a source is any regime or pool in which the amount of carbon is decreasing (i.e., is being released or emitted).
stocks	The amount or quantity contained in the inventory of a pool or reservoir
temperate zones	Regions of the earth's surface located above 30° latitude and below 66.5° latitude
trend	A systematic change over time
tropical zones	Regions located between the earth's equator and 30° latitude (this area includes subtropical regions)

uncertainty	An expression of the degree to which a value is unknown. Uncertainty can result from lack of information or from disagreement about what is known or even knowable. It may have many types of sources, from quantifiable errors in the data to ambiguously defined concepts or terminology, or uncertain projections of human behavior. Uncertainty can therefore be represented by quantitative measures (e.g., a range of values calculated by various models) or by qualitative statements (e.g., reflecting the judgment of a team of experts), or can sometimes be expressed in terms of probability or likelihood
wet climates	Climates where the ratio of mean annual precipitation to potential evapotranspiration is greater than 1.0
wetlands	Areas that are inundated or saturated by surface water or groundwater at a frequency and duration sufficient to support—and that under normal circumstances do support—a prevalence of vegetation typically adapted for life in saturated soil conditions, including swamps, marshes, bogs, and similar areas

## ACRONYMS AND ABBREVIATIONS

µatm	microatmosphere (a measure of pressure)
ACEEE	American Council for an Energy-Efficient Economy
CAFE	Corporate Average Fuel Economy
CAIT	Climate Analysis Indicators Tool
CAST	Council for Agricultural Science and Technology
СВО	U.S. Congressional Budget Office
CCSP	U.S. Climate Change Science Program
ССТР	Climate Change Technology Program
CDIAC	Carbon Dioxide Information Analysis Center
CEC	California Energy Commission
CH <sub>4</sub>	methane
CIEEDAC	Canadian Industrial Energy End-Use Data and Analysis Centre
CO	carbon monoxide
CO <sub>2</sub>	carbon dioxide
CO <sub>3</sub>	carbonate
СОР	Conference of Parties
DOC	dissolved organic carbon
DOE	U.S. Department of Energy
DOT	U.S. Department of Transportation
EIA	Energy Information Administration
EPA	U.S. Environmental Protection Agency
ESCOs	energy services companies
FAO	Food and Agriculture Organization
FWMS	freshwater mineral-soil
g	gram
GAO	U.S. Government Accountability Office
GDP	gross domestic product
GHG	greenhouse gas
Gt C	gigatons of carbon (billions of metric tons; i.e., petagrams)
GWP	global warming potential
ha	hectare

HCO <sub>3</sub>	bicarbonate
ICLEI	International Council for Local Environmental Initiatives (now known as
	International Governments for Local Sustainability)
IOOS	Integrated Ocean Observing System
IPCC	Intergovernmental Panel on Climate Change
IWG	Interlaboratory Working Group
kg	kilogram
km	kilometer
L	liter
LEED	Leadership in Energy and Environment Design
m	meter
МАР	mean annual precipitation
mpg	miles per gallon
Mt C	megatons of carbon (millions of metric tons; i.e., teragrams)
N <sub>2</sub> O	nitrous oxide (also, dinitrogen oxide)
NACP	North American Carbon Program
NAO	North Atlantic oscillation
NAS	U.S. National Academy of Sciences
NASA	National Aeronautics and Space Administration
NATS	North American Transportation Statistics
NCAR	National Center for Atmospheric Research
NCEP	National Centers for Environmental Prediction; National Commission on Energy
	Policy
NEE	net ecosystem exchange
NEP	net ecosystem productivity
NGO	non-governmental organization
NO <sub>2</sub>	nitric oxide (also, nitrogen dioxide)
NOAA	National Oceanic and Atmospheric Administration
NO <sub>x</sub>	oxides of nitrogen
NPP	net primary productivity
NRC	National Research Council
NRCS	National Resources Conservation Service
NSF	National Science Foundation

NWI	National Wetland Inventory
OCCC	Ocean Carbon and Climate Change
pCO <sub>2</sub>	partial pressure of carbon dioxide
PDO	Pacific decadal oscillation
PET	potential evapotranspiration
PJ	petajoules
ppm	parts per million
PPP	purchasing power parity
RGGI	Regional Greenhouse Gas Initiative
SAP	Synthesis and Assessment Product
SBSTA	Subsidiary Body for Scientific and Technological Advice
SOCCR	State of the Carbon Cycle Report
UNFCCC	United Nations Framework Convention on Climate Change
USDA	U.S. Department of Agriculture
VOCs	volatile organic compounds
WBCSD	World Business Council for Sustainable Development
yr	year

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## **Appendix 3A**

# Historical Overview of the Development of United States, Canadian, and Mexican Ecosystem Sources and Sinks for Atmospheric Carbon

6 Although the lands of the New World were inhabited before the arrival of Europeans, the changes 7 since arrival have been enormous, especially during the last two centuries. Peak United States emissions 8 from land-use change occurred late in the nineteenth century, and the last few decades have experienced a 9 carbon sink (Houghton et al., 1999; Hurtt et al., 2002). In Canada, peak emissions occurred nearly a 10 century later than in the United States, and current data show that land-use change causes a net carbon 11 sink (Environment Canada, 2005). In Mexico, the emissions of carbon continue to increase from net 12 deforestation. All three countries may be in different stages of the same development pattern (see Fig. 3-13 2).

14 The largest changes in land use and the largest emissions of carbon came from the expansion of 15 croplands. In addition to the carbon lost from trees, soils lose 25-30% of their initial carbon content (to a 16 depth of 1 m) when cultivated. In the United States, croplands increased from about 0.25 million hectare 17 in 1700 to 236 million hectare in 1990 (Houghton et al., 1999; Houghton and Hackler, 2000). The most 18 rapid expansion (and the largest emissions) occurred between 1800 and 1900, and since 1920 there has 19 been little net change in cropland area. Pastures expanded nearly as much, from 0.01 million to 231 20 million hectare, most of the increase taking place between 1850 and 1950. As most pastures were derived 21 from grasslands, the associated changes in carbon stocks were modest.

22 The total area of forests and woodlands in the United States declined as a result of agricultural 23 expansion by 160 million hectare (38%), but this net change obscures the dynamics of forest loss and 24 recovery, especially in the eastern part of the United States. After 1920, forest areas increased by 14 25 million hectare nationwide as farmlands continued to be abandoned in the northeast, southeast, and north 26 central regions. Nevertheless, another 4 million hectare of forest were lost in other regions, and the net 27 recovery of 10 million hectare offset only 6% of the net loss (Houghton and Hackler, 2000). 28 Between 1938 and 2002, the total area of forest land in the conterminous United States decreased 29 slightly, by 3 million hectare (Smith et al., 2004). This small change is the net result of much larger shifts 30 among land-use classes (Birdsey and Lewis, 2003). Gains of forest land, primarily from cropland and

31 pasture, were about 50 million hectare for this period. Losses of forest land to cropland, pasture, and

32 developed use were about 53 million hectare for the same period. Gains of forest land were primarily in

the Eastern United States, whereas losses to cropland and pasture were predominantly in the South, and
 losses to developed use were spread around all regions of the United States.

In the United States, harvest of industrial wood (timber) generally followed the periods of major agricultural clearing in each region. In the last few decades, total volume harvested increased until a recent leveling took place (Smith *et al.*, 2004). The volume harvested in the Pacific Coast and Rocky Mountain regions has declined sharply, whereas harvest in the South increased and in the North, stayed level. Fuel wood harvest peaked between 1860 and 1880, after which fossil fuels became the dominant type of fuel (Houghton and Hackler, 2000).

9 The arrival of Europeans reduced the area annually burned, but a federal program of fire protection 10 was not established until early in the twentieth century. Fire exclusion had begun earlier in California and 11 in parts of the central, mountain and Pacific regions. However, neither the extent nor the timing of early 12 fire exclusion is well known. After about 1920, the Cooperative Fire Protection Program gradually 13 reduced the areas annually burned by wildfires (Houghton *et al.*, 1999, 2000). The reduction in wildfires 14 led to an increase in carbon storage in forests. How long this "recovery" will last is unclear. There is some 15 evidence that fires are becoming more widespread, again, especially in Canada and the western United 16 States. Fire exclusion and suppression are also thought to have led to woody encroachment, especially in 17 the southwestern and western United States. The extent and rate of this process is poorly documented, 18 however, and estimates of a carbon sink are very uncertain. Gains in carbon above ground may be offset 19 by losses belowground in some systems, and the spread of exotic annual grasses into semiarid deserts and 20 shrublands may be converting the recent sink to a source (Bradley *et al.*, in preparation). 21 The consequence of this land-use history is that United States forests, at present, are recovering from 22 agricultural abandonment, fire suppression, and reduced logging (in some regions), and, as a result, are 23 accumulating carbon (Birdsey and Heath, 1995; Houghton et al., 1999; Caspersen et al., 2000; Pacala et 24 al., 2001). The magnitude of the sink is uncertain, and whether any of it has been enhanced by

25 environmental change (CO<sub>2</sub> fertilization, nitrogen deposition, and changes in climate) is unclear.

26 Understanding the mechanisms responsible for the current sink is important for predicting its future

behavior (Hurtt *et al.*, 2002).

In the mid-1980s, Mexico lost approximately 668,000 hectare of closed forests annually, about 75% of them tropical forests (Masera *et al.*, 1997). Most deforestation was for pastures. Another 136,000 hectare of forest suffered major perturbations, and the net flux of carbon from deforestation, logging, fires, degradation, and the establishment of plantations was 52.3 million tons of carbon per year, about 40% of the country's estimated annual emissions of carbon. A later study found the deforestation rate for

tropical Mexico to be about 12% higher (1.9% per year) (Cairns *et al.*, 2000).

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## Eddy-Covariance Measurements Now Confirm Estimates of Carbon Sinks from Forest Inventories

**Appendix 3B** 

6 Long-term, tower-based, eddy-covariance measurements (e.g., Wofsy *et al.*, 1993) represent an

7 independent approach to measuring ecosystem-atmosphere  $CO_2$  exchange. The method describes fluxes

8 over areas of approximately 1 km<sup>2</sup> (Horst and Weil, 1994), measures hour-by-hour ecosystem carbon

9 fluxes, and can be integrated over time scales of years. A network of more than 200 sites now exists

10 globally (Baldocchi *et al.*, 2001); more than 50 of these are in North America. None of these sites existed

11 in 1990, so these represent a relatively new source of information about the terrestrial carbon cycle. An

12 increasing number of these measurement sites include concurrent carbon inventory measurements.

13 Where eddy-covariance and inventory measurements are concurrent, the rates of accumulation or loss

14 of biomass are often consistent to within several tens of g C  $m^{-2}$  per year for a one-year sample (10 g C

15 per year is 5% of a typical net sink of 2 metric tons of carbon per hectare per year for an Eastern

16 deciduous successional forest). Published intercomparisons in North America exist for western coniferous

17 forests (Law et al., 2001), agricultural sites (Verma et al., 2005), and eastern deciduous forests (Barford et

18 *al.*, 2001; Cook *et al.*, 2004; Curtis *et al.*, 2002; Ehmann *et al.*, 2002; Gough *et al.*, in review). Multiyear

19 studies at two sites (Barford *et al.*, 2001; Gough *et al.*, in review) show that 5- to 10-year averages

20 converge toward inventory measurements. Table 3B-1 from Barford *et al.* (2001) shows the results of

21 nearly a decade of concurrent measurements in an eastern deciduous forest.

22 This concurrence between eddy-covariance flux measurements and ecosystem carbon inventories is 23 relevant because it provides independent validation of the inventory measurements used to estimate long-24 term trends in carbon stocks. The eddy-covariance data are also valuable because the assembly of global 25 eddy-covariance data provides independent support for net storage of carbon by many terrestrial 26 ecosystems and the substantial year-to-year variability in this net sink. The existence of the eddy-27 covariance data also makes the sites suitable for co-locating mechanistic studies of interannual and 28 shorter, time-scale processes governing the terrestrial carbon cycle. Chronosequences show trends 29 consistent with inventory assessments of forest growth, and comparisons across space and plant 30 functional types are beginning to show broad consistency. These results show a consistency across a 31 mixture of observational methods with complementary characteristics, which should facilitate the 32 development of an increasingly complete understanding of continental carbon dynamics (Canadell et al., 33 2000).

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Component	Change in carbon stock or flux	Totals
Component	$(g C m^{-2} per year)$	Totals
Change in live biomass		
A. Aboveground		
1. Growth	1.4 (±0.2)	
2. Mortality	-0.6 (±0.6)	
B. Belowground (estimated)		
1. Growth	0.3	
2. Mortality	-0.1	
Subtotal		1.0 (±0.2
Change in dead wood		
A. Mortality		
1. Aboveground	0.6 (±0.6)	
2. Belowground	0.1	
B. Respiration	-0.3 (±0.3)	
Subtotal		0.4 (±0.3
Change in soil carbon (net)		0.2 (±0.1
Sum of carbon budget figures		1.6 (±0.4
Sum of eddy-covariance flux measurements		2.0 (±0.4

Table 3B-1. Carbon budget for Harvard Forest from forest inventory and eddy-covariance flux measurements, 1993-2001. Source: Barford et al. (2001), Table 1. Numbersin parentheses give the ranges of the 95% confidence intervals.

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## Appendix 8A

## Industry and Waste Management-Supplemental Material

4	This appendix presents diagrams of the carbon flows in Canada, the United States, and Mexico,
5	respectively (Figs. 8A-1 through 8A-3). The numerical data in these figures are shown in thousands of
6	metric tons of carbon, which can be converted into thousands of metric tons of CO <sub>2</sub> equivalents by
7	multiplying the carbon values by 44/12 (i.e., the ratio of carbon dioxide mass to carbon mass). The
8	combined carbon flows for all three nations are presented in Fig. 8-2 in Chapter 8 of this report.
9	
10	Figure 8A-1. Carbon flows, Canada.
11	
12	Figure 8A-2. Carbon flows, United States.
13	
14	Figure 8A-3. Carbon flows, Mexico.





Canada Carbon Flows (All Values in Kilotonnes of C)

6 7

8

**Fig. 8A-1. Carbon flows, Canada.** *Source*: Energy data from Statistics Canada Industrial Consumption of Energy survey, conversion coefficients and process emissions from Environment Canada, *Canada GHG Inventory, 2002.* Production data from Statistics Canada, CANSIM Table 002-0010, Tables 303-0010, -0014 to -0021, -0024, -0060, Pub. Cat. Nos.: 21-020, 26-002, 45-002, Canadian Pulp and Paper Association on forestry products.




US Carbon Flows (All Values in Kilotonnes of C)

10 USGS mineral publications.





### Mexico Carbon Flows (All Values in Kilotonnes of C)

2 3 4

**Fig. 8A-3.** Carbon flows, Mexico. *Source*: Energy data from IEA Oil Information 2004, IEA Coal Information 2005, IEA Natural Gas Information 2004. Process emissions: EPA, U.S. Emissions Inventory. Production of forestry products: USDA Database; FO-2471000, -2472010, -2482000, -2483040, -6342000, -6342040. Production of organic products (e.g., food): USDA PS&D Official Statistical Results. Steel: International Iron and Steel institute, World steel in figures 2003.

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# APPENDIX 11A ECOSYSTEM CARBON FLUXES

3

4 The recent history of disturbance largely determines whether a forest system will be a net source or 5 sink of C. For example, net ecosystem productivity (NEP, gains due to biomass growth minus losses due 6 to respiration in vegetation and soil) is being measured across a range of forest types in Canada using the eddy covariance technique. In mature forests, values range from -19.6 t C ha<sup>-1</sup> per year in a white pine 7 plantation in southern Ontario (Arain and Restrepo-Coupe, 2005) to -3.2 t C ha<sup>-1</sup> per year in a jack pine 8 9 forest in (Amiro et al., 2005; Griffis et al., 2003). In recently disturbed forests, NEP ranges from +58.0 t C ha<sup>-1</sup> per year in a harvested Douglas-fir forest (Humphreys et al., 2005) to +5.7 t C ha<sup>-1</sup> per year in a 7 10 11 year old harvested jack pine forest (Amiro et al., 2005). In general, forest stands recovering from 12 disturbance are sources of carbon until uptake from growth becomes greater than losses due to respiration, 13 usually within 10 years (Amiro et al., 2005). 14 In the United States, extensive land-based measurements of forest/atmosphere carbon exchange 15 reveal patterns and causes of sink or source strength (Table 11A-1). Results show that net ecosystem exchange (NEE) of carbon in temperate forests ranges from a source of +12.7 t C ha<sup>-1</sup> per year to a sink of 16 -5.9 t C ha<sup>-1</sup> per year. Forests identified as sources are primarily forests in the earliest stages of 17 18 regeneration (up to about 8 years) following stand-replacing disturbances such as wildfire and logging 19 (Law et al., 2002). Mature temperate deciduous broadleaf forests and mature evergreen coniferous forests 20 were an average sink of -2.7 and -2.5 t C ha<sup>-1</sup> per year, respectively (12 sites, 54 site-years of data). 21 Values ranged from a source of +0.3 for a mixed deciduous and evergreen forest to a sink of -5.8 for an 22 aggrading deciduous forest, averaged over multiple years. Young temperate evergreen coniferous forests 23 (8 to 20 years) ranged from a sink of -0.6 to -5.9 t C ha<sup>-1</sup> per year (mean 3.1). These forests are still 24 rapidly growing and have not reached the capacity for carbon uptake. 25 Mature forests can have substantial stocks of sequestered carbon. Disturbances that damage or replace 26 forests can result in the land being a net source of carbon dioxide for a few years in mild climates to 10-20 years in harsh climates while the forests are recovering (Law et al., 2004; Clark et al., 2004). Thus, the 27 range of observed annual NEE of carbon dioxide ranges from a source of about +13 t C ha<sup>-1</sup> per year in a 28 29 clearcut forest to a net sink of -6 t C ha<sup>-1</sup> in mature temperate forests. 30 For Mexican forests, estimates of net ecosystem carbon exchange are unavailable, but estimates from

31 other tropical forests may indicate rates for similar systems in Mexico. In Puerto Rico, aboveground NPP

32 in tropical forests range from -9.2 to -11.0 t C ha<sup>-1</sup> per year (Lugo *et al.*, 1999). Belowground NPP

33 measurements exist for only one site with -19.5 t C ha<sup>-1</sup> per year (Lugo *et al.*, 1999). In Hawaii,

- 1 aboveground and belowground NPP of native forests dominated by *Metreosideros polymorpha* vary
- 2 depending on substrate age and precipitation regime. Aboveground NPP ranges between -4.0 to -14.0 t C
- 3 ha<sup>-1</sup> per year, while belowground NPP ranges between -5.2 and -9.0 t C ha<sup>-1</sup> per year (Giardina *et al.*,
- 4 2004). Soil carbon emissions along the substrate age gradient range from +2.2 to +3.3 t C ha<sup>-1</sup> per year,
- 5 and along the precipitation gradient from +4.0 to +9.7 t C ha<sup>-1</sup> per year (Osher *et al.*, 2003). NEP
- 6 estimates are not available for these tropical forests, so their net impact on atmospheric carbon stocks
- 7 cannot be calculated.
- 8

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Table 11A-1. Comparison of net ecosystem exchange (NEE) for different types and ages of temperate forests. Positive NEE means the forest is a sink for atmospheric CO<sub>2</sub>. Eighty-one site years of data are from multiple published papers from each of the AmeriFlux network sites, and a network synthesis paper (Law *et al.* 2002). NEE was averaged by site, then the mean was determined by forest type and age class. SD is standard deviation among sites in the forest type and age class.

		<b>NEE</b> (t C ha <sup>-1</sup> y <sup>-1</sup> )	
	Regenerating Clearcut	Young forest	Mature forest
	$(-1 \sim 3 \text{ years after})$	(8 ~ 20 years old)	(>20 years old)
	disturbance)	(4 sites, 16 site-years)	(13 sites, 60 site-years)
	(1 site, 5 site-years)		
Evergreen Coniferous	-12.7 ~ 1.7,	0.6 ~ 5.9,	0.6 ~ 4.5,
Forests	mean -7.1 (SD 4.7)	mean 3.1 (SD 2.6)	mean 2.5 (SD 1.4)
	(1 site, 5 site-years)	(4 sites, 16 site-years)	(6 sites, 20 site-years)
Mixed Evergreen and	NA	NA	0.3 ~ 2.1,
Deciduous Forests			mean -1.0 (SD 0.6)
			(1 site, 6 site-years)
Deciduous Broadleaf	NA	NA	0.6 ~ 5.8,
Forests			mean 2.7 (SD 1.8)
			(6 sites, 34 site-years)

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# APPENDIX 11B PRINCIPLES OF FOREST MANAGEMENT FOR ENHANCING CARBON SEQUESTRATION

4	
5	The net rate of carbon accumulation has been generally understood (Woodwell and Whittaker, 1968)
6	as the difference between gross primary production (gains) and respiration (losses), although this neglects
7	important processes such as leaching of DOC, emission of methane (CH <sub>4</sub> ), fire, harvests or erosion that
8	may contribute substantially to carbon loss and gain in forest ecosystems (Schulze et al., 1999; Harmon,
9	2001; Chapin et al., in review). The net ecosystem carbon balance (NECB) in forests is therefore defined
10	as net ecosystem production, or NEP, plus the non-physiological horizontal and vertical transfers into and
11	out of the forest stand.
12	With respect to the impacts of forest management on the overall carbon balance, some general
13	principles apply (Harmon, 2001; Harmon and Marks, 2002; Pregitzer et al., 2004). First, forest
14	management can impact carbon pool sizes via:
15	• changing production rates (since NEP = NPP—heterotrophic respiration Rh);
16	• changing decomposition flows (Rh) (e.g., Fitzsimmons <i>et al.</i> , 2004);
17	• changing the amount of material transferred between pools; or
18	• changing the period between disturbances/ management activities.
19	
20	The instantaneous balance between production, decomposition, and horizontal or vertical transfers
21	into and out of a forest stand determines whether the forest is a net source or a net sink. Given that these
22	terms all change as forests age, the disturbance return interval is a key driver of stand- and landscape-
23	level carbon dynamics. Rh tends to be enhanced directly after disturbance, so as residue and other organic
24	carbon pools decompose, a forest is often a net source immediately after disturbances such as
25	management activity. NPP tends to increase as forests age, although in older forests it may decline (Ryan,
26	1997). Eventually, as stands age, NPP and Rh become similar in magnitude, although few managed
27	stands are allowed to reach this age. The longer the average time interval between disturbances, the more
28	carbon is stored. The nature of the disturbance is also important; the less severe the disturbance (e.g., less
29	fire removal), the more carbon is stored.

1	Several less general principles can be applied to specific carbon pools, fluxes, or situations:
2	• Management activities that move live carbon to dead pools (such as CWD or soil C) over short
3	periods of time will often dramatically enhance decomposition (Rh), although considerable carbon
4	can be stored in decomposing pools (Harmon and Marks, 2002). Regimes seeking to reduce the
5	decomposition-related flows from residue following harvest may enhance overall sink capacity of
6	these forests if these materials are used for energy generation or placed into forest products that last
7	longer than the residue.
8	• Despite the importance of decomposition rates to the overall stand-level forest carbon balance,
9	management of CWD pools is mostly impacted by recruitment of new CWD rather than by changing
10	decomposition rates (Janisch and Harmon, 2002; Pregitzer and Euskirchen, 2004). Decreasing the
11	interval between harvests can significantly decrease the store in this pool.
12	• Live coarse root biomass accounts for approximately 20-25% of aboveground forest biomass (Jenkins
13	et al., 2003), and there is additional biomass in fine roots. Following harvest, this pool of live root
14	biomass is transferred to the dead biomass pool, which can form a significant carbon store. Note that
15	roots of various size classes and existing under varying environmental conditions decompose at
16	different rates.
17	• Some carbon can be sequestered in wood products from harvested wood, though due to
18	manufacturing losses only about 60% of the carbon harvested is stored in products (Harmon, 1996).
19	Clearly, longer-lived products will sequester carbon for longer periods of time.
20	• According to international convention, the replacement of fossil fuel by biomass fuel can be counted
21	as an emissions offset if the wood is produced from sustainably managed forests (Schoene and Netto
22	2005).
23	Little published research has been aimed at quantifying the impacts of specific forest management
24	activities on carbon storage, but examples of specific management activities can be given.
25	• Practices aimed at increasing NPP: fertilization; genetically improved trees that grow faster (Peterson
26	et al., 1999); any management activity that enhances growth rate without causing a concomitant
27	increase in decomposition (Stanturf et al., 2003; Stainback and Alavalapati, 2005).
28	• Practices aimed at reducing Rh (i.e., minimizing the time forests are a source to the atmosphere
29	following disturbance): low impact harvesting (that does not promote soil respiration); utilization of
30	logging residues (biomass energy and fuels); incorporation of logging residue into soil during site
31	prep (but note that this could also speed up decomposition); thinning to capture mortality;
32	fertilization.
33	

1 Since NECB changes with time as forests age, if a landscape is composed of stands with different 2 ages then carbon gains in one stand can be offset by losses from another stand. The net result of these 3 stand-level changes determines overall landscape-level carbon stores. Note that disturbance-induced Rh 4 losses are typically larger than annual gains, such that a landscape where forest area is increasing might 5 still be neutral with respect to carbon stocks overall. Thus, at the landscape level practices designed to 6 enhance carbon sequestration must, on balance, replace lower-C-density systems with higher-C-density 7 systems. Examples of these practices include: reducing fire losses; emphasizing very long-lived forest 8 products; increasing the interval between disturbances; or reducing decomposability of dead material. 9 10 **APPENDIX 11B REFERENCES** 11 Chapin, F.I., G. Woodwell, J. Randerson, G. Lovett, E. Rastetter, D. Baldocchi, D. Clark, M. Harmon, D. Schimel, 12 R. Valentini, C. Wirth, J. Aber, et al.: Reconciling carbon cycle terminology: a search for consensus. 13 Ecosystems (in review).

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1	Appendix 13A
2	Wetlands – Supplemental Material
3	
4	INVENTORIES
5	Current Wetland Area and Rates of Loss
6	The ability to estimate soil carbon pools and fluxes in North American wetlands is constrained by the
7	national inventories (or lack thereof) for Canada, the United States, and Mexico (Davidson <i>et al.</i> , 1999).
8	The National Wetland Inventory (NWI) program of the United States has repeatedly sampled several
9	thousand wetland sites using aerial photographs and more limited field verification. The data are
10	summarized in a series of reports detailing changes in wetland area in the conterminous United States for
11	the periods of the mid-1950s to mid-1970s (Frayer <i>et al.</i> , 1983), mid-1970s to mid-1980s (Dahl and
12	Johnson, 1991), and 1986 to 1997 (Dahl, 2000). We used these relatively high-quality data sets
13	extensively for estimating wetland area and loss rates in the conterminous United States, including mud
14	flats. However, the usefulness of the NWI inventory reports for carbon budgeting is limited by the level
15	of classification used to define wetland categories within the Cowardin et al. (1979) wetland classification
16	system. At the level used in the national status and trend reports, vegetated freshwater wetlands are
17	classified by dominant physiognomic vegetation type, and it is impossible to make the important
18	distinction between wetlands with deep organic soils (i.e., peatlands) and wetlands with mineral soils. The
19	data are not at an adequate spatial resolution to combine with U.S. Department of Agriculture (USDA)
20	National Resources Conservation Service (NRCS) soil maps to discriminate between the two types of
21	wetlands (T. Dahl, personal comm.). Because of these data limitations, we used the NRCS soil inventory
22	of peatlands (i.e., Histosols and Histels, or peatlands with and without permafrost, respectively) to
23	estimate original peatland area (Bridgham et al., 2000) and combined these data with regional estimates
24	of loss (Armentano and Menges, 1986) to estimate current peatland area in the conterminous United
25	States. We calculated the current area of freshwater mineral-soil (FWMS) wetlands in the conterminous
26	United States by subtracting peatland area from total wetland area (Dahl, 2000). This approach was
27	limited by the Armentano and Menges peatland area data being current only up to the early 1980s,
28	although large losses of peatlands since then are unlikely due to the institution of wetland protection laws.
29	We used a similar approach for Alaskan peatlands: peatland area was determined by the NRCS soil
30	inventory [N. Bliss, query of the NRCS State Soil Geographic (STATSGO) database, February 2006] and
31	overall wetland inventory was determined by standard NWI methods (Hall et al., 1994). However, our
32	peatland estimate of 132,000 km <sup>2</sup> (Table 13A-1) is 22% of the often cited value by Kivinen and Pakarinen
33	(1981) of 596,000 km <sup>2</sup> .

**CCSP** Product 2.2

1 2 3

Table 13A-1. Current and historical area of wetlands in North America and the world (×10<sup>3</sup> km<sup>2</sup>).

4 Kivinen and Pakarinen also used NRCS soils data (Rieger et al., 1979) for their peatland estimates, but 5 they defined a peatland as having a minimum organic layer thickness of 30 cm, whereas the current U.S. 6 and Canadian soil taxonomies require a 40-cm thickness. The original 1979 Alaska soil inventory has 7 been reclassified with current U.S. soil taxonomy (J. Moore, Alaska State Soil Scientist, personal comm.). 8 Using the reclassified soil inventory, Alaska has 417,000 km<sup>2</sup> of wetlands with a histic modifier that are 9 not Histosols or Histels, indicating significant carbon accumulation in the surface horizons of FWMS 10 wetlands. Thus, we conclude that Kivinen and Pakarinen's Alaska peatland area estimate is higher 11 because many Alaskan wetlands have a thin organic horizon that is not deep enough to qualify as a 12 peatland under current soil taxonomy. Our smaller peatland area significantly lowers our estimate of 13 carbon pools and fluxes in Alaskan peatlands compared to earlier studies (see Carbon Pools below). 14 The area of salt marsh in the conterminous U.S., Canada, and Alaska were taken from Mendelssohn 15 and McKee (2000). Because these estimates include brackish tidal marshes, they cannot be compared 16 directly to the area of Canadian salt marsh. Compilations of tidal freshwater tidal wetland area are difficult to find, but there is approximately 1,640 km<sup>2</sup> on the east coast of the U.S. (Odum *et al.*, 1984) 17 18 and 470 km<sup>2</sup> on the U.S. Gulf Coast (Field *et al.*, 1991). Although some freshwater tidal wetlands are 19 forested, this total was added to the tidal marsh area for the conterminous U.S. Mangrove area was also 20 taken from Mendelssohn and McKee (2000), and is similar to an estimate by Lugo and Snedaker (1974). 21 The original area of tidal wetlands in the conterminous U.S. was based on the NWI (Dahl 2000), 22 which we considered to be the most defensible estimate available. However, 'original' here only refers to 23 the 1950s, so it is almost certain that the actual original tidal wetland area in the conterminous U.S. was 24 larger than our estimate based on a 7.7% loss of area (Valiela et al., 2001). By comparison, Valiela et al. 25 (2001) estimated a loss of 31% of mangrove area in the U.S. from 1958 to 1982 based on the difference in 26 two independent estimates. We assumed that the original area of Alaskan tidal wetlands was similar to the 27 current area because there has been relatively little development pressure in Alaska. We arbitrarily used a 28 global loss of 25% for tidal marshes outside North America. 29 A regular national inventory of Canada's wetlands has not been undertaken, although wetland area 30 has been mapped by ecoregion (National Wetlands Working Group, 1988). Extensive recent effort has 31 gone into mapping Canadian peatlands (Tarnocai, 1998; Tarnocai et al., 2005). We calculated the current 32 area of mineral-soil wetlands as the difference between total wetland area and peatland area in National 33 Wetland Working Group (1988). The original area of FWMS wetland area was obtained from Rubec

34 (1996). Canadian salt marsh estimates were taken from a compilation by Mendelssohn and McKee

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1 (2000). The compilation does not include brackish or freshwater tidal marshes, and we were unable to 2 locate other estimates of Canadian brackish marsh area. The original area of these marshes was estimated 3 from the National Wetland Working Group (1988), but it is highly uncertain. There are no reliable 4 country-wide estimates of mud flat area for Canada, but a highly uncertain extrapolation from a limited 5 number of regional estimates was possible based upon the ratio of mudflat to salt marsh area reported by 6 Hanson and Calkins (1996). 7 No national wetland inventories have been done for Mexico. Current freshwater wetland estimates for 8 Mexico were taken from Davidson et al. (1999) and Spiers (1999), who used inventories of discrete 9 wetland regions performed by a variety of organizations. Thus, freshwater wetland area estimates for 10 Mexico are highly unreliable and are possibly a large underestimate. For mangrove area in Mexico, we 11 used the estimates compiled by Mendelssohn and McKee (2000), which are similar to estimates reported 12 in Davidson et al. (1999) and Spalding et al. (1997). We could find no estimates of tidal marsh or mud 13 flat area for Mexico. Since most vegetated Mexican tidal wetlands are dominated by mangroves 14 (Olmsted, 1993; Mendelssohn and McKee, 2000), the omission of Mexican tidal marshes should not 15 significantly affect our carbon budget. However, there may be large areas of mud flat that would 16 significantly increase our estimate of carbon pools and sequestration in this country. We used the Valiela 17 et al. (2001) estimate of 38% for mangrove loss in the Americas, which roughly covers the period 1980 to 18 1990. This is less than the rough worldwide estimate of 50% wetland loss since the 1880s that is often 19 cited (see Zedler and Kercher, 2005) and is probably conservative. A global loss rate of 35% was used for 20 mangrove area globally based on the analysis of Valiela et al. (2001). 21

### 22 CARBON POOLS

### 23 Freshwater Mineral-Soil (Gleysol) Carbon Pools

24 Gleysol is a soil classification used by the Food and Agriculture Organization (FAO) and many

- countries that denotes mineral soils formed under waterlogged conditions (FAO-UNESCO, 1974).
- 26 Tarnocai (1998) reported a soil carbon density of 200 Mg C ha<sup>-1</sup> for Canadian Gleysols to 1-m depth.
- 27 Batjes (1996) determined soil carbon content globally from the Soil Map of the World (FAO, 1991) and a
- 28 large database of soil pedons. He estimated an average value for soil carbon density of 199 Mg C ha<sup>-1</sup>
- 29 ( $CV^1 = 212\%$ , n = 14 pedons) for Gleysols of the world to 2-m depth; to 1-m depth, he reported a soil
- 30 carbon density of 131 Mg C ha<sup>-1</sup> (CV = 109%, n = 142 pedons).
- 31 Gleysols are not part of the U.S. soil taxonomy scheme, and mineral soils with attributes reflecting
- 32 waterlogged conditions are distributed among numerous soil groups. We queried the NRCS State Soil

<sup>&</sup>lt;sup>1</sup>CV is the "coefficient of variation," or 100 times the standard deviation divided by the mean.

Geographic (STATSGO) soils database for soil carbon density in "wet" mineral soils of the conterminous
 United States (all soils that had a surface texture described as peat, muck, or mucky peat, or appeared on
 the 1993 list of hydric soils, which were not classified as Histosols) (N. Bliss, query of NRCS STATSGO
 database, Dec. 2005). We used the average soil carbon densities of 162 Mg C ha<sup>-1</sup> from this query for

5 FWMS wetlands in the conterminous United States and Mexico.

6 Some caution is necessary regarding the use of Gleysol or 'wet' mineral soil carbon densities because 7 apparently they include large areas of seasonally wet soils that are not considered wetlands by the more 8 conservative definition of wetlands used by the United States and many other countries and organizations. 9 For example, Eswaran et al. (1995) estimated that global wet mineral-soil area was 8,808,000 km<sup>2</sup>, which 10 is substantially higher than the commonly accepted mineral-soil wetland area estimated by Matthews and Fung (1987) of 2,289,000 km<sup>2</sup> and Aselmann and Crutzen (1989) of 2,341,000 km<sup>2</sup>, even accounting for 11 12 substantial global wetland loss. In our query of the NRCS STATSGO database for the United States, we found 1.258.000 km<sup>2</sup> of wet soils in the conterminous United States versus our estimate of 312,000 km<sup>2</sup> 13 14 of FWMS wetlands currently and 762,000 km<sup>2</sup> historically (Table 13A-1). We assume that including 15 these wet-but-not-wetland soils will decrease the estimated soil carbon density, but to what degree we do 16 not know. However, just considering the differences in area will give large differences in the soil carbon 17 pool. For example, Eswaran et al. (1995) estimated that wet mineral soils globally contain 108 Gt C to

18 1-m depth, whereas our estimate is 46 Gt C to 2-m depth (Table 13A-2).

19 For Alaska, many soil investigations have been conducted since the STATSGO soil data was coded. 20 We updated STATSGO by calculating soil carbon densities from data obtained from the NRCS on 21 479 pedons collected in Alaska, and then we used this data for both FWMS wetlands and peatlands. For 22 some of the Histosols, missing bulk densities were calculated using averages of measured bulk densities 23 for the closest matching class in the USDA Soil Taxonomy (NRCS, 1999). A matching procedure was 24 developed for relating sets of pedons to sets of STATSGO components. If there were multiple 25 components for each map unit in STATSGO, the percentage of the component was used to scale area and 26 carbon data. We compared matching sets of pedons to sets of components at the four top levels of the 27 U.S. Soil Taxonomy: Orders, Suborders, Great Groups, and Subgroups. For example, the soil carbon for 28 all pedons having the same soil order were averaged, and the carbon content was applied to all of the soil 29 components of the same order (e.g., Histosol pedons are used to characterize Histosol components). At 30 the Order level, all components were matched with pedon data. At the suborder level, pedon data were not available to match approximately 20,000 km<sup>2</sup> (compared to the nearly 1,500,000-km<sup>2</sup> area of soil in the 31 32 state), but the soil characteristics were more closely associated with the appropriate land areas than at the 33 Order level. At the Great Group and Subgroup levels, pedon data were unavailable for much larger areas, 34 even though the quality of the data when available became better. For this study, we used the Suborder-

1 level matching. The resulting soil carbon density for Alaskan FWMS wetlands was 469 Mg C ha<sup>-1</sup>, 2 reflecting large areas of wetlands with a histic epipedon as noted above. 3 4 **Peatland Soil Carbon Pools** 5 The carbon pool of permafrost and non-permafrost peatlands in Canada had been previously 6 estimated by Tarnocai et al. (2005) based upon an extensive database. Good soil-carbon density data are 7 unavailable for peatlands in the United States, as the NRCS soil pedon information typically only goes to 8 a maximum depth of between 1.5 to 2 m, and many peatlands are deeper than this. Therefore, we used the 9 carbon density estimates of Tarnocai et al. (2005) of 1,441 Mg C ha<sup>-1</sup> for Histosols and 1,048 Mg C ha<sup>-1</sup> 10 for Histels to estimate the soil carbon pool in Alaskan peatlands. 11 The importance of our using a smaller area of Alaskan peatlands becomes obvious here. Using the 12 larger area from Kivinen and Pakarinen (1981), Halsey et al. (2000) estimated that Alaskan peatlands 13 have a soil carbon pool of 71.5 Gt, almost 5-fold higher than our estimate. However, some of the 14 difference in soil carbon between the two estimates can be accounted for by the 26 Gt C that we 15 calculated resides in Alaskan FWMS wetlands (Table 13A-2). 16 17 Table 13A-2. Soil carbon pools (Gt) and fluxes (Mt yr<sup>-1</sup>) of wetlands in North America and the world. 18 19 The peatlands of the conterminous United States are different in texture, and probably depth, from those 20 in Canada and Alaska, so it is probably inappropriate to use the soil carbon densities for Canadian 21 peatlands for those in the conterminous United States. For example, we compared the relative percentage 22 of the Histosol suborders (excluding the small area of Folists, as they are predominantly upland soils) for 23 Canada (Tarnocai, 1998), Alaska (updated STATSGO data, J. Moore, personal comm.), and the 24 conterminous U.S. (NRCS, 1999). The relative percentage of Fibrists, Hemists, and Saprists, respectively, 25 in Canada are 37%, 62%, and 1%, in Alaska are 53%, 27%, and 20%, and in the conterminous United 26 States are 1%, 19%, and 80%. Using the STATSGO database (N. Bliss, query of NRCS STATSGO 27 database, December 2005), the average soil carbon density for Histosols in the conterminous United 28 States is 1.089 Mg C ha<sup>-1</sup>, but this is an underestimate as many peatlands were not sampled to their 29 maximum depth. Armentano and Menges (1986) reported average carbon density of conterminous U.S. peatlands to 1-m depth of 1,147 to 1,125 Mg C ha<sup>-1</sup>. Malterer (1996) gave soil carbon densities of 30 conterminous U.S. peatlands of 2,902 Mg C ha<sup>-1</sup> for Fibrist, 1,874 Mg C ha<sup>-1</sup> for Hemists, and 2,740 Mg 31 32 C ha<sup>-1</sup> for Saprists, but it is unclear how he derived these estimates. Batjes (1996) and Eswaran et al. 33 (1995) gave average soil carbon densities to 1-m depth for global peatlands of 776 and 2,235 Mg C ha<sup>-1</sup>,

respectively. We chose to use an average carbon density of 1,500 Mg C ha<sup>-1</sup>, which is in the middle of the
reported range, for peatlands in the conterminous U.S. and Mexico.

3

## 4 Estuarine Soil Carbon Pools

5 Tidal wetland soil carbon density was based on a country-specific analysis of data reported in an 6 extensive compilation by Chmura et al. (2003). There were more observations for the United States 7 (n = 75) than Canada (n = 34) or Mexico (n = 4), and consequently there were more observations of 8 marshes than mangroves. The Canadian salt marsh estimate was used for Alaskan salt marshes and mud 9 flats. In the conterminous United States and Mexico, country-specific marsh or mangrove estimates were 10 used for mudflats. Although Chmura et al. (2003) reported some significant correlations between soil 11 carbon density and mean annual temperature, scatter plots suggest the relationships are weak or driven by 12 a few sites. Thus, we did not separate the data by region or latitude and used mean values for scaling. 13 Chmura et al. (2003) assumed a 50-cm-deep profile for the soil carbon pool, which may be an 14 underestimate.

15

### 16 Plant Carbon Pools

17 While extensive data on plant biomass in individual wetlands have been published, no systematic 18 inventory of wetland plant biomass has been undertaken in North America. Nationally, the forest carbon 19 biomass pool (including aboveground and belowground biomass) has been estimated to be 54.9 Mg C ha<sup>-1</sup> 20 (Birdsey, 1992), which we used for forested wetlands in the United States and Canada. This approach 21 assumes that wetland forests do not have substantially different biomass carbon densities from upland 22 forests. There is one regional assessment of forested wetlands in the southeastern United States, which 23 comprise approximately 35% of the total forested wetland area in the conterminous United States. We 24 utilized the southeastern U.S. regional inventory to evaluate this assumption; aboveground tree biomass averaged 125.2 m<sup>3</sup> ha<sup>-1</sup> for softwood stands and 116.1 m<sup>3</sup> ha<sup>-1</sup> for hardwood stands. Using an average 25 26 wood density and carbon content, the carbon density for these forests would be 33 Mg C ha<sup>-1</sup> for softwood 27 stands and 42 Mg C ha<sup>-1</sup> for hardwood stands. However, these estimates do not include understory 28 vegetation, belowground biomass, or dead trees, which account for 49% of the total forest biomass 29 (Birdsey, 1992). Using that factor to make an adjustment for total forest biomass, the range would be 49 to 66 Mg C ha<sup>-1</sup> for the softwood and hardwood stands, respectively. Accordingly, the assumption of 30 31 using 54.9 Mg C ha<sup>-1</sup> seems reasonable for a national-level estimate. 32 The area of forested wetlands in Canada came from Tarnocai et al. (2005), for Alaska from Hall et al.

33 (1994), and for the conterminous United States from Dahl (2000).

1 Since Tarnocai *et al.* (2005) divided Canadian peatland area into bog and fen, we used aboveground 2 biomass for each community type from Vitt et al. (2000), and assumed that 50% of biomass is 3 belowground. We used the average bog and fen plant biomass from Vitt et al. (2000) for Alaskan 4 peatlands. For other wetland areas, we used an average value of 20.0 Mg C ha<sup>-1</sup> for non-forested wetland 5 biomass carbon density (Gorham, 1991). 6 Tidal marsh root and shoot biomass data were estimated from a compilation in Table 8-7 in Mitsch 7 and Gosselink (1993). There was no clear latitudinal or regional pattern in biomass, so we used mean 8 values for each. Mangrove biomass has been shown to vary with latitude, so we used the empirical 9 relationship from Twilley et al. (1992), for this relationship. We made a simple estimate using a single 10 latitude that visually bisected the distribution of mangroves either in the United States  $(26.9^{\circ})$  or Mexico 11 (23.5°). Total biomass was estimated using a root-to-shoot ratio of 0.82 and a carbon-mass-to-biomass 12 ratio of 0.45, both from Twilley et al. (1992). 13 Plant biomass carbon data are presented in Table 13A-3. 14 15 Table 13A-3. Plant carbon pools (Gt) and fluxes (Mt yr<sup>-1</sup>) of wetlands in North America and the 16 world. 17

18 CARBON FLUXES

### **19** Peatland Soil Carbon Accumulation Rates

Most studies report the long-term apparent rate of carbon accumulation (LORCA) in peatlands based upon basal peat dates, but this assumes a linear accumulation rate through time. However, due to the slow decay of the accumulated peat, the true rate of carbon accumulation will always be less than the LORCA (Clymo *et al.*, 1998), so most reported rates are inherently biased upwards. Tolonen and Turunen (1996) found that the true rate of peat accumulation was about 67% of the LORCA.

25 For estimates of soil carbon sequestration in conterminous U.S. peatlands, we used the LORCA data

from 82 sites and 215 cores throughout eastern North America (Webb and Webb III, 1988). They reported

a median accumulation rate of 0.066 cm yr<sup>-1</sup> (mean = 0.092, sd = 0.085). We converted this value into a

28 carbon accumulation rate of -0.71 Mg C ha<sup>-1</sup> yr<sup>-1</sup> by assuming 58% C (see NRCS Soil Survey Laboratory

- 29 Information Manual, available on-line at http://soils.usda.gov/survey/nscd/lim/), a bulk density of 0.28 g
- 30 cm<sup>-3</sup>, and an organic matter content of 69%. (**Positive carbon fluxes indicate net fluxes to the**
- 31 **atmosphere, whereas negative carbon fluxes indicate net fluxes into an ecosystem**.) The bulk density
- 32 and organic matter content were the area-weighted and depth-weighted average from all Histosol soil map
- 33 units greater than 202.5 ha (n = 3,884) in the conterminous United States from the National Soil
- 34 Information System (NASIS) data base provided by S. Campbell (USDA NRCS, Portland, OR). For

- 1 comparison, Armentano and Menges (1986) used soil carbon accumulation rates that ranged from -0.48
- 2 Mg C ha<sup>-1</sup> yr<sup>-1</sup> in northern conterminous U.S. peatlands to -2.25 Mg C ha<sup>-1</sup> yr<sup>-1</sup> in Florida peatlands.
- 3 Peatlands accumulate lesser amounts of soil carbon at higher latitudes, with especially low
- 4 accumulation rates in permafrost peatlands (Ovenden, 1990; Robinson and Moore, 1999). The rates used
- 5 in this report reflect this gradient, going from -0.13 to -0.19 to -0.71 Mg C ha<sup>-1</sup> yr<sup>-1</sup> in permafrost
- 6 peatlands, non-permafrost Canadian and Alaskan peatlands, and peatlands in the conterminous United
- 7 States and Mexico, respectively (Table 13A-2).
- 8

#### 9 Freshwater Mineral-Soil Wetland Carbon Accumulation Rates

10 Many studies have estimated sediment deposition rates in FWMS wetlands, with a geometric mean rate of 2.2 Mg sediment ha<sup>-1</sup> yr<sup>-1</sup> (n = 26, arithmetic mean = 16.3, range 0 to 80.0) in a compilation by 11 12 Johnston (1991), along with those reported more recently in Craft and Casey (2000). As can be seen by 13 the difference between the geometric and arithmetic means, this dataset is log-normally distributed with 14 several large outliers. Assuming 7.7% carbon for FWMS wetlands (Batjes, 1996), this gives a geometric 15 mean accumulation rate of 0.17 Mg C ha<sup>-1</sup> yr<sup>-1</sup>. Johnston (1991) and Craft and Casey (2000) reported 16 more studies with only vertical sediment accumulation rates, with a geometric mean of 0.23 cm yr<sup>-1</sup> (n =34, arithmetic mean = 0.63 cm yr<sup>-1</sup>, range -0.6 to 2.6). If we assume a bulk density of 1.00 g cm<sup>-3</sup> for 17 18 FWMS wetlands (Batjes, 1996; Smith et al., 2001), this converts into an unrealistically large 19 accumulation rate of 1.85 Mg C ha<sup>-1</sup> yr<sup>-1</sup>. 20 We suggest that caution is necessary in interpretation of these data for a number of reasons. There is 21 large variability in sedimentation rates among studies, and even within a site, sedimentation rates are 22 highly variable depending on the local deposition environment (Johnston et al., 2001). Researchers may 23 have preferentially chosen wetlands with high sedimentation rates to study this process, providing a bias 24 towards greater carbon sequestration. Rates of erosion and resultant deposition have substantially 25 decreased during the last century in the conterminous U.S. (Craft and Casey, 2000; Trimble and Crosson, 26 2000). More fundamentally, it is important to distinguish between autochthonous carbon (derived from 27 on-site plant production) and allochthonous carbon (imported from outside the wetland) in soil carbon 28 storage. The soil carbon stored in peatlands is of autochthonous origin and represents sequestration of 29 atmospheric carbon dioxide at the landscape scale. In contrast, a unknown portion of the soil carbon that 30 is stored in FWMS wetlands is of allochthonous origin. However, conterminous U.S. soils average 31 between 0.9 and 1.3% soil carbon, which is much less than the average carbon content of FWMS 32 wetlands (7.7%) (Batjes, 1996), suggesting a substantial autochthonous input to FWMS wetlands. 33 At a landscape scale, redistribution of sediments from uplands to wetlands represents net carbon 34 sequestration only to the extent that the soil carbon is replaced in the terrestrial source area and/or

1 decomposition rates are substantially lower in the receiving wetland (Stallard, 1998; Harden et al., 1999). 2 Agricultural lands are a major source of erosion (Meade et al., 1990, as cited in Stallard, 1998), but it 3 appears that, after large initial losses, soil carbon is relatively stable (Stallard, 1998; Smith et al., 2001) or 4 even increases (Harden et al., 1999) under modern agricultural techniques. It is also generally assumed 5 that sediment carbon deposited in anaerobic environments, such as occur in many wetlands, is relatively 6 recalcitrant (Stallard, 1998; Smith et al., 2001). For example, in a variety of Minnesota wetland soils, 7 carbon mineralization was approximately six times slower anaerobically than aerobically (Bridgham et 8 al., 1998). However, time since initial deposition and organic quality of sediments appears to be an 9 important constraint on its relative reactivity. Kristensen et al. (1995) found that relatively fresh, labile 10 organic matter had similar decomposition rates aerobically and anaerobically, whereas 'aged,' recalcitrant 11 organic matter decomposed ten times slower anaerobically. Gunnison et al. (1983) found that freshly 12 flooded soils had twice as rapid carbon mineralization rates as sediments. In newly constructed reservoirs, 13 sediments maintained these rapid mineralization rates even 6-10 years after initial flooding. Overall, these 14 latter two studies suggest that there may be substantial carbon mineralization in freshly deposited 15 allochthonous sediments in wetlands, but we feel that the data are not adequate to account for this effect 16 quantitatively. We use a landscape-level sediment sequestration rate of 0.17 Mg C ha<sup>-1</sup> yr<sup>-1</sup> for FWMS wetlands in 17

18 North America, while acknowledging the low level of confidence in this estimate. Johnston (1991) and 19 Craft and Casey (2000) only gave sedimentation rates in FWMS wetlands in the conterminous U.S. Since 20 most FWMS wetlands in Canada are in more developed and agricultural regions, we felt that it was 21 reasonable to use the sedimentation estimates from these studies. However, most Alaskan FWMS 22 wetlands are relatively pristine, with little anthropogenic sediment input, but as described above, most 23 have an extensive histic epipedon, so at least historically, they have actively accumulated soil carbon. 24 Given that our soil carbon accumulation rate for Alaskan peatlands is 0.19 Mg C ha<sup>-1</sup> yr<sup>-1</sup>, our sediment 25 sequestration rate of 0.17 Mg C ha<sup>-1</sup> yr<sup>-1</sup> for Alaskan FWMS wetlands does not seem unreasonable.

26

#### 27 Estuarine Carbon Accumulation Rates

Carbon accumulation in tidal wetlands was assumed to be entirely in the soil pool. This should provide a reasonable estimate because marshes are primarily herbaceous, and mangrove biomass should be in steady state unless the site was converted to another use. An important difference between soil carbon sequestration in tidal and non-tidal systems is that tidal sequestration occurs primarily through burial driven by sea level rise. For this reason, carbon accumulation rates can be estimated well with data on changes in soil surface elevation and carbon density. Rates of soil carbon accumulation were calculated from Chmura *et al.* (2003) as described above for the soil carbon pool (rates in Mg C ha<sup>-1</sup> yr<sup>-1</sup> are 3.3 for Mexican mangroves; 1.8 and 2.2 for mangroves and tidal marshes, respectively, in the
 conterminous U.S.; 2.1 for tidal marshes in Canada and Alaska). These estimates are based on a variety of
 methods, such as <sup>210</sup>Pb dating and soil elevation tables, which integrate vertical soil accumulation rates
 over periods of time ranging from 1–100 yr. The soil carbon sequestered in estuarine wetland sediments is

- 5 likely to be a mixture of both allochthonous and autochthonous sources. However, without better
- 6 information, we assumed that in situ rates of soil carbon sequestration in estuarine wetlands is
- 7 representative of the true landscape-level rate.
- 8

#### 9 Extractive Uses of Peat

10 Use of peat for energy production is, and always has been, negligible in North America, as opposed to

11 other parts of the world (WEC, 2001). However, Canada produces a greater volume of horticultural and

12 agricultural peat than any other country in the world (WEC, 2001). Currently, 124 km<sup>2</sup> of Canadian

13 peatlands have been under extraction now or in the past (Cleary *et al.*, 2005). A life-cycle analysis by

14 these authors estimated that as of 1990 Canada emitted 0.2 Mt yr<sup>-1</sup> of CO<sub>2</sub>-C equivalents through peat

15 extraction. The U.S. production of horticultural peat is about 19% of Canada's (Joosten and Clarke,

16 2002), which assuming a similar life-cycle as for Canada, suggests that the United States produces 0.05

- 17 Mt of CO<sub>2</sub>-C equivalents through peat extraction.
- 18

### 19 Methane Fluxes

Moore and Roulet (1995) reported a range of methane fluxes from 0 to 130 g CH<sub>4</sub> m<sup>-2</sup> yr<sup>-1</sup> from 120 peatland sites in Canada, with the majority <10 g CH<sub>4</sub> m<sup>-2</sup> yr<sup>-1</sup>. They estimated a low average flux rate of 2 to 3 g CH<sub>4</sub> m<sup>-2</sup> yr<sup>-1</sup>, which equaled an emission of 2–3 Mt CH<sub>4</sub> yr<sup>-1</sup> from Canadian peatlands. We used an estimate of 2.5 g CH<sub>4</sub> m<sup>-2</sup> yr<sup>-1</sup> for Canadian peatlands and Alaskan freshwater wetlands (Table 13A-4).

24 25

#### Table 13A-4. Methane fluxes (Mt yr<sup>-1</sup>) from wetlands in North America and the world.

26

To our knowledge, the last synthesis of field measurements of methane emissions from wetlands was done by Bartlett and Harriss (1993). We supplemented their analysis with all other published field studies (using chamber or eddy covariance techniques) we could find that reported annual or average daily methane fluxes in the conterminous United States (Table 13A-5). We excluded a few studies that used cores or estimated diffusive fluxes.

- 32
- 33

 Table 13A-5. Methane fluxes measured in the conterminous United States.

#### **CCSP** Product 2.2

1 In cases where multiple years from the same site were presented, we took the average of those years. 2 Similarly, when multiple sites of the same type were presented in the same paper, we took the average. 3 Studies were separated into freshwater and estuarine systems. 4 In cases where papers presented both an annual flux and a mean daily flux, we calculated a 5 conversion factor (annual flux/average daily flux) to quantify the relationship between those two numbers 6 (Table 13A-5). When we looked at all studies (n = 30), this conversion factor was 0.36, suggesting that 7 there is a 360-day emission season. There was surprisingly little variation in this ratio, and it was similar 8 in freshwater (0.36) and estuarine (0.34) wetlands. In contrast, previous syntheses used a 150-day 9 emission season for temperate wetlands (Matthews and Fung, 1987; Bartlett and Harriss, 1993). While 10 substantial winter methane emissions have been found in some studies, it is likely that flux data from 11 most studies have a non-normal distribution with occasional periods of high flux rates that are better 12 captured with annual measurements. 13 Using the conversion factors for freshwater and estuarine wetlands, we estimated average annual 14 fluxes from the average daily fluxes. The data were highly log-normally distributed, so we used geometric means. For freshwater wetlands, the geometric mean estimated annual flux rate was 7.1 g CH<sub>4</sub> m<sup>-2</sup> vr<sup>-1</sup> (n 15 16 = 74, 1 SE = 0.8, arithmetic mean = 38.6), which is very similar to the geometric mean measured rate of 17 8.1 g CH<sub>4</sub> m<sup>-2</sup> yr<sup>-1</sup> (n = 32, arithmetic mean = 32.1). For estuarine wetlands, the geometric mean estimated annual flux rate was 1.3 g CH<sub>4</sub> m<sup>-2</sup> yr<sup>-1</sup> (n = 25, 1 SE = 0.2, arithmetic mean = 9.8), which is smaller than 18 19 the geometric mean measured rate of 5.0 g CH<sub>4</sub> m<sup>-2</sup> yr<sup>-1</sup> (n = 13, arithmetic mean = 16.9). 20 Finally, we combined both approaches. In cases where a paper presented an annual value, we used 21 that number. In cases where only an average daily number was presented, we used that value corrected 22 with the appropriate conversion factor. For conterminous U.S. wetlands, FWMS Canadian wetlands, and Mexican wetlands, we used a geometric mean flux of 7.6 g  $CH_4$  m<sup>-2</sup> yr<sup>-1</sup>, and for estuarine wetlands, we 23 24 used a geometric mean flux of 1.3 g  $CH_4$  m<sup>-2</sup> yr<sup>-1</sup>.

#### 1 Plant Carbon Fluxes 2 For ecosystems at approximately steady state, plant biomass should be reasonably constant on 3 average because plant production is roughly balanced by mortality and subsequent decomposition. We 4 assumed insignificant plant biomass accumulation in freshwater and estuarine marshes because they are 5 dominated by herbaceous plants that do not accumulate carbon in wood. Sequestration in plants in 6 relatively undisturbed forested wetlands in Alaska and many parts of Canada is probably small, although 7 there may be substantial logging of Canadian forested wetlands for which we do not have data. Similarly, 8 no data was available to evaluate the effect of harvesting of woody biomass in Mexican mangroves on 9 carbon fluxes. 10 Tree biomass carbon sequestration averages -1.40 Mg C ha<sup>-1</sup> yr<sup>-1</sup> in U.S. forests across all forest types 11 (Birdsey, 1992). Using the tree growth estimates from the southeastern U.S. regional assessment of 12 wetland forests (Brown et al., 2001) yields an even lower estimate of sequestration in aboveground tree 13 biomass (approx. -0.50 Mg C ha<sup>-1</sup> yr<sup>-1</sup>). We used this lower value and area estimates from Dahl (2000) to 14 estimate that forested wetlands in the conterminous U.S. currently sequester -10.3 Mt C yr<sup>-1</sup>. 15 16 REFERENCES 17 Alford, D.P., R.D. Delaune, and C.W. Lindau, 1997: Methane flux from Mississippi River deltaic plain wetlands. 18 Biogeochemistry, 37, 227–236. 19 Armentano, T.B. and E.S. Menges, 1986: Patterns of change in the carbon balance of organic soil-wetlands of the 20 temperate zone. Journal of Ecology, 74, 755–774. 21 Aselmann, I. and P.J. Crutzen, 1989: Global distribution of natural freshwater wetlands and rice paddies, their net 22 primary productivity, seasonality and possible methane emissions. Journal of Atmospheric Chemistry, 8, 307-23 359. 24 Bartlett, D.S., K.B. Bartlett, J.M. Hartman, R.C. Harriss, D.I. Sebacher, R. Pelletier-Travis, D.D. Dow, and D.P. 25 Brannon, 1989: Methane emissions from the Florida Everglades: patterns of variability in a regional wetland 26 ecosystem. Global Biogeochemical Cycles, 3, 363-374. 27 Bartlett, K.B., D.S. Bartlett, R.C. Harriss, and D. I. Sebacher, 1987: Methane emissions along a salt marsh salinity 28 gradient. Biogeochemistry, 4, 183-202. 29 Bartlett, K.B. and R.C. Harriss, 1993: Review and assessment of methane emissions from wetlands. Chemosphere, 30 **26**, 261–320. 31 Bartlett, K.B., R.C. Harriss, and D. I. Sebacher, 1985: Methane flux from coastal salt marshes. Journal of 32 Geophysical Research, 90, 5710–5720. 33 Batjes, N.H., 1996: Total carbon and nitrogen in the soils of the world. European Journal of Soil Science, 47, 151– 34 163. 35 Birdsey, R.A., 1992: Carbon Storage and Accumulation in United States Forest Ecosystems. General Technical 36 Report WO-59, USDA Forest Service, Washington, DC.

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- 6 *Review of Environmental Resources*, **30**, 39–74.

Table 13A-1. Current and historical area of wetlands in North America and the world (×10 <sup>3</sup> km <sup>2</sup> ). Historical refers to approximately 1800, unless other	erwise
specified.	

	Permafrost	Non-permafrost	Mineral-soil	Salt	Mangrove	Mudflat	Total
	peatlands	peatlands	freshwater	marsh			
Canada							
Current	422 <sup>a</sup>	714 <sup>a</sup>	159 <sup>b</sup>	0.4 <sup>c</sup>	0	$6^{d}$	1301
Historical	424 <sup>e</sup>	726 <sup>f</sup>	359 <sup>g</sup>	1.3 <sup>b</sup>	0	$7^{\rm h}$	1517
<u>Alaska</u>							
Current	89 <sup>i</sup>	43 <sup>i</sup>	556 <sup>j</sup>	1.4 <sup>c</sup>	0	7 <sup>k</sup>	696
Historical	89	43	556	1.4	0	7	696
Conterminous							
United States							
Current	0	93 <sup>1</sup>	312 <sup>m</sup>	20 <sup>c</sup>	3°	2 <sup>n</sup>	431
Historical	0	111 <sup>i</sup>	762°	22 <sup>n</sup>	4 <sup>n</sup>	3 <sup>n</sup>	901
Mexico							
Current	0	10 <sup>p</sup>	21 <sup>p</sup>	0	5 <sup>°</sup>	$ND^q$	36
Historical	0		45 <sup>p</sup>	0	$8^{\rm h}$	ND	53
North America							
Current	511	861	1,047	22	8	15	2,463
Historical	513	894 <sup>r</sup>	1,706 <sup>r</sup>	25	12	17	3,167
<u>Global</u>							
Current	3,443 <sup>s</sup>		2,315 <sup>t</sup>	22 <sup>u</sup>	181 <sup>v</sup>	ND	5,961
Historical	4,000 <sup>w</sup>		5,000 <sup>x</sup>	29 <sup>y</sup>	278 <sup>y</sup>	ND	9,307

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<sup>a</sup>Tarnocai *et al.* (2005).

<sup>b</sup>National Wetlands Working Group (1988).

6 <sup>c</sup>Brackish and salt marsh areas from Mendelssohn and McKee (2000); freshwater tidal wetlands for the conterminous U.S. only from Odum *et al.* (1984) and

7 Field *et al.* (1991).

<sup>d</sup>Estimated from the area of Canadian salt marshes and the ratio of mudflat to salt marsh area reported by Hanson and Calkins (1996).

9 eAccounting for losses due to permafrost melting in western Canada (Vitt *et al.*, 1994). This is an underestimate, as similar, but undocumented, losses have

10 probably also occurred in eastern Canada and Alaska.

<sup>11</sup> <sup>f</sup>9000 km<sup>2</sup> lost to reservoir flooding (Rubec, 1996), 250 km<sup>2</sup> to forestry drainage (Rubec, 1996), 124 km<sup>2</sup> to peat harvesting for horticulture (Cleary *et al.*,

12 2005), and 16  $\text{km}^2$  to oil sands mining (Turetsky *et al.*, 2002). See note e for permafrost melting estimate.

1	<sup>g</sup> Rubec	(1996).
		· · · · / ·

- <sup>h</sup> Estimated loss rate for the Americas from Valiela *et al.* (2001) for approximately 1980 to 1990.
- <sup>3</sup> <sup>i</sup>Historical area from NRCS soil inventory (Bridgham *et al.*, 2000), except Alaska inventory updated by N. Bliss from a February 2006 query of the
- 4 STATSGO database. Less than 1% wetland losses have occurred in Alaska (Dahl, 1990).
- <sup>j</sup>Total freshwater wetland area from Hall *et al.* (1994) minus peatland area.
- 6 <sup>k</sup>Hall *et al.* (1994).
- <sup>7</sup> <sup>1</sup>Historical area from Bridgham *et al.* (2000) minus losses in Armentano and Menges (1986).
- 8 <sup>m</sup>Overall freshwater wetland area from Dahl (2000) minus peatland area.
- <sup>n</sup>Dahl (2000). Historical area estimates are only from the 1950s.
- 10 <sup>o</sup>Total historical wetland area from Dahl (1990) minus historical peatland area minus historical estuarine area.
- 11 <sup>p</sup>Spiers (1999) and Davidson (1999).
- <sup>q</sup>ND indicates that no data are available.
- <sup>13</sup> Assuming that historical proportion of peatlands to total wetlands in Mexico was the same as today.
- <sup>14</sup> <sup>s</sup>Bridgham *et al.* (2000) for the United States, Tarnocai *et al.* (2005) for Canada, Joosten and Clarke (2002) for the rest of world. Recent range in literature
- 15 2,974,000–3,985,000 km<sup>2</sup> (Matthews and Fung, 1987; Aselmann and Crutzen, 1989; Maltby and Immirzi, 1993; Bridgham *et al.*, 2000; Joosten and Clarke,
- 16 2002).
- <sup>17</sup> <sup>t</sup>Average of 2,289,000 km<sup>2</sup> from Matthews and Fung (1987) and 2,341,000 km<sup>2</sup> Aselmann and Crutzen (1989).
- 18 <sup>u</sup>Chmura *et al.* (2003). Underestimated because no inventories were available for the continents Asia, South America and Australia which are mangrove-
- 19 dominated but also support salt marsh.
- <sup>v</sup>Spalding (1997).
- <sup>w</sup>Range from 3,880 to 4,086 in Maltby and Immirzi (1993).
- 22 <sup>x</sup>Approximately 50% loss from Moser *et al.* (1996).
- <sup>y</sup>Assumed a 25% loss rate outside N.A. for tidal marshes; a loss rate of 35% was used for mangroves (Valiela *et al.* 2001).

Table 13A-2. Soil carbon pools (Gt) and fluxes (Mt yr<sup>-1</sup>) of wetlands in North America and the world. "Sequestration in current wetlands" refers to carbon sequestration in extant wetlands; "oxidation in former wetlands" refers to emissions from wetlands that have been converted to non-wetland uses or conversion among wetland types due to human influence; "historical loss in sequestration capacity" refers to the loss in the carbon sequestration function of wetlands that have been converted to non-wetland uses; "change in flux from wetland conversions" is the sum of the two previous fluxes. Positive flux numbers indicate a net flux into the atmosphere, whereas negative numbers indicate a net flux into the ecosystem.

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	Permafrost peatlands	Non-perma- frost peatlands	Mineral- soil freshwater	Salt marsh	Mangrove	Mudflat	Total
<u>Canada</u>							
Pool Size in Current Wetlands	47.4 <sup>a</sup>	102.9 <sup>b</sup>	4.6 <sup>a</sup>	0.0 <sup>c</sup>	$0.0^{\rm c}$	0.1 <sup>d</sup>	155.0
Sequestration in Current Wetlands	-5.5 <sup>e</sup>	-13.6 <sup>e</sup>	-2.7 <sup>f</sup>	-0.1	0.0 °	-1.2 <sup>d</sup>	-23.0
Oxidation in Former Wetlands		0.2 <sup>g</sup>	$0.0^{\rm h}$	0.0 <sup>i</sup>	0.0	0.0	0.2
Historical Loss in Sequestration Capacity	0.0 <sup>e</sup>	0.2 <sup>e</sup>	3.4 <sup>f</sup>	0.2	0.0	0.3	4.2
Change in Flux From Wetland Conversions		0.4	3.4	0.2	0.0	0.3	4.3
Alaska							
Pool Size in Current Wetlands	9.3 <sup>j</sup>	6.2 <sup>j</sup>	26.0 <sup>k</sup>	0.0	0.0	0.1	41.7
Sequestration in Current Wetlands	-1.2 <sup>e</sup>	-0.8 <sup>e</sup>	-9.4 <sup>f</sup>	-0.3	0.0	-1.6	-13.3
Oxidation in Former Wetlands	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Historical Loss in Sequestration Capacity	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Change in Flux From Wetland Conversions	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Conterminous United States							
Pool Size in Current Wetlands	0	14.0 <sup>1</sup>	5.1 <sup>k</sup>	0.4	0.1	0.0	19.6
Sequestration in Current Wetlands	0	-6.6 <sup>m</sup>	-5.3 <sup>f</sup>	-4.4	-0.5	-0.5	-17.3
Oxidation in Former Wetlands	0	18.0 <sup>n</sup>	$0.0^{\rm h}$	0.0	0.0	0.0	18.0
Historical Loss in Sequestration Capacity	0	1.2 <sup>m</sup>	7.6 <sup>f</sup>	0.4	0.0	0.1	9.4
Change in Flux from Wetland Conversions	0	19.2	7.6	0.4	0.0	0.1	27.4
Mexico							
Pool Size in Current Wetlands	0	1.5 <sup>1</sup>	0.3 <sup>k</sup>	0.0	0.1	ND*	1.9
Sequestration in Current Wetlands	0	-1.6°	-0.4 <sup>f</sup>	0.0	-1.6	ND	-3.6

	Oxidation in Former Wetlands	0	ND	ND	0.0	0.0	0.0	ND	
	Historical Loss in Sequestration Capacity	0	ND	ND	0.0	1.0	ND	ND	
	Change in Flux from Wetland Conversions	0	ND	ND	0.0	1.0	ND	ND	
	North America								
	Pool Size in Current Wetlands	56.7	124.6	36.0	0.4	0.2	0.3	218.2	
	Sequestration in Current Wetlands	-6.6	-22.6	-17.7	-4.8	-2.1	-3.3	-57.2	
	Oxidation in Former Wetlands		18.2	0.0	0.0	0.0	0.0	18.2	
	Historical Loss in Sequestration Capacity	0	1.4	11.0	0.5	1.0	0.5	14.5	
	Change in Flux from Wetland Conversions	19.6		11.0	0.5	1.0	0.5	32.7	
	Global					1			
	Pool Size in Current Wetlands	462 <sup>p</sup>		46 <sup>q</sup>	0.4 <sup>r</sup>	4.9 <sup>r</sup>	ND	513	
	Sequestration in Current Wetlands	-55 <sup>s</sup>		-39 <sup>f</sup>	-4.6 <sup>r</sup>	-38.0 <sup>r</sup>	ND	-137	
	Oxidation in Former Wetlands	205 <sup>t</sup>		ND	0	0	0	205	
	Historical Loss in Sequestration Capacity	16 <sup>t</sup>		45 <sup>f</sup>	$0.7^{\mathrm{u}}$	20 <sup>v</sup>	ND	82	
	Change in Flux From Wetland Conversions	221 <sup>t</sup>		> 45	0.7	20	ND	287	
1 2	*ND indicates that no data are available.								
3	<sup>a</sup> Tarnocai. (1998); mineral soil to 1-m depth.								
4	<sup>b</sup> Tarnocai <i>et al.</i> (2005).								
5	<sup>c</sup> Rates and pools calculated from Chmura <i>et al.</i> (20	03) using coun	try-specific data (	sedimentation acc	cumulation ra	ates in Mg C h	a <sup>-1</sup> yr <sup>-1</sup> : Mexi	ican mangroves	
6	= 3.3, conterminous U.S. mangroves = 1.8. conterminous tidal marshes = 2.2, tidal marshes in Canada and Alaska = 2.1); areas from Table 13A-1								
7	<sup>d</sup> Assumed the same carbon density and accumulation rates as the adjacent vegetated wetland ecosystem (mangrove data for Mexico and salt marsh data								
8	8 elsewhere)								
9	<sup>e</sup> Assumed carbon accumulation rate of 0.13 Mg C ha <sup>-1</sup> yr <sup>-1</sup> for permafrost peatlands and 0.19 Mg C ha <sup>-1</sup> yr <sup>-1</sup> for non-permafrost peatlands. Reported range of								
10	long-term apparent accumulation rates from 0.05-0.35 (Ovenden 1990: Malthy and Immirzi 1993: Trumbore and Harden 1997: Vitt et al. 2000: Turupen et al.								
11									
12	$^{f}$ Rate calculated as the geometric mean sediment accumulation rate of 2.2 Mg sediment ha <sup>-1</sup> yr <sup>-1</sup> (range 0.80) from Johnston (1001) and Craft and Casay								
13	(2000) times $7.7 \% C$ (CV = 100) (Baties 1996)								
15	(2000) times $1.7%$ C (CV = 109) (Datjes 1990).								

1	<sup>g</sup> Sum of 0.24 Mt C yr <sup>-1</sup> from horticulture removal of peat (Cleary <i>et al.</i> , 2005) and 0.10 Mt C yr <sup>-1</sup> from increased peat sequestration due to permafrost melting
2	(Turetsky et al., 2002).
3	<sup>h</sup> Assumed that the net oxidation of 8.6% of the soil carbon pool (Euliss et al., 2006) over 50 yr after conversion to non-wetland use.
4	<sup>i</sup> Assumed that conversion of tidal systems is caused by fill and results in burial and preservation of SOM define SOM rather than oxidation.
5	<sup>j</sup> Soil carbon densities of 1,441 Mg C ha <sup>-1</sup> for Histosols and 1,048 Mg C ha <sup>-1</sup> for Histels (Tarnocai et al., 2005).
6	<sup>k</sup> Soil carbon density of 162 Mg C ha <sup>-1</sup> for the conterminous United States and Mexico and 468 Mg C ha <sup>-1</sup> for Alaska based upon NRCS STATSGO database
7	and soil pedon information.
8	<sup>1</sup> Assumed soil carbon density of 1,500 Mg C ha <sup>-1</sup> .
9	<sup>m</sup> Webb and Webb (1988).
10	<sup>n</sup> Estimated loss rate as of early 1980s (Armentano and Menges, 1986). Overall wetlands losses in the United States have declined dramatically since then
11	(Dahl, 2000) and probably even more so for Histosols, so this number may still be representative.
12	<sup>o</sup> Using peat accumulation rate of 1.6 Mg C ha <sup>-1</sup> (range 1.0–2.25) (Maltby and Immirzi, 1993).
13	<sup>P</sup> From Maltby and Immirzi (1993). Range of 234 to 679 Gt C (Gorham, 1991; Maltby and Immirzi, 1993; Eswaran et al., 1995; Batjes, 1996; Lappalainen,
14	1996; Joosten and Clarke, 2002).
15	<sup>q</sup> Soil carbon density of 199 Mg C ha <sup>-1</sup> (Batjes, 1996).
16	<sup>r</sup> Chmura <i>et al.</i> (2003).
17	<sup>s</sup> Joosten and Clarke (2002) reported range of -40 to -70 Mt C yr <sup>-1</sup> . Using the peatland estimate in Table 13A-1 and a C accumulation rate of 0.19 Mg C ha <sup>-1</sup>
18	yr <sup>-1</sup> , we calculate a global flux of -65 Mt C yr <sup>-1</sup> in peatlands.
19	<sup>1</sup> Current oxidative flux is the difference between the change in flux and the historical loss in sequestration capacity from this table. The change in flux is from
20	Maltby and Immirzi (1993) (reported range 176 to 266 Mt C yr <sup>-1</sup> ) and the historical loss in sequestration capacity is from this table for North America, from
21	Armentano and Menges (1986) for other northern peatlands, and from Maltby and Immirzi (1993) for tropical peatlands.
22	<sup>u</sup> Assumed that global rates approximate the North America rate because most salt marshes inventoried are in North America.
23	<sup>v</sup> Assumed 25% loss globally since the late 1800s.

Table 13A-3. Plant carbon pools (Gt) and fluxes (Mt yr<sup>-1</sup>) of wetlands in North America and the world. Positive flux numbers indicate a net

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flux into the atmosphere, whereas negative numbers indicate a net flux into the ecosystem.

	Permafrost peatlands	Non-perma- frost peatlands	Mineral- soil freshwater	Salt marsh	Mangrove	Total
<u>Canada</u>						_
Pool Size in Current Wetlands		1.4 <sup>a</sup>	0.3 <sup>b</sup>	$0.0^{\rm c}$	0.0	1.7
Sequestration in Current Wetlands	0.0	N	D*	0.0	0.0	0.0
Alaska						_
Pool Size in Current Wetlands		0.4 <sup>a</sup>	1.1 <sup>d</sup>	0.0	0.0	1.5
Sequestration in Current Wetlands	0.0	0.0	0.0	0.0	0.0	0.0
Conterminous United States		_				
Pool Size in Current Wetlands	0.0	1.5 <sup>d</sup>		0.0	0.0	1.5
Sequestration in Current Wetlands	0.0	-10.3 <sup>e</sup>		0.0	0.0	-10.3
<u>Mexico</u>						
Pool Size in Current Wetlands	0.0	$0.0^{b}$	$0.0^{b}$	0.0	0.1	0.1
Sequestration in Current Wetlands	0.0	ND	ND	0.0	ND	0.0
North America						
Pool Size in Current Wetlands	4.8			0.0	0.1	4.9
Sequestration in Current Wetlands	0.0	-10.3		0.0	ND	-10.3
Global						
Pool Size in Current Wetlands		6.9 <sup>b</sup>	4.6 <sup>b</sup>	$0.0^{\mathrm{f}}$	4.0 <sup>g</sup>	15.5
Sequestration in Current Wetlands	0.0	ND	ND	0.0	ND	ND

\*ND indicates that no data are available.

<sup>a</sup>Biomass for non-forested peatlands from Vitt et al. (2000), assuming 50% of biomass is belowground. Forest biomass density from Birdsey (1992) and forested area from Tarnocai *et al.* (2005) for Canada and from Hall *et al.* (1994) for Alaska. <sup>b</sup>Assumed 2000 g C m<sup>-2</sup> in aboveground and belowground plant biomass (Gorham, 1991).

<sup>c</sup>Biomass data from Mitsch and Gosselink (1993).

9 <sup>d</sup>Biomass for non-forested wetlands from Gorham (1991). Forest biomass density from Birdsey (1992), and forested area from Hall et al. (1994) for Alaska

10 and Dahl (2000) for the conterminous U.S..

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- $^{e}$ 50 g C m<sup>-2</sup> yr<sup>-1</sup> sequestration from forest growth from a southeastern U.S. regional assessment of wetland forest growth (Brown *et al.*, 2001).  $^{f}$ Assumed that global pools approximate those from North America because most salt marshes inventoried are in North America. 1
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<sup>g</sup>Twilley *et al.* (1992).
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	Permafrost peatlands	Non-perma- frost peatlands	Mineral- soil freshwater	Salt marsh	Mangrove	Mudflat	Total
<u>Canada</u>							
CH <sub>4</sub> Flux in Current Wetlands	1.1 <sup>a</sup>	2.1 <sup>b</sup>	1.2	0.0	0.0	0.0 <sup>c</sup>	4.4
Historical change in CH <sub>4</sub> Flux	0.0	0.3	-1.5	0.0	0.0	0.0	-1.2
Alaska							
CH <sub>4</sub> Flux in Current Wetlands	0.2	0.1	1.4	0.0	0.0	0.0	1.7
Historical change in CH <sub>4</sub> Flux	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Conterminous United States							
CH <sub>4</sub> Flux in Current Wetlands	0.0	0.7	2.4	0.0	0.0	0.0	3.1
Historical change in CH <sub>4</sub> Flux	0.0	-0.1	-3.4	0.0	0.0	0.0	-3.5
Mexico							
CH <sub>4</sub> Flux in Current Wetlands	0.0	0.1	0.2	0.0	0.0	ND*	0.2
Historical change in CH <sub>4</sub> Flux	0.0	-0	.1	0.0	0.0	ND	-0.1
North America							
CH <sub>4</sub> Flux in Current Wetlands	1.3	3.0	5.1	0.0	0.0	0.0	9.4
Historical change in CH <sub>4</sub> Flux	0.0	-4.	.9	0.0	0.0	0.0	-4.9
<u>Global</u>							
CH <sub>4</sub> Flux in Current Wetlands	14.1 <sup>d</sup>	22.5 <sup>d</sup>	68.0 <sup>d</sup>	0.0 <sup>e</sup>	0.2	ND	105 <sup>f</sup>
Historical change in CH <sub>4</sub> Flux		-3.6 <sup>g</sup>	-79 <sup>g</sup>	$0.0^{\rm e}$	-0.1	ND	-83

Table 13A-4. Methane fluxes (Mt yr<sup>-1</sup>) from wetlands in North America and the world

\*ND indicates that no data are available.

<sup>a</sup>Used CH<sub>4</sub> flux of 2.5 g m<sup>-2</sup> yr<sup>-1</sup> (range 0 to 130, likely mean 2 to 3) (Moore and Roulet 1995) for Canadian peatlands and all Alaskan freshwater wetlands. Used CH<sub>4</sub> flux of 7.6 g m<sup>-2</sup> yr<sup>-1</sup> for Canadian freshwater mineral-soil wetlands and all U.S. and Mexican freshwater wetlands and 1.3 g m<sup>-2</sup> yr<sup>-1</sup> for estuarine

wetlands-from synthesis of published CH<sub>4</sub> fluxes for the United States (see Table 13A-5).

<sup>b</sup>Includes a 17-fold increase in CH<sub>4</sub> flux (Kelly *et al.*, 1997) in the 9000 km<sup>2</sup> of reservoirs that have been formed on peatlands (Rubec, 1996) and an estimated CH<sub>4</sub> flux of 15 g m<sup>-2</sup> yr<sup>-1</sup> (Moore *et al.*, 1998) from 2,630 km<sup>2</sup> of melted permafrost peatlands (Vitt *et al.*, 1994).

<sup>c</sup>Assumed trace gas fluxes from unvegetated estuarine wetlands (i.e., mudflats) was the same as adjacent wetlands.

<sup>d</sup>Bartlett and Harriss (1993).

<sup>e</sup>Assumed that global rates approximate the North America rate because most salt marshes area is in North America.

<sup>f</sup>Ehhalt *et al.* (2001), range of 92 to 237 Mt yr<sup>-1</sup>.

<sup>g</sup>Using rates from Bartlett and Harriss (1993) and historical loss of area in Table 1.

Table 13A-5. Methane fluxes measured in the conterminous United States. The conversion factor is the ratio of the daily average flux to the measured annualflux  $\times 10^3$ . The calculated annual flux was determined based upon the average conversion factor for freshwater (FW) and saltwater wetlands (SW). The measured<br/>annual flux was used if that was available; otherwise, the calculated annual flux was used.

				Daily	Measured	Conversion	Estimated	Used	
			Salt/	Average	Annual	Factor	Annual	Annual	
Habitat	State	Method <sup>a</sup>	Fresh	Flux	Flux		Flux	Flux	Reference
				$(mg CH_4)$	$(g_{2}CH_{4})$		$(g_{2}CH_{4})$	$(g_2CH_4)$	
				$m^{-2} d^{-1}$ )	$m^{-2} yr^{-1}$ )		$m^{-2} yr^{-1}$ )	$m^{-2} yr^{-1}$ )	
Fens	CO	С	FW		40.7			40.7	Chimner and Cooper (2003)
Wet Alpine Meadow	CO	С	FW	0.1			0.0	0.0	Neff <i>et al.</i> (1994)
Lake - Average	CO	С	FW	25.4			9.2	9.2	Smith and Lewis (1992)
Wetland - Average	CO	С	FW	28.3			10.3	10.3	Smith and Lewis (1992)
Nuphar Bed	CO	С	FW	202.1			73.6	73.6	Smith and Lewis (1992)
Tundra - Carex Meadow	CO	С	FW	2.8			1.0	1.0	West et al. (1999)
Tundra - Acomastylis Meadow	CO	С	FW	-0.5			-0.2	-0.2	West et al. (1999)
Tundra - Kobresia Meadow	CO	С	FW	-0.8			-0.3	-0.3	West et al. (1999)
Moist Grassy	CO	С	FW	6.1	1.9	0.32	2.2	1.9	Wickland et al. (1999)
Moist Mossy	CO	С	FW	1.5	0.5	0.33	0.5	0.5	Wickland et al. (1999)
Wetland	CO	С	FW		41.7			41.7	Wickland et al. (1999)
Hardwood Hammock	FL	С	FW	0.0			0.0	0.0	Bartlett et al. (1989)
Dwarf Cypress / Sawgrass	FL	С	FW	7.5			2.7	2.7	Bartlett et al. (1989)
Spikerush	FL	С	FW	29.4			10.7	10.7	Bartlett et al. (1989)
Sawgrass < 1m	FL	С	FW	38.8			14.1	14.1	Bartlett et al. (1989)
Sawgrass/Spkerush/Periphyton	FL	С	FW	45.1			16.4	16.4	Bartlett et al. (1989)
Swamp Forest	FL	С	FW	68.9			25.1	25.1	Bartlett et al. (1989)
Sawgrass > 1m	FL	С	FW	71.9			26.2	26.2	Bartlett et al. (1989)
Sawgrass	FL	С	FW	107.0			38.9	38.9	Burke et al. (1988)
Pond Open Water	FL	С	FW	624.0			227.1	227.1	Burke et al. (1988)
Everglades - Cladium	FL	С	FW	45.4			16.5	16.5	Chanton et al. (1993)
Everglades - Typha	FL	С	FW	142.9			52.0	52.0	Chanton et al. (1993)
Wet Prairie (Marl)	FL	С	FW	87.0			31.6	31.6	Happell et al. (1993)
Wet Prairie (Marl)	FL	С	FW	27.4			10.0	10.0	Happell et al. (1993)
Marsh (Marl)	FL	С	FW	30.0			10.9	10.9	Happell et al. (1993)
Marsh (Marl)	FL	С	FW	49.6			18.0	18.0	Happell et al. (1993)
Marsh (Peat)	FL	С	FW	45.4			16.5	16.5	Happell et al. (1993)

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Marsh (Peat)	FL	С	FW	13.0			4.7	4.7	Happell <i>et al.</i> (1993)
Marsh (Peat)	FL	С	FW	163.6			59.6	59.6	Happell et al. (1993)
Marsh (Peat)	FL	С	FW	20.4			7.4	7.4	Happell et al. (1993)
Wet Prairie / Sawgrass	FL	С	FW	61.0			22.2	22.2	Harriss et al. (1988)
Wetland Forest	FL	С	FW	59.0			21.5	21.5	Harriss et al. (1988)
Cypress Swamp - Flowing Water	FL	С	FW	67.0			24.4	24.4	Harriss and Sebacher (1981)
Open Water Swamp	FL	С	FW	480.0			174.7	174.7	Schipper and Reddy (1994)
Waterlily Slough	FL	С	FW	91.0			33.1	33.1	Schipper and Reddy (1994)
Cypress Swamp - Deep Water	GA	С	FW	92.3			33.6	33.6	Harriss and Sebacher (1981)
Bottotmand Hardwoods/ Swamps	GA	С	FW		23.0			23.0	Pulliam (1993)
Swamp Forest	LA	С	FW	146.0			53.1	53.1	Alford et al. (1997)
Freshwater Marsh	LA	С	FW	251.0			91.4	91.4	Alford et al. (1997)
Fresh	LA	С	FW	587.0	213.0	0.36	213.6	213.0	DeLaune et al. (1983)
Fresh	LA	С	FW	49.0	18.7	0.38	17.8	18.7	DeLaune et al. (1983)
Sphagnum Bog	MD	С	FW	-1.1			-0.4	-0.4	Yavitt et al. (1990)
Bog	MI	С	FW	193.0			70.2	70.2	Shannon and White (1994)
Bog	MI	С	FW	28.0			10.2	10.2	Shannon and White (1994)
Beaver Meadow	MN	С	FW		2.3			2.3	Bridgham et al. (1995)
Open Bogs	MN	С	FW		0.0			0.0	Bridgham et al. (1995)
Bog (Forested Hummock)	MN	С	FW	10.0	3.5	0.35	3.6	3.5	Dise (1993)
Bog (Forested Hollow)	MN	С	FW	38.0	13.8	0.36	13.8	13.8	Dise (1993)
Fen Lagg	MN	С	FW	35.0	12.6	0.36	12.7	12.6	Dise (1993)
Bog (Open Bog)	MN	С	FW	118.0	43.1	0.37	42.9	43.1	Dise (1993)
Fen (Open Poor Fen)	MN	С	FW	180.0	65.7	0.37	65.5	65.7	Dise (1993)
Poor Fen	MN	С	FW	242.0			88.1	88.1	Dise and Verry (2001)
Sedge Meadow	MN	С	FW		11.7			11.7	Naiman et al. ((1991)
Submergent	MN	С	FW		14.4			14.4	Naiman et al. (1991)
Deep Water	MN	С	FW		0.5			0.5	Naiman et al. (1991)
Poor Fen	MN	Т	FW		14.6			14.6	Shurpali and Verma (1998)
Submerged Tidal	NC	С, Е	FW	144.8			52.7	52.7	Kelly et al. (1995)
Banks Tidal	NC	С, Е	FW	20.1			7.3	7.3	Kelly et al. (1995)
Tidal Marsh	NC	С	FW	3.0	1.0	0.34	1.1	1.0	Megonigal and Schlesinger (2002)
Tidal Marsh	NC	С	FW	3.5	2.3	0.65	1.3	2.3	Megonigal and Schlesinger (2002)
Prairie Marsh	NE	Т	FW		64.0			64.0	Kim et al. (1998)
Poor Fen	NH	С	FW	503.3	110.6	0.22	183.2	110.6	Carroll and Crill (1997)
Poor Fen	NH	С	FW		69.3			69.3	Frolking and Crill (1994)

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CCSP Product 2.2

CCSP Product 2.2				Draft S	Subsequent	from Public	c Review		
Forested Peatland	NY	С	FW	0.6	0.2	0.37	0.2	0.2	Coles and Yavitt (2004)
Pools Forested Swamp	NY	С	FW	224.6	69.0	0.31	81.7	69.0	Miller <i>et al.</i> (1999)
Typha Marsh - Mineral Soils	NY	С	FW	344.4			125.3	125.3	Yavitt (1997)
Typha Marsh - Peat Soils	NY	С	FW	65.1			23.7	23.7	Yavitt (1997)
Typha Marsh - All soils	NY	С	FW	204.8			74.5	74.5	Yavitt (1997)
Cypress Swamp - Floodplain	SC	С	FW	9.9			3.6	3.6	Harriss and Sebacher (1981)
Swamp	VA	С	FW	470.3			171.2	171.2	Chanton <i>et al.</i> (1992)
Maple/gum Forested Swamp	VA	С	FW		0.5			0.5	Harriss <i>et al.</i> (1982)
Emergent Tidal Freshwater Marsh	VA	С	FW		96.2			96.2	Neubauer et al. (2000)
Oak Swamp (Bank Site)	VA	С	FW	117.0	43.7	0.37	42.6	43.7	Wilson <i>et al.</i> (1989)
Emergent Macrophytes (Peltandra)	VA	С	FW	155.0			56.4	56.4	Wilson et al. (1989)
Emergent Macrophytes (Smartweed)	VA	С	FW	83.0			30.2	30.2	Wilson <i>et al.</i> (1989)
Ash Tree Swamp	VA	С	FW	152.0			55.3	55.3	Wilson <i>et al.</i> (1989)
Bog	WA	С	FW	73.0			26.6	26.6	Lansdown et al. (1992)
Lowland Shrub and Forested Wetland	WI	Т	FW		12.4			12.4	Werner et al. (2003)
Sphagnum Eriophorum (Poor Fen)	WV	С	FW	6.6			2.4	2.4	Yavitt et al. (1990)
Sphagnum Shrub (Fen)	WV	С	FW	0.1			0.0	0.0	Yavitt et al. (1990)
Polytrichum Shrub (Fen)	WV	С	FW	-0.1			0.0	0.0	Yavitt et al. (1990)
Sphagnum Forest	WV	С	FW	9.6			3.5	3.5	Yavitt et al. (1990)
Sedge Meadow	WV	С	FW	1.5			0.5	0.5	Yavitt et al. (1990)
Beaver Pond	WV	С	FW	250.0			91.0	91.0	Yavitt et al. (1990)
Low Gradient Headwater Stream	WV	С	FW	300.0			109.2	109.2	Yavitt et al. (1990)
Sphagnum-Eriophorum	WV	С	FW	52.1	19.0	0.37	18.9	19.0	Yavitt et al. (1993)
Polytrichum	WV	С	FW	41.1	15.0	0.37	15.0	15.0	Yavitt et al. (1993)
Sphagnum-Shurub	WV	С	FW	4.4	1.6	0.37	1.6	1.6	Yavitt et al. (1993)
Salt Marsh	DE	С	SW	0.5			0.2	0.2	Bartlett et al. (1985)
Red Mangroves	FL	С	SW	4.2			1.4	1.4	Bartlett et al. (1989)
Dwarf Red Mangrove	FL	С	SW	81.9			27.9	27.9	Bartlett et al. (1989)
High Marsh	FL	С	SW	3.9			1.3	1.3	Bartlett et al. (1985)
Salt Marsh	FL	С	SW	0.6			0.2	0.2	Bartlett et al. (1985)
Salt Water Mangroves	FL	С	SW	4.0			1.4	1.4	Harriss et al. (1988)
Salt Marsh	GA	С	SW	13.4			4.6	4.6	Bartlett et al. (1985)
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Short Spartina Marsh - High Marsh	GA	С	SW	145.2	53.1	0.37	49.5	53.1	King and Wiebe (1978)
Mid Marsh	GA	С	SW	15.8	5.8	0.37	5.4	5.8	King and Wiebe (1978)
Tall Spartina Marsh - Low Marsh	GA	С	SW	1.2	0.4	0.34	0.4	0.4	King and Wiebe (1978)
Intermediate Marsh	LA	С	SW	912 <sup>b</sup>					Alford <i>et al.</i> (1997)
Salt Marsh	LA	С	SW	15.7	5.7	0.36	5.4	5.7	DeLaune et al. (1983)
Brackish	LA	С	SW	267.0	97.0		91.1	97.0	DeLaune et al. (1983)
Salt Marsh	LA	С	SW	4.8	1.7	0.35	1.6	1.7	DeLaune et al. (1983)
Brackish	LA	С	SW	17.0	6.4	0.38	5.8	6.4	DeLaune et al. (1983)
Cypress Swamp - Floodplain	SC	С	SW	1.5			0.5	0.5	Bartlett et al. (1985)
Salt Marsh	SC	С	SW	0.4			0.1	0.1	Bartlett et al. (1985)
Salt Marsh	VA	С	SW	3.0	1.3	0.43	1.0	1.3	Bartlett et al. (1985)
Salt Marsh	VA	С	SW	5.0	1.2	0.24	1.7	1.2	Bartlett et al. (1985)
Salt Meadow	VA	С	SW	2.0	0.4	0.22	0.7	0.4	Bartlett et al. (1985)
Salt Marsh	VA	С	SW	-0.8			-0.3	-0.3	Bartlett et al. (1985)
Salt Marsh	VA	С	SW	1.5			0.5	0.5	Bartlett et al. (1985)
Salt Meadow	VA	С	SW	-1.9			-0.6	-0.6	Bartlett et al. (1985)
Tidal Salt Marsh	VA	С	SW	16.0	5.6	0.35	5.5	5.6	Bartlett et al. (1987)
Tidal Brackish Marsh	VA	С	SW	64.6	22.4	0.35	22.0	22.4	Bartlett et al. (1987)
Tidal Brackish/Fresh Marsh	VA	С	SW	53.5	18.2	0.34	18.2	18.2	Bartlett et al. (1987)
<u>Freshwater</u>									
n					32	18	74	88	
Arithmetic Mean					32.1	0.36	38.6	36.0	
Arithmetic Standard Error					7.9	0.02	6.0	5.0	
Geometric Mean					8.1		7.1	7.6	
Geometric Standard Error					2.1		0.82	2.2	
<u>Saitwater</u>					12	12	25	25	
11					15	12	23	23	

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Arithmetic Mean	16.9	0.34	9.8	10.3				
Arithmetic Standard Error	7.8	0.02	4.1	4.4				
Geometric Mean	5.0		1.3	1.3				
Geometric Standard Error	2.0		0.2	3.3				

 ${}^{a}C$  = chamber, T = tower, eddy covariance, E = ebulition measured separately.

3 <sup>b</sup>Outlier that was removed from further analysis.

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## **Appendix 15A** 1 2 **Database and Methods** 3 4 A database for the partial pressure of $CO_2$ (p $CO_2$ ), temperature, and salinity in surface waters within 5 about 1,000 km from the shore of the North American continent has been assembled. About 550,000 6 seawater $pCO_2$ observations were made from 1979 to 2004 by the authors and collaborators of Chapter 7 15. The pCO<sub>2</sub> data have been obtained by a method using an infrared gas analyzer or gas-chromatograph 8 for the determination of CO<sub>2</sub> concentrations in a carrier gas equilibrated with seawater at a known 9 temperature and total pressure. The precision of pCO<sub>2</sub> measurements has been estimated to be about $\pm$ 10 0.7% on average. The quality-controlled data are archived at www.ldeo.columbia.edu/res/pi/CO2. 11 The zonal distribution of the surface water $pCO_2$ , sea surface temperature (SST), and salinity data 12 shows that the greatest variability is confined within 300 km from the shores of both the Atlantic and 13 Pacific. Observations made in various years were combined into a single year and were averaged into 1° 14 $\times$ 1° pixels (approximately N-S 100 km by E-W 80 km) for the analysis. Accordingly, the results 15 represent a climatological mean condition over the past 25 years. Finer resolutions ( $10 \times 10$ km) may be 16 desirable for some areas close to shore because of outflow of estuarine and river waters and upwelling. 17 However, for this study, which is aimed at a broad picture of waters surrounding the continent, the fine 18 scale measurements have been incorporated into the $1^{\circ} \times 1^{\circ}$ pixels. In addition, data with salinities of less 19 than 16.0 are considered to be inland waters and have been excluded from the analysis. 20 Climatological monthly and annual mean values for $pCO_2$ in each zone where computed first. Then 21 the air-sea pCO<sub>2</sub> difference, which represents the thermodynamic driving potential for air-sea $CO_2$ gas 22 transfer, was estimated using the atmospheric $CO_2$ concentration data. Finally, the net air-sea $CO_2$ flux 23 was computed using transfer coefficients estimated on the basis of climatological mean monthly wind 24 speeds using the (wind speed)<sup>2</sup> formulation of Wanninkhof (1992). The transfer coefficient depends on 25 the state of turbulence above and below the air-sea interface and is commonly parameterized as a function 26 of wind speeds (corrected to 10 m above the sea surface). However, selection of wind data is problematic 27 because wind speeds vary with the time scale (hourly, diurnal, or seasonal). For example, fluxes 28 calculated for the South Atlantic Bight from 6-h mean wind speeds in the NCEP/NCAR version 2 file (1° 29 $\times 1^{\circ}$ mean) were lower than those estimated using the monthly mean. This discrepancy suggests that ships 30 used commonly for coastal carbon studies tend to be small and hence are rarely at sea under high wind 31 conditions, so observations are biased toward lower winds. Taking into account that the observations have 32 been made infrequently over multiple years, the gas transfer coefficients estimated from climatological

33 mean monthly wind speeds may be more representative. The Schmidt number is computed using

- 1 measured SST and climatological mean salinity (DaSilva *et al.* 1994). The flux values in a given month
- 2 are then averaged to yield a climatological mean flux (and standard deviation) for each month. This
- 3 procedure assumes implicitly that the seawater  $pCO_2$  changes at much slower rates in space and time than
- 4 the wind speed and that the seawater  $pCO_2$  does not correlate with the wind speed.
- 5

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